



Ref: RA/BYPL/2021-22/ 223

Date: 11.11.2021

To,
The Secretary
Delhi Electricity Regulatory Commission
Viniyamak Bhavan, Shivalik
Malviya Nagar
New Delhi-110017

Sub: Power Purchase Adjustment Charges (PPAC) for July, Aug & Sept of FY 2021-22

Ref:

- 1) Hon'ble Commission Tariff Order for FY 21-22
- 2) Hon'ble DERC Business Plan Regulation 2019

Dear Sir,

1. We refer to Regulation 30 of Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2019 provides for mechanism for recovery of Power Purchase Cost Adjustment. The relevant extract is shown below:

"30. MECHANISM FOR RECOVERY OF POWER PURCHASE COST ADJUSTMENT CHARGES

The mechanism for recovery of Power Purchase Cost Adjustment Charges (PPAC) in terms of the Regulation 134 of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 from FY 2020-21 to FY 2022-23 of the Distribution Licensee shall be as follows:

....
((4) The treatment of PPAC computation as per the specified formula shall be as follows:



BSES Yamuna Power Limited

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Tel. : +91 11 4124 7111
Fax : +91 11 4124 9765
www.bsesdelhi.com

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To,
The Secretary
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Dear Sir,

1. We refer to Regulation 30 of Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2019 provides for mechanism for recovery of Power Purchase Cost Adjustment. The relevant extract is shown below:

"30. MECHANISM FOR RECOVERY OF POWER PURCHASE COST ADJUSTMENT CHARGES

The mechanism for recovery of Power Purchase Cost Adjustment Charges (PPAC) in terms of the Regulation 134 of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 from FY 2020-21 to FY 2022-23 of the Distribution Licensee shall be as follows:

....

((4) The treatment of PPAC computation as per the specified formula shall be as follows:

a. in case PPAC does not exceed 5% for any quarter, the Distribution Licensee may levy PPAC at 90% of computed PPAC with prior intimation to the Commission without going through the regulatory proceedings.

b. in case PPAC exceeds 5% but does not exceed 10% for any quarter, the Distribution Licensee may levy PPAC of 5% and 75% of balance PPAC (Actual PPAC% - 5%) with prior intimation to the Commission without going through the regulatory proceedings.

c. in case PPAC exceeds 10% for any quarter, the Distribution Licensee may levy PPAC as per sub-regulation (a) and (b) as above without going through the regulatory proceedings and shall file an application for prior approval of the Commission for the differential PPAC claim (Actual PPAC% – 8.75%).

2. BSES Discoms had invoked Regulation 17 (1) of the CERC Tariff Regulations, 2019 on 23.11.2020 and sought an arrangement from NTPC for continuing supply of power from 01.12.2020 from Dadri-I plant of NTPC which was completing 25 years from COD on 30.11.2020. NTPC neither provided nor agreed upon an arrangement as per Regulation 17(1) of CERC Tariff Regulations 2019. BSES Discoms by their Communications dated 30.11.2020 exercised their right of first refusal under Regulation 17(2) of CERC Tariff Regulations, 2019 and discontinued scheduling of power from Dadri-I plant w.e.f. 01.12.2020 at 00.00 hrs, upon which NTPC was free to sell the electricity generated from Dadri-I plant in a manner as it deemed fit.
3. Despite the above, NTPC and NRLDC forced BSES Discoms to make payment towards Fixed Charges from Dadri-I under threat of coercive action. NTPC claimed that till the subsistence of the allocation of power by the MoP, the PPA/SPPA shall continue to operate. These actions of the NTPC and NRLDC were challenged by the BSES Discoms in February 2021 before the Hon'ble CERC in Petition Nos. 60 and 65/MP/2021.
4. On 01.07.2021, Hon'ble CERC disposed of the Dadri Petitions and decided all issues in favour of the BSES Discoms. However, the Ld. CERC erroneously directed the BSES Discoms to seek de-allocation of power from the MoP relating to the Dadri-I plant for implementation of Regulation 17(2). BSES Discoms have challenged this part of the Order of the Hon'ble CERC before the Hon'ble APTEL in Appeal Nos. 239 and 240 of 2021 wherein by Order dated 26.08.2021 the Hon'ble APTEL was pleased to stay the recovery of the capacity charges towards the Dadri-I plant. The Interim Order was later continued till further orders by Orders dated 17.09.2021, 24.09.2021 and 22.10.2021. The next date of hearing in the Appeals before the Hon'ble APTEL is 03.12.2021. The Order dated 26.08.2021 has been challenged by NTPC before the Hon'ble Supreme Court in Civil Appeal No. 5974 of 2021 and 6018 of 2021 which are likely to be listed on 22.11.2021.

5. NTPC is raising bills for Dadri-I Station which includes capacity charges and ancillary charges (i.e., 9.2 Cr). As there is no stay against the Order dated 26.08.2021 of the Hon'ble APTEL, BYPL as of now has not considered the bills raised of Rs. 8.67 Cr. for Dadri-I station for capacity charges for the period i.e., July-21, Aug-21 and Sep-21 in Power Purchase cost and in Quarterly Power Purchase Audited statement. However, BYPL has paid ancillary charges in respect of Dadri-I plant as there is no clear direction against stay of ancillary charges towards Dadri-I plant. Subject to further orders and outcome of Appeals pending before Hon'ble APTEL, BYPL reserves its rights relating to the PPAC claim for Dadri-I Station and seeks liberty to claim PPAC in respect of Dadri-I, if required at a later stage.
6. In accordance with Regulations 30 (4) a above, we would like to intimate the Hon'ble Commission, that the Actual PPAC of licensee for July, Aug and Sept of FY 21-22 is computed as 3.89 %, same is computed without considering impact of BTPS, Kilraj stations as same are not considered in Base Cost, calculation annexed herewith in **Annex-1**.
7. Accordingly, BYPL would, in terms of the BPR 2019 Clause 30 (a), will levy the PPAC for July-Sept of FY 21-22 as $(\text{Actual PPAC\% i.e (3.89\%)*.90}) = 3.50\%$ (being capped) on the bills of all consumers from the billing cycle w.e.f. 15th of November 2021 for a period of 3 months
8. We shall also upload PPAC computation on our web-site before the same is levied on the consumer's electricity bills. The Power Purchase Audited statement and SLDC accounts as attached as **Annexure-2** for reference.

Thanking You,

Yours faithfully

For BSES Yamuna Power Limited



Abhishek Srivastava

Authorized Signatory

Regulatory Affairs

Encl: As above

Annex-1 - PPAC % Calculation for BYPL- July-Sept'2021			
Sr No	Parameters	DERC's (methodology)	Source
1	A (in Kwh)	2,106,569,164	As per PPAC Qtr Audited Sheet for Stations in Base Cost
2	B (in Kwh)	163,642,586	Calculated
3	C (in Rs./Kwh)	0.25	Calculated
4	D (Rs. Cr.)	168.78	As per PPAC Qtr Audited Sheet
5	E (Rs. Cr.)	172.41	As per Tariff Order
6	Z (in Kwh)	1886339113	Calculated
7	Distribution Loss (%)	8.75%	As per BP regulation 2019
8	Approved ABR (Rs./kwh)	6.68	As per Tariff Order*
9	Actual PPAC (nth Qtr) % = $((A-B)*C+(D-E)/(Z*(1-Distribution Loss in \%/100)*ABR)$	3.89%	Calculated
10	PPAC Self Claimed	3.50%	
A	Total unit procured in (n-1)th Qtr from power station having Long term PPA (in kwh) - (To be taken from bills of the Gencos issued to distribution licensee)		
B	Proportionate bulk sale of power from power station having long Term PPA (in Kwh) = Total unit Sold (Other than sold to direct consumer KWH) in (n-1) Qtr X A / Gross Power Purchase including short term power in (n-1)th Qtr (in Kwh)		
C	Actual average Power Purchase Cost (PPC) from power stations having long term		
D	Actual Transmission Charges paid in the (n-1)th Qtr		
E	Base Cost of Transmission Charges for (n-1)th Qtr = (Approved Transmission Charges/4)		
Z	(((Actual Power purchase from Central Generating Stations having Long Term PPA		
ABR	Average Billing Rate for the year (to be taken from the Tariff Order)		
Approved Avg PPA base (Rs./kwh)		3.54	As per Tariff Order*
Approved Interstate Transmission licensee Loss		2.00%	As per Tariff Order*
Approved Intrastate Loss (in %)		0.92%	As per Tariff Order*
Total unit sold other than Direct Consumer (in kwh)		195,131,322	As per SLDC
Gross power Purchase including short term power (in kwh)		2,511,923,307	As per SLDC
Actual Power purchase from Central Generating Stations having Long Term PPA (in kwh)		1,877,625,592	As per SLDC
Power from Delhi Gencos (in kwh)		228,943,572	As per SLDC
Actual Avg PPC (Rs./kwh)		3.78	As per PPAC Qtr Audited Sheet for Base Cost Stations

*Above values are calculated based on Tariff Order FY 21-22

To
 The Board of Directors
 BSES Yamuna Power Limited
 Shakti Kiran Building,
 Delhi - 110032
 INDIA

Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the quarter ended September 30, 2021

1. We have been requested by BSES Yamuna Power Limited ("The Company"), having its registered office at the above mentioned address vide general mandate letter dated May 25th, 2021, to certify the plant-wise details of fixed charges, variable charges, other charges and units purchased under long term Power Purchase Agreements (PPAs) for three months period from July 2021 to September 2021 on monthly and quarterly basis as referred in Annexure-1 (including Annexure 1.1, 1.2 and 1.3) for the Power Purchase Cost and Annexure-2 (including Annexure 2.1, 2.2 and 2.3) for the Transmission and Load Dispatch Centre (LDC) charges (hereinafter together referred to as the "Statement") for the purpose of onward submission to Delhi Electricity Regulatory Commission ("DERC").

The plant-wise details of fixed charges, variable charges, other charges and units purchased under long term PPAs are as provided to comply with the requirement of Tariff Order for the FY 2021-22 issued by DERC dated September 30, 2021.

The Transmission & LDC charges are as provided to comply with the requirement of Tariff Order for the FY 2021-22 issued by DERC dated September 30, 2021.

Management's Responsibility

2. The preparation of the statement is the responsibility of the Management of the Company including the preparation and maintenance of all accounting and other relevant supporting records and documents. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the statement and applying an appropriate basis of preparation; and making estimated that are responsible in the circumstances.
3. The management of the Company is also responsible for compliance with the requirements of the DERC as applicable.

Auditor's Responsibility

4. Pursuant to the requirements of the DERC, it is our responsibility to provide a reasonable assurance whether the power purchase, transmission and LDC charges mentioned in the Statements on monthly and quarterly basis are in agreement with the unaudited books of account.



BYPL | Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the Quarter Ended September 2021



5. The following documents have been furnished by the Company:

- a) Plant wise details of units purchased and component wise power purchase cost (including claims and adjustment made by the parties related to earlier periods) for the quarter ended September 30, 2021, attached herewith as "Annexure-1" (initialled for the purpose of identification).
Month-wise details of the same from July 2021 to September 2021 have been given in the Annexure 1.1, 1.2 and 1.3 (initialled for the purpose of identification) respectively.
- b) The details of transmission and Load Dispatch Centre (LDC) charges (including claims and adjustments made by the parties related to previous months/periods) incurred by the Company for the quarter ended September 30, 2021 attached herewith as "Annexure-2" (initialled for the purpose of identification).
Month-wise details of the same from July 2021 to September 2021 have been given in the Annexure 2.1, 2.2 and 2.3 (initialled for the purpose of identification) respectively.
- c) Plant wise bills for the said three months period along with the revisionary bills for the earlier periods received by the Company during these three months period;
- d) Relevant extracts of the ledgers from books of accounts.

6. We have performed the following procedures:

- a) Verified the units purchased and component wise power purchase cost, as detailed in Annexure-1 (including Annexure 1.1, 1.2 and 1.3) from the bills received from the vendors and the books of account on test basis;
- b) Verified the transmission and LDC charges, as detailed in Annexure-2 (including Annexure 2.1, 2.2 and 2.3) from the bills received from the vendors and the books of account on test basis;
- c) Verified such other relevant documents/ records/ ledgers as deemed appropriate in this regard.

7. We conducted our examination of the Statement in accordance with the Guidance Note on Reports on Certificates for Special Purposes (Revised 2016) issued by The Institute of Chartered Accountants of India ("ICAI"). The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the ICAI. We have not performed an audit, the objective of which would be the expression of an opinion on the financial statements, specified elements, accounts or items thereof, for the purpose of this Certificate.

8. We have complied with the relevant applicable requirements of the Standard on Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements issued by ICAI.



BYPL | Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the Quarter Ended September 2021



Opinion

9. Based on our examination, as above, and the information, explanations and representation given to us, we report that the details of power purchase stated in Annexure-1 (including Annexure 1.1, 1.2 and 1.3) and the details of transmission and LDC charges stated in Annexure-2 (including Annexure 2.1, 2.2 and 2.3) are in agreement with the unaudited books of accounts maintained by the Company.

Restriction on Use

10. The certificate is issued solely for the purpose of onward submission to DERC and should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing. Ravi Rajan & Co. LLP shall not be liable to the Company, DERC or any other concerned for any claims, liabilities or expenses relating to this assignment, except to the extent of fees relating to this assignment. We have no responsibility to update this certificate for any events or circumstances occurring after the date of this certificate.

For Ravi Rajan & Co. LLP
Chartered Accountants
ICAI Firm Registration No. : 009073N/N500320

Sachin Kumar Jindal
Partner

Membership No. : 531700
UDIN: 21531700AAAABQ2841
Place: New Delhi
Date: October 30, 2021



Encl: Annexure-1 (including Annexure 1.1, 1.2 and 1.3); and
Annexure-2 (including Annexure 2.1, 2.2 and 2.3)

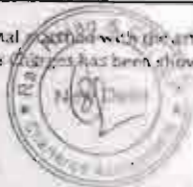
BYPL | Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the Quarter Ended September 2021

Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
I	NTPC																
1	ANTA GAS	0.01	0.48	0.01	-	-	-	0.00	0.49	-	-	-	-	-	-	0.00	0.00
2	AURAIYA GAS	0.01	0.70	0.01	-	-	-	0.07	0.77	-	-	-	-	-	-	0.00	0.00
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	0.01	0.80	0.01	-	-	-	0.24	1.06	-	-	-	-	-	-	0.00	0.00
5	UNCHAHAR-I	2.23	0.37	0.67	-	-	-	0.03	1.08	-	(0.00)	(0.04)	-	-	-	0.00	(0.04)
6	UNCHAHAR-II	4.39	0.67	1.34	-	-	-	0.06	2.07	-	(0.00)	(0.09)	-	-	-	0.00	(0.09)
7	UNCHAHAR-III	3.13	0.55	0.95	-	-	-	0.04	1.55	-	(0.00)	(0.05)	-	-	-	0.00	(0.05)
8	FARAKKA	2.10	0.27	0.65	-	-	-	0.04	0.95	-	-	-	-	-	-	0.00	0.00
9	KAHALGAON-I	4.98	0.60	1.30	-	-	-	-	1.90	-	-	(0.08)	-	-	-	0.00	(0.08)
10	NCPP(dadri 1)	-	-	-	-	-	-	0.18	0.18	-	-	-	-	-	-	0.00	0.00
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	19.32	1.45	2.75	-	-	-	-	4.20	-	-	-	-	-	-	0.00	0.00
13	SINGRAULI	26.90	1.80	4.29	-	-	-	-	6.09	-	-	(0.01)	-	-	-	0.00	(0.01)
14	KAHALGAON-II	22.76	2.53	5.63	0.02	-	-	-	8.18	-	-	(0.28)	-	-	-	0.00	(0.28)
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	37.32	14.71	11.50	-	-	-	0.72	26.93	-	0.00	-	-	-	-	0.01	0.01
17	RIHAND-III	34.14	4.51	4.80	0.06	-	-	-	9.37	-	-	-	-	-	-	0.00	0.00
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	157.30	29.47	33.89	0.08	-	-	1.37	64.82	-	0.00	(0.56)	-	-	-	0.03	(0.53)
II	NHPC																
1	BAIRA SJUL	1.62	0.07	0.12	-	-	-	0.10	0.29	-	-	-	-	-	-	-	-
2	SALAL	14.58	0.78	0.90	-	-	-	0.00	1.67	-	-	-	-	-	-	3.42	3.42
3	CHAMERA-I	7.61	0.37	0.87	-	-	-	0.00	1.23	-	-	-	-	-	-	-	-
4	TANAKPUR	1.71	0.31	0.28	-	-	-	0.00	0.59	-	-	-	-	-	-	-	-
5	URI	9.51	0.68	0.78	-	-	-	0.00	1.46	-	-	-	-	-	-	1.29	1.29
6	DHAULIGANGA	6.84	0.52	0.83	-	-	-	0.00	1.35	-	-	-	-	-	-	-	-
7	CHAMERA-II	7.22	0.47	0.73	-	-	-	0.00	1.20	-	-	-	-	-	-	-	-
8	DULHASTI	9.01	1.65	2.48	-	-	-	0.00	4.13	-	-	-	-	-	-	1.10	1.10
9	SEWA 2	-	-	-	-	-	-	0.00	0.00	-	-	-	-	-	-	-	-
10	CHAMERA-III	5.37	0.69	1.06	-	-	-	0.00	1.75	-	-	-	-	-	-	-	-
11	URI- II	5.90	1.02	1.26	-	-	-	0.00	2.28	-	-	-	-	-	-	1.48	1.48
12	Parbat-III	4.67	0.82	0.72	-	-	-	0.00	1.54	-	-	-	-	-	-	-	-
	NHPC Total	74.03	7.37	10.02	-	-	-	0.11	17.50	-	-	-	-	-	-	7.29	7.29
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP S&6	9.16	-	3.42	-	-	-	0.15	3.56	-	-	-	-	-	-	-	-
	NPC Total	9.16	-	3.42	-	-	-	0.15	3.56	-	-	-	-	-	-	-	-
IV	SJVNL	28.87	1.86	3.28	-	-	-	0.00	5.14	-	0.00	-	-	-	-	-	-



Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
V	THDC																
1	Tehr	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	3.67	-	0.79	-	-	-	0.79	-	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Meija Units 6#	11.73	2.01	3.52	-	-	0.00	5.52	-	-	-	-	-	-	-	-	-
3	CTPS 7 & 8	42.55	6.74	11.41	-	-	0.00	18.15	-	-	-	-	-	-	-	-	-
4	MTPS #7	67.56	9.44	19.53	-	-	0.01	28.97	-	-	-	-	-	-	-	-	-
	DVC Total	121.84	18.18	34.45	-	-	0.01	52.65	-	-	-	-	-	-	-	-	-
VIII	Power stations in Delhi																
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Pragati-I	28.64	1.75	22.81	-	-	-	24.56	0.00	-	0.00	-	-	-	-	-	0.00
5	Bawana	46.04	19.65	8.19	-	-	-	27.84	0.00	-	-	-	-	-	-	(0.29)	(0.29)
	Power stations in Delhi Total	74.68	21.40	31.00	-	-	-	52.40	0.00	-	0.00	-	-	-	-	(0.29)	(0.29)
IX	ARAVALI	7.83	6.54	2.58	-	-	0.30	9.43	-	-	(0.05)	-	-	-	0.00	-	(0.04)
X	SASAN	185.88	2.93	21.37	-	-	2.45	26.76	-	-	-	-	-	-	0.27	-	0.27
XI	SECI																
	SECI - SBSR PCEPL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	SECI - EDEN RCPL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	SECI - Kilaj S(M)PL	10.76	-	2.81	-	-	-	2.81	-	-	-	-	-	-	0.70	-	0.20
	SECI - Afganar EPL	19.07	-	4.80	-	-	-	4.80	-	-	-	-	-	-	-	-	-
	SECI - EDEN MSPL	3.52	-	1.94	-	-	-	1.94	-	-	-	-	-	-	-	-	-
	SECI Total	33.35	-	9.55	-	-	-	9.55	-	-	-	-	-	-	0.20	-	0.20
XII	EDWPCPL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	2.81	-	1.98	-	-	-	1.98	-	-	-	-	-	-	-	-	-
	GRAND TOTAL	699.41	87.75	152.34	0.08	-	-	4.40	244.57	0.00	0.00	(0.61)	-	-	-	7.50	6.89

The Grand total arrived with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance. Transmission charges has been shown separately as Annexure-2



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							
I	NTPC																	
1	ANTA GAS	-	-	-	-	-	-	-	-	0.01	0.48	0.01	-	-	-	0.00	0.49	726.01
2	AURAIYA GAS	-	-	-	-	-	-	-	-	0.01	0.70	0.01	-	-	-	0.07	0.78	1,307.27
3	BTPS	-	-	4.86	-	-	-	-	4.86	-	-	4.86	-	-	-	-	4.86	-
4	DADRI GAS	-	-	-	-	-	-	-	-	0.01	0.80	0.01	-	-	-	0.24	1.06	817.28
5	UNCHAHAR-I	-	(0.00)	-	-	-	-	0.01	0.01	2.23	0.37	0.63	-	-	-	0.04	1.04	4.68
6	UNCHAHAR-II	-	(0.03)	-	-	-	-	0.13	0.10	4.39	0.65	1.25	-	-	-	0.19	2.08	4.73
7	UNCHAHAR-III	-	(0.02)	-	-	-	-	(0.00)	(0.02)	3.13	0.54	0.90	-	-	-	0.04	1.48	4.72
8	FARAKKA	-	-	0.20	-	-	-	0.01	0.20	2.10	0.27	0.85	-	-	-	0.05	1.16	5.53
9	KAHALGAON-I	-	-	-	-	-	-	0.02	0.02	4.98	0.50	1.22	-	-	-	0.02	1.84	3.70
10	NCPP(dadri 1)	-	-	1.40	-	-	-	-	1.43	-	-	1.40	-	-	-	0.21	1.61	-
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	-	-	-	-	-	-	0.14	0.14	19.32	1.45	2.75	-	-	-	0.14	4.35	2.25
13	SINGRAULI	-	0.20	-	-	-	-	0.00	0.20	26.90	2.00	4.27	-	-	-	0.00	6.28	2.33
14	KAHALGAON-II	-	-	-	-	-	-	-	-	22.76	2.53	5.34	0.02	-	-	0.00	7.90	3.47
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	-	0.01	5.51	-	-	-	0.00	5.52	37.32	14.72	17.01	-	-	-	0.73	32.45	8.70
17	RIHAND-III	-	-	-	-	-	-	-	-	34.14	4.51	4.80	0.06	-	-	0.00	9.37	2.75
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	-	0.16	11.96	-	-	-	0.34	12.46	157.30	29.63	45.29	0.08	-	-	1.74	76.75	4.88
II	NHPC																	
1	BAIRA SIUL	-	-	-	-	-	-	-	-	1.62	0.07	0.12	-	-	-	0.10	0.29	1.81
2	SALAL	-	-	-	-	-	-	0.49	0.49	14.58	0.78	0.90	-	-	-	3.91	5.59	3.83
3	CHAMERA-I	-	-	-	-	-	-	-	-	7.61	0.37	0.97	-	-	-	0.00	1.23	1.62
4	TANAKPUR	-	-	-	-	-	-	-	-	1.71	0.31	0.28	-	-	-	0.00	0.59	3.44
5	URI	-	-	-	-	-	-	0.44	0.44	9.51	0.68	0.78	-	-	-	1.73	3.19	3.36
6	DHAULIGANGA	-	-	-	-	-	-	-	-	6.84	0.52	0.83	-	-	-	0.00	1.35	1.98
7	CHAMERA-II	-	-	-	-	-	-	-	-	7.22	0.47	0.73	-	-	-	0.00	1.20	1.66
8	DULHASTI	-	-	-	-	-	-	0.14	0.14	9.01	1.65	2.48	-	-	-	1.24	5.37	5.96
9	SEWA 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00	0.00	-
10	CHAMERA-III	-	-	-	-	-	-	-	-	5.37	0.69	1.06	-	-	-	0.00	1.75	3.26
11	URI-II	-	-	-	-	-	-	0.52	0.52	5.90	1.02	1.26	-	-	-	2.00	4.28	7.25
12	Parbati-III	-	-	-	-	-	-	-	-	4.67	0.82	0.72	-	-	-	0.00	1.54	3.30
	NHPC Total	-	-	-	-	-	-	1.59	1.59	74.03	7.37	10.02	-	-	-	8.99	26.38	3.56
III	NPC																	
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	-	-	-	-	-	-	0.42	0.42	9.16	-	3.42	-	-	-	0.57	3.99	4.35
	NPC Total	-	-	-	-	-	-	0.42	0.42	9.16	-	3.42	-	-	-	0.57	3.99	4.35
IV	SJVNL	-	-	-	-	-	-	-	-	28.87	1.86	3.28	-	-	-	0.00	5.14	1.78



BSES Yamuna Power Limited
Plant wise details of units purchased and component-wise power purchase cost for July'21

Annexure 1.1

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							
V	THDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	-	-	-	-	-	-	-	3.67	-	0.79	-	-	-	-	-	0.79	2.16
VII	DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Melja Units 6#	-	-	-	-	-	-	-	11.73	2.01	3.52	-	-	-	0.00	5.52	4.71	
3	CTPS 7 & 8	-	-	-	-	-	-	-	42.55	6.74	11.41	-	-	-	0.00	18.15	4.27	
4	MTPS #7	-	-	-	-	-	-	-	67.56	9.44	19.53	-	-	-	0.01	28.97	4.29	
	DVC Total	-	-	-	-	-	-	-	121.84	18.18	34.45	-	-	-	0.01	52.65	4.32	
VIII	Power stations in Delhi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	0.00	-	0.00	-	(5.75)	-	7.67	1.92	0.00	0.00	-	(5.75)	-	7.67	1.92	15,067.28	
4	Pragati-I	0.39	-	0.14	-	-	-	-	0.14	29.04	1.75	22.95	-	-	-	24.71	8.51	
5	Bawana	0.08	-	0.02	-	-	-	(0.01)	0.02	46.12	19.65	8.22	-	-	(0.30)	27.57	5.98	
	Power stations in Delhi Total	0.47	-	0.17	-	(5.75)	-	7.66	2.08	75.15	21.40	31.17	-	(5.75)	7.37	54.19	7.21	
IX	ARAVALI	-	-	-	-	-	-	-	7.83	6.54	2.54	-	-	-	0.31	9.39	11.99	
X	SASAN	-	-	-	-	-	-	2.93	2.93	185.88	2.93	21.37	-	-	5.65	29.96	1.61	
XI	SECI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	SECI - SBSR PCEPL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	SECI - EDEN RCPL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	SECI - Kilaj S(M)PL	-	-	-	-	-	-	1.10	1.10	10.76	-	2.81	-	-	1.30	4.11	3.82	
	SECI - Afganar EPL	-	-	-	-	-	-	-	-	19.07	-	4.80	-	-	-	4.80	2.52	
	SECI - EDEN MSPL	-	-	-	-	-	-	-	-	3.52	-	1.94	-	-	-	1.94	5.50	
	SECI Total	-	-	-	-	-	-	1.10	1.10	33.35	-	9.55	-	-	1.30	10.85	3.25	
XII	EDWPCPL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
XIII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	2.81	-	1.98	-	-	-	-	1.98	7.03	
	GRAND TOTAL	0.47	0.16	12.13	-	(5.75)	-	14.01	20.58	699.89	87.91	163.87	0.08	(5.75)	25.94	272.05	3.89	

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance
Transmission Charges has been shown separately as Annexure-2



Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)								(MU)	(Rs. In Crores)					
I	NTPC																
1	ANTA GAS	0.02	0.48	0.02	-	-	-	0.02	0.52	-	-	(0.00)	-	-	-	0.00	0.00
2	AURAYA GAS	0.12	0.70	0.13	-	-	-	(0.01)	0.83	-	-	(0.00)	-	-	-	0.00	0.00
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	0.25	0.80	0.25	-	-	-	0.15	1.21	-	-	-	-	-	-	0.00	0.00
5	UNCHAHAHAR-I	2.79	0.37	0.93	-	-	-	0.02	1.33	-	-	-	-	-	-	0.00	0.00
6	UNCHAHAHAR-II	5.53	0.67	1.87	-	-	-	0.04	2.58	-	-	-	-	-	-	0.00	0.00
7	UNCHAHAHAR-III	3.69	0.56	1.23	-	-	-	(0.01)	1.79	-	-	-	-	-	-	0.00	0.00
8	FARAKKA	1.94	0.17	0.61	-	-	-	0.01	0.78	-	-	(0.03)	-	-	-	0.00	(0.03)
9	KAHALGAON-I	7.02	0.76	1.89	-	-	-	-	2.64	-	-	-	-	-	-	0.00	0.00
10	NCPP(dadrn 1)	0.00	-	0.00	-	-	-	0.09	0.09	-	-	-	-	-	-	0.00	0.00
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	18.49	1.33	2.67	-	-	-	-	4.00	-	(0.00)	(0.02)	-	-	-	0.00	(0.02)
13	SINGRAULI	42.02	2.72	6.64	-	-	-	-	9.36	-	-	(0.06)	-	-	-	0.01	(0.05)
14	KAHALGAON-II	19.18	2.53	4.89	(0.04)	-	-	-	7.38	-	-	-	-	-	-	0.00	0.00
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	66.19	14.71	19.94	-	-	-	0.02	34.67	-	-	-	-	-	-	0.01	0.01
17	RIHAND-III	37.07	4.51	5.28	0.25	-	-	(0.00)	10.04	-	0.00	(0.05)	-	-	-	0.00	(0.05)
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	204.30	30.33	46.35	0.21	-	-	0.34	77.23	-	0.00	(0.16)	-	-	-	0.04	(0.12)
II	NHPC																
1	BAIRA SIUL	2.14	0.09	0.16	-	-	-	0.10	0.35	-	-	-	-	-	-	-	-
2	SALAL	15.25	0.78	0.94	-	-	-	0.00	1.72	-	-	-	-	-	-	1.60	1.60
3	CHAMERA-I	6.17	0.37	0.70	-	-	-	0.00	1.07	-	-	-	-	-	-	-	-
4	TANAKPUR	1.70	0.31	0.28	-	-	-	0.00	0.59	-	-	-	-	-	-	-	-
5	URI	8.43	0.67	0.69	-	-	-	0.00	1.37	-	-	-	-	-	-	0.43	0.43
6	DHAULIGANGA	6.80	0.52	0.83	-	-	-	0.00	1.35	-	-	-	-	-	-	-	-
7	CHAMERA-II	7.19	0.49	0.72	-	-	-	0.00	1.21	-	-	-	-	-	-	-	-
8	DULHASTI	8.66	1.58	2.38	-	-	-	0.00	3.96	-	-	-	-	-	-	0.44	0.44
9	SEWA 2	-	-	-	-	-	-	0.00	0.00	-	-	-	-	-	-	-	-
10	CHAMERA-III	4.97	0.66	0.98	-	-	-	0.00	1.64	-	-	-	-	-	-	-	-
11	URI- II	5.56	1.02	1.19	-	-	-	0.00	2.20	-	-	-	-	-	-	0.52	0.52
12	Parbati-III	3.66	0.82	0.56	-	-	-	0.00	1.38	-	-	-	-	-	-	-	-
	NHPC Total	70.52	7.31	9.44	-	-	-	0.10	16.85	-	-	-	-	-	-	2.99	2.99
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	8.91	-	3.32	-	-	-	0.14	3.47	-	-	-	-	-	-	-	-
	NPC Total	8.91	-	3.32	-	-	-	0.14	3.47	-	-	-	-	-	-	-	-
IV	SIVNL	27.98	1.83	3.18	-	-	-	0.00	5.02	-	0.00	-	-	-	-	-	-



Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
V	THDC																
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	4.21	-	0.91	-	-	-	-	0.91	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Meija Units 6#	7.79	1.84	2.37	-	-	-	0.00	4.21	-	-	-	-	-	-	-	-
3	CTPS 7 & 8	41.69	6.74	11.35	-	-	-	0.00	18.09	-	-	-	-	-	-	-	-
4	MTFS #7	42.91	9.44	12.49	-	-	-	0.01	21.94	-	-	-	-	-	-	-	-
	DVC Total	92.38	18.01	26.22	-	-	-	0.01	44.24	-	-	-	-	-	-	-	-
VIII	Power stations in Delhi																
1	IP Scanon	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Pragati-I	29.15	1.75	24.44	-	-	-	-	26.19	-	-	-	-	-	-	-	-
5	Bawana	66.79	19.65	20.12	-	-	-	-	39.77	-	-	-	-	-	-	-	-
	Power stations in Delhi Total	95.94	21.40	44.56	-	-	-	-	65.96	-	-	-	-	-	-	-	-
IX	ARAVALI	24.24	6.54	8.76	-	-	-	0.33	15.63	-	-	(0.00)	-	-	-	0.00	0.00
X	SASAN	172.81	2.93	19.87	-	-	-	2.37	25.17	-	-	-	-	-	-	1.22	1.22
XI	SECI																
	SECI - SBSR PCEPL	1.09	-	0.22	-	-	-	-	0.22	-	-	-	-	-	-	-	-
	SECI - EDEN RCPL	4.34	-	1.16	-	-	-	-	1.16	-	-	-	-	-	-	-	-
	SECI - Kilaj S(M)PL	11.29	-	2.95	-	-	-	-	2.95	-	-	-	-	-	-	0.39	0.39
	SECI - Alfanar EPL	16.47	-	4.15	-	-	-	-	4.15	-	-	-	-	-	-	-	-
	SECI - EDEN MSPL	3.81	-	2.09	-	-	-	-	2.09	-	-	-	-	-	-	-	-
	SECI Total	36.99	-	10.57	-	-	-	-	10.57	-	-	-	-	-	-	0.39	0.39
XII	EDWPCPL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	2.92	-	2.05	-	-	-	-	2.05	-	-	-	-	-	-	-	-
	GRAND TOTAL	741.22	88.36	175.24	0.21	-	-	3.30	267.11	-	0.00	(0.17)	-	-	-	4.64	4.47

The Grand total stated above is the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.

Transmission losses has been shown separately as Annexure-2



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed (Rs./unit)
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							
I	NTPC																	
1	ANTA GAS	-	(0.04)	-	-	-	-	0.00	(0.04)	0.02	0.44	0.02	-	-	-	0.02	0.48	269.98
2	AURAIYA GAS	-	(0.06)	(0.00)	-	-	-	0.00	(0.06)	0.12	0.64	0.13	-	-	(0.00)	0.77	63.49	
3	BTPS	-	-	3.14	-	-	-	-	3.14	-	-	3.14	-	-	-	3.14	-	-
4	DADRI GAS	-	(0.23)	-	-	-	-	0.00	(0.23)	0.25	0.57	0.25	-	-	-	0.15	0.98	38.35
5	UNCHAHR-I	-	-	-	-	-	-	0.00	0.00	2.75	0.37	0.93	-	-	-	0.03	1.33	4.77
6	UNCHAHR-II	-	-	-	-	-	-	0.00	0.00	5.53	0.67	1.87	-	-	-	0.04	2.59	4.67
7	UNCHAHR-III	-	-	-	-	-	-	0.00	0.00	3.69	0.56	1.23	-	-	(0.01)	1.79	4.85	
8	FARAKKA	-	-	0.18	-	-	-	-	0.18	1.94	0.17	0.76	-	-	-	0.01	0.93	4.81
9	KAHALGAON-I	-	-	-	-	-	-	-	-	7.02	0.76	1.89	-	-	-	0.00	2.64	3.77
10	NCPP(dadri I)	-	-	1.66	-	-	-	0.01	1.67	0.00	-	1.66	-	-	-	0.11	1.76	2204.244.75
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	-	0.06	-	-	-	-	0.01	0.06	18.49	1.39	2.65	-	-	-	0.01	4.05	2.19
13	SINGRAULI	-	-	-	-	-	-	0.01	0.01	42.02	2.72	6.58	-	-	-	0.02	9.32	2.22
14	KAHALGAON-II	-	-	-	-	-	-	-	-	19.18	2.53	4.89	(0.04)	-	-	0.00	7.39	3.85
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	-	-	5.69	-	-	-	0.03	5.71	66.29	14.71	25.62	-	-	-	0.06	40.40	6.10
17	RIHAND-III	-	0.02	(0.01)	-	-	-	0.01	0.02	37.07	4.53	5.22	0.25	-	-	0.01	10.02	2.70
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	-	(0.26)	10.66	-	-	-	0.07	10.47	204.30	30.07	56.85	0.21	-	-	0.44	87.58	4.29
II	NHPC																	
1	BAIRA SIML	-	-	-	-	-	-	0.00	0.00	2.14	0.09	0.16	-	-	-	0.10	0.35	1.66
2	SALAL	-	-	-	-	-	-	0.01	0.01	15.25	0.78	0.94	-	-	-	1.61	3.33	2.18
3	CHAMERA-I	-	-	-	-	-	-	0.01	0.01	6.17	0.37	0.70	-	-	-	0.01	1.07	1.74
4	TANAKPUR	-	-	-	-	-	-	0.00	0.00	1.70	0.31	0.28	-	-	-	0.00	0.59	3.49
5	URI	-	-	-	-	-	-	0.01	0.01	8.43	0.67	0.69	-	-	-	0.43	1.80	2.14
6	DHAULICANGA	-	-	-	-	-	-	0.00	0.00	6.80	0.52	0.83	-	-	-	0.01	1.35	1.99
7	CHAMERA-II	-	-	-	-	-	-	0.00	0.00	7.19	0.49	0.72	-	-	-	0.01	1.22	1.69
8	DULHASTI	-	-	-	-	-	-	0.01	0.01	8.66	1.58	2.38	-	-	-	0.45	4.41	5.10
9	SEWA 2	-	-	-	-	-	-	0.00	0.00	-	-	-	-	-	-	0.00	0.00	-
10	CHAMERA-III	-	-	-	-	-	-	0.00	0.00	4.97	0.66	0.98	-	-	-	0.00	1.65	3.31
11	URI-II	-	-	-	-	-	-	0.00	0.00	5.56	1.02	1.19	-	-	-	0.52	2.72	4.90
12	Parbati-III	-	-	-	-	-	-	0.01	0.01	3.66	0.82	0.56	-	-	-	0.01	1.39	3.81
	NHPC Total	-	-	-	-	-	-	0.06	0.06	70.52	7.31	9.44	-	-	-	3.15	19.89	2.82
III	NPC																	
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	-	-	-	-	-	-	-	-	8.91	-	3.32	-	-	-	0.14	3.47	3.89
	NPC Total	-	-	-	-	-	-	-	-	8.91	-	3.32	-	-	-	0.14	3.47	3.89
IV	SJVNL	-	-	-	-	-	-	-	-	27.98	1.83	3.18	-	-	-	0.00	5.02	1.79



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed (Rs./unit)
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							
V	THDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Taja HEP	-	-	-	-	-	-	-	4.21	-	0.91	-	-	-	-	-	0.91	2.16
VII	DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mejia Units 6#	-	-	-	-	-	-	-	7.79	1.84	2.37	-	-	-	0.00	4.21	5.41	
3	CTPS 7 & 8	-	-	-	-	-	-	-	41.69	6.74	11.35	-	-	-	0.00	18.09	4.34	
4	MTPS #7	-	-	-	-	-	-	-	42.91	9.44	12.49	-	-	-	0.01	21.94	5.11	
	DVC Total	-	-	-	-	-	-	-	92.38	18.01	26.22	-	-	-	0.01	44.24	4.79	
VIII	Power stations in Delhi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	JP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajhat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Pragati-I	-	-	-	-	-	-	-	29.15	1.75	24.44	-	-	-	-	26.19	8.98	
5	Bawana	-	-	-	-	-	-	-	66.79	19.65	20.12	-	-	-	39.77	5.95		
	Power stations in Delhi Total	-	-	-	-	-	-	-	95.94	21.40	44.56	-	-	-	-	65.96	6.88	
IX	ARAVALI	-	(0.43)	-	-	-	-	0.01	(0.42)	24.24	6.11	8.75	-	-	-	0.35	15.21	6.27
X	SASAN	-	-	-	-	-	-	-	172.81	2.93	19.87	-	-	-	3.58	26.39	1.53	
XI	SECI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	SECI - SBSR PCEPL	-	-	-	-	-	-	-	1.09	-	0.22	-	-	-	-	0.22	3.03	
	SECI - EDEN RCPL	-	-	-	-	-	-	-	4.34	-	1.16	-	-	-	-	1.16	2.67	
	SECI - Kihaj S(M)PL	-	-	-	-	-	-	-	11.29	-	2.95	-	-	-	0.39	3.34	2.96	
	SECI - Alfanar EPL	-	-	-	-	-	-	-	16.47	-	4.15	-	-	-	-	4.15	2.52	
	SECI - EDEN MSPL	-	-	-	-	-	-	-	2.81	-	2.09	-	-	-	-	2.09	5.50	
	SECI Total	-	-	-	-	-	-	-	36.99	-	10.57	-	-	-	0.39	10.96	2.96	
XII	EDWPCPL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	2.92	-	2.05	-	-	-	-	2.05	7.03	
	GRAND TOTAL	-	(0.69)	10.66	-	-	-	0.14	10.11	741.22	87.67	185.73	0.21	-	-	8.07	281.69	3.80

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance. Transmission Charges has been shown separately as Annexure 2



Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
I	NTPC																
1	ANTA GAS	-	0.44	-	-	-	-	(0.03)	0.41	0.00	(0.00)	0.00	-	-	-	0.00	(0.00)
2	AURAIYA GAS	0.39	0.70	0.44	-	-	-	0.00	1.14	0.03	(0.03)	0.01	-	-	-	0.00	(0.02)
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRU GAS	1.11	0.80	1.12	-	-	-	0.41	2.33	0.05	(0.00)	0.01	-	-	-	0.00	0.01
5	UNCHAHAHAR-I	2.55	0.37	0.86	-	-	-	0.01	1.24	-	(0.02)	-	-	-	-	0.00	(0.02)
6	UNCHAHAHAR-II	5.32	0.68	1.80	-	-	-	0.04	2.52	-	(0.05)	-	-	-	-	0.00	(0.05)
7	UNCHAHAHAR-III	2.93	0.56	0.98	-	-	-	0.03	1.57	-	(0.02)	-	-	-	-	0.00	(0.02)
8	FARAKKA	1.65	0.20	0.49	-	-	-	0.03	0.72	-	0.00	-	-	-	-	0.00	0.00
9	KAHALGAON-I	7.49	0.87	1.80	-	-	-	-	2.67	-	0.00	-	-	-	-	0.00	0.00
10	NCPD(dadru 1)	0.00	-	0.00	-	-	-	0.29	0.29	-	-	-	-	-	-	0.00	0.00
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	10.21	0.79	1.46	-	-	-	-	2.24	-	(0.01)	-	-	-	-	0.00	(0.00)
13	SINGRAULI	45.65	3.09	7.02	-	-	-	(0.00)	10.11	-	(0.07)	-	-	-	-	0.00	(0.06)
14	KAHALGAON-II	15.88	2.53	3.62	(0.06)	-	-	-	6.09	-	0.00	-	-	-	-	0.00	0.00
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPD-II	75.54	14.71	23.79	-	-	-	0.28	38.79	0.00	(0.04)	0.00	-	-	-	0.01	(0.03)
17	RIHAND-III	35.32	4.51	4.97	0.23	-	-	-	9.72	-	(0.08)	-	-	-	-	0.00	(0.08)
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	204.03	30.26	48.34	0.17	-	-	1.06	79.83	0.08	(0.31)	0.02	-	-	-	0.03	(0.26)
II	NHPC																
1	BAIRA SIUL	1.67	0.17	0.17	-	-	-	0.00	0.35	-	(0.00)	(0.00)	-	-	-	-	(0.00)
2	SALAL	12.70	0.73	0.78	-	-	-	0.00	1.51	-	-	-	-	-	-	1.70	1.70
3	CHAMERA-I	4.31	0.35	0.49	-	-	-	0.00	0.85	-	-	-	-	-	-	-	-
4	TANAKPUR	2.05	0.30	0.34	-	-	-	0.00	0.64	-	-	-	-	-	-	-	-
5	URJ	6.26	0.64	0.51	-	-	-	0.00	1.16	-	-	-	-	-	-	0.38	0.38
6	DHAULGANGA	6.17	0.51	0.75	-	-	-	0.00	1.26	-	-	-	-	-	-	-	-
7	CHAMERA-II	5.67	0.47	0.57	-	-	-	0.00	1.04	-	-	-	-	-	-	-	-
8	DULHASTI	9.04	1.61	2.49	-	-	-	0.00	4.10	-	-	-	-	-	-	0.43	0.43
9	SEWA 2	-	-	-	-	-	-	0.00	0.00	-	-	-	-	-	-	-	-
10	CHAMERA-III	4.02	0.67	0.79	-	-	-	0.00	1.46	-	-	-	-	-	-	-	-
11	URI- II	4.58	0.97	0.98	-	-	-	0.00	1.95	-	-	-	-	-	-	0.49	0.49
12	Parbati-III	2.86	0.79	0.44	-	-	-	0.00	1.23	-	-	-	-	-	-	-	-
	NHPC Total	59.32	7.23	8.31	-	-	-	0.01	15.54	-	(0.00)	(0.00)	-	-	-	3.00	3.00
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	9.41	-	3.57	-	-	-	0.15	3.66	(0.28)	-	(0.10)	-	-	-	(0.00)	(0.11)
	NPC Total	9.41	-	3.57	-	-	-	0.15	3.66	(0.28)	-	(0.10)	-	-	-	(0.00)	(0.11)
IV	SFVNL	23.69	1.84	2.76	-	-	-	0.00	4.61	-	0.00	-	-	-	-	-	-



Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
V	THDC																
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	3.81	-	0.82	-	-	-	-	0.82	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mejia Units 6#	11.15	2.01	3.45	-	-	-	-	5.46	-	-	-	-	-	-	-	-
3	CTPS 7 & B	39.30	6.74	10.78	-	-	-	-	17.52	-	-	-	-	-	-	-	-
4	MTPS #7	57.66	9.44	17.06	-	-	-	-	26.49	-	-	-	-	-	-	-	-
	DVC Total	108.11	18.18	31.29	-	-	-	-	49.47	-	-	-	-	-	-	-	-
VIII	Power stations in Delhi																
1	JP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Pragati-1	15.51	1.75	12.93	-	-	-	-	14.68	(0.00)	-	0.00	-	-	-	-	0.00
5	Bawana	43.10	19.65	10.24	-	-	-	-	29.89	0.00	-	(0.00)	-	-	-	-	(0.00)
	Power stations in Delhi Total	58.61	21.40	23.17	-	-	-	-	44.57	0.00	-	-	-	-	-	-	-
IX	ARAVALI	25.50	6.54	9.41	-	-	-	0.61	16.56	-	(0.21)	(0.05)	-	-	-	0.00	(0.26)
X	SASAN	169.29	2.84	19.47	-	-	-	2.25	24.56	-	-	-	-	-	-	0.16	0.16
XI	SECI																
	SECI - SBSR PCEPL	2.95	-	0.60	-	-	-	-	0.60	-	-	-	-	-	-	-	-
	SECI - EDEN RCPL	9.03	-	2.41	-	-	-	-	2.41	-	-	-	-	-	-	-	-
	SECI - Kilaj S(M)PL	9.47	-	2.47	-	-	-	-	2.47	-	-	-	-	-	-	-	-
	SECI - Allana EPL	8.11	-	2.04	-	-	-	-	2.04	-	-	-	-	-	-	-	-
	SECI - EDEN MSPL	3.12	-	1.72	-	-	-	-	1.72	-	-	-	-	-	-	0.01	0.01
	SECI Total	32.68	-	9.24	-	-	-	-	9.24	-	-	-	-	-	-	0.01	0.01
XII	EDWPCPL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	2.73	-	1.92	-	-	-	-	1.92	-	-	-	-	-	-	-	-
	GRAND TOTAL	697.19	88.29	158.24	0.17	-	-	4.09	250.79	(0.20)	(0.52)	(0.13)	-	-	-	3.20	2.54

The Grand total matches with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance. Transmission Charges has been shown separately as Annexure-2



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							
I	NTPC																	
1	ANTA GAS	-	(0.00)	-	-	-	-	0.00	0.00	0.00	0.43	0.00	-	-	-	(0.03)	0.41	51,794.19
2	AURAJYA GAS	0.01	(0.00)	0.00	-	-	-	0.00	(0.00)	0.42	0.67	0.44	-	-	-	0.01	1.12	26.68
3	BTPS	-	-	4.42	-	-	-	-	4.42	-	-	4.42	-	-	-	-	4.42	-
4	DADRI GAS	0.07	(0.01)	0.02	-	-	-	0.00	0.01	1.23	0.80	1.15	-	-	-	0.41	2.36	19.16
5	UNCHAHR-I	-	(0.00)	-	-	-	-	0.00	(0.00)	2.55	0.35	0.86	-	-	-	0.01	1.22	4.29
6	UNCHAHR-II	-	0.68	-	-	0.59	-	1.74	3.01	5.32	1.31	1.80	-	0.59	-	1.77	5.47	10.28
7	UNCHAHR-III	-	(0.00)	-	-	-	-	0.00	(0.00)	2.93	0.54	0.98	-	-	-	0.03	1.55	5.31
8	FARAKKA	-	(0.00)	-	-	-	-	-	(0.00)	1.55	0.20	0.49	-	-	-	0.03	0.72	4.37
9	KAHALGAON-I	-	(0.00)	-	-	-	-	-	(0.00)	7.49	0.87	1.80	-	-	-	0.00	2.67	3.56
10	NCPP(dadri I)	-	-	0.94	-	-	-	0.01	0.94	0.00	-	0.94	-	-	-	0.29	1.23	16,762.83
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	-	(0.00)	-	-	-	-	0.00	0.00	10.21	0.78	1.46	-	-	-	0.00	2.24	2.20
13	SINGRAULI	-	(0.00)	-	-	-	-	0.01	0.01	45.65	3.02	7.02	-	-	-	0.01	10.05	2.20
14	KAHALGAON-II	-	(0.00)	-	-	-	-	-	(0.00)	15.88	2.53	3.62	(0.06)	-	-	0.00	6.09	3.83
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	-	(0.14)	4.50	-	-	-	0.02	4.38	75.54	14.54	28.29	-	-	-	0.31	43.14	5.71
17	RIHAND-III	-	(0.04)	-	-	-	-	0.01	(0.04)	35.32	4.38	4.97	0.23	-	-	0.01	9.60	2.72
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	0.08	0.48	9.88	-	0.59	-	1.78	12.73	204.19	30.43	58.24	0.17	0.59	-	2.87	92.30	4.52
II	NHPC																	
1	BAIRA SIUL	-	-	-	-	-	-	-	-	1.67	0.17	0.17	-	-	-	0.00	0.34	2.07
2	SALAL	-	-	-	-	-	-	-	-	12.70	0.73	0.78	-	-	-	1.70	3.21	2.53
3	CHAMERA-I	-	-	-	-	-	-	-	-	4.31	0.35	0.49	-	-	-	0.00	0.85	1.97
4	TANAKPUR	-	-	-	-	-	-	-	-	2.85	0.30	0.34	-	-	-	0.00	0.64	3.10
5	URI	-	-	-	-	-	-	-	-	6.26	0.64	0.51	-	-	-	0.39	1.54	2.46
6	DHAULIGANCA	-	-	-	-	-	-	-	-	6.17	0.51	0.75	-	-	-	0.00	1.26	2.04
7	CHAMERA-II	-	-	-	-	-	-	-	-	5.67	0.47	0.57	-	-	-	0.00	1.04	1.84
8	DULHASTI	-	-	-	-	-	-	-	-	9.04	1.61	2.49	-	-	-	0.43	4.53	5.01
9	SEWA 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00	0.00	-
10	CHAMERA-III	-	-	-	-	-	-	-	-	4.02	0.67	0.79	-	-	-	0.00	1.46	3.64
11	URI-II	-	-	-	-	-	-	-	-	4.58	0.97	0.98	-	-	-	0.49	2.44	5.33
12	Parbad-III	-	-	-	-	-	-	-	-	2.86	0.79	0.44	-	-	-	0.00	1.23	4.31
	NHPC Total	-	-	-	-	-	-	-	-	59.32	7.23	8.31	-	-	-	3.01	18.55	3.13
III	NPC																	
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP S&6	-	-	-	-	-	-	0.21	0.21	9.13	-	3.41	-	-	-	0.36	3.76	4.12
	NPC Total	-	-	-	-	-	-	0.21	0.21	9.13	-	3.41	-	-	-	0.36	3.76	4.12
IV	STVNL	-	-	-	-	(0.08)	-	0.01	(0.06)	23.69	1.84	2.76	-	(0.08)	-	0.01	4.54	1.92



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed (Rs./unit)
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. in Crores)							(MU)	(Rs. In Crores)							
V	THDC																	
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	-	-	-	-	-	-	-	3.81	-	0.82	-	-	-	-	-	0.82	2.16
VII	DVC																	
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mejla Units 6#	-	-	-	-	-	-	-	11.15	2.01	3.45	-	-	-	-	-	5.46	4.89
3	CTPS 7 & 8	-	-	-	-	-	-	-	39.30	6.74	10.78	-	-	-	-	-	17.52	4.46
4	MTPS #7	-	-	-	-	-	-	-	57.66	9.44	17.06	-	-	-	-	-	26.49	4.59
	DVC Total	-	-	-	-	-	-	-	108.11	18.18	31.29	-	-	-	-	-	49.47	4.58
VIII	Power stations in Delhi																	
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	-	-	(0.01)	-	-	-	(0.01)	-	-	(0.01)	-	-	-	-	-	(0.01)	-
4	Pragati-I	(0.03)	-	(0.20)	-	-	-	(0.20)	15.48	1.75	12.73	-	-	-	-	-	14.48	9.35
5	Bawana	(0.06)	-	(0.07)	-	-	-	(0.04)	43.04	19.65	10.18	-	-	-	0.03	-	29.85	6.94
	Power stations in Delhi Total	(0.09)	-	(0.28)	-	-	-	(0.25)	58.52	21.40	22.89	-	-	-	0.03	-	44.32	7.57
IX	ARAVALI	-	(0.18)	-	-	-	-	(0.18)	25.50	6.14	9.37	-	-	-	0.61	-	16.12	6.32
X	SASAN	-	-	-	-	-	-	0.07	169.29	2.84	19.47	-	-	-	2.48	-	24.79	1.46
XI	SECI																	
	SECI - SBSR PCEPL	-	-	-	-	-	-	-	2.95	-	0.60	-	-	-	-	-	0.60	2.03
	SECI - EDEN RCPL	-	-	-	-	-	-	-	9.03	-	2.41	-	-	-	-	-	2.41	2.67
	SECI - Kharaj S(M)PL	-	-	-	-	-	-	-	9.47	-	2.47	-	-	-	-	-	2.47	2.61
	SECI - Alfanar EPL	-	-	-	-	-	-	-	8.11	-	2.04	-	-	-	-	-	2.04	2.52
	SECI - EDEN MSPL	-	-	-	-	-	-	0.01	3.12	-	1.72	-	-	-	0.02	-	1.73	5.55
	SECI Total	-	-	-	-	-	-	0.01	32.68	-	9.24	-	-	-	0.02	-	9.26	2.83
XII	EDWPCPL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	2.73	-	1.92	-	-	-	-	-	1.92	7.03
	GRAND TOTAL	(0.01)	0.30	9.60	-	0.51	-	2.11	12.53	696.98	88.67	167.71	0.17	0.51	-	9.39	265.85	3.81

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.

Transmission Charges has been shown separately as Annexure-2



Sl. No.	Name of the Station	Bills pertaining to Current Quarter								Bills pertaining to previous months of current F. Y. received during the Quarter							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	[Rs. In Crores]							(MU)	[Rs. In Crores]						
I	NTPC																
1	ANTA GAS	0.02	1.39	0.03	-	-	-	(0.00)	1.42	0.00	(0.00)	(0.00)	-	-	-	0.00	0.00
2	AURAIYA GAS	0.51	2.10	0.58	-	-	-	0.07	2.74	0.03	(0.03)	0.01	-	-	-	0.00	(0.02)
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	1.38	2.41	1.39	-	-	-	0.80	4.59	0.05	(0.00)	0.01	-	-	-	0.00	0.02
5	UNCHAHAAR-I	7.57	1.12	2.46	-	-	-	0.07	3.65	-	(0.02)	(0.04)	-	-	-	0.00	(0.06)
6	UNCHAHAAR-II	15.25	2.03	5.01	-	-	-	0.13	7.17	-	(0.05)	(0.09)	-	-	-	0.00	(0.15)
7	UNCHAHAAR-III	9.74	1.68	3.16	-	-	-	0.06	4.91	-	(0.02)	(0.05)	-	-	-	0.00	(0.07)
8	FARAKKA	5.69	0.64	1.75	-	-	-	0.07	2.46	-	0.00	(0.03)	-	-	-	0.00	(0.03)
9	KAHALGAON-I	19.49	2.23	4.98	-	-	-	-	7.21	-	0.00	(0.08)	-	-	-	0.00	(0.08)
10	NCPP(dadri 1)	0.00	-	0.00	-	-	-	0.55	0.56	-	-	-	-	-	-	0.01	0.01
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	48.01	3.57	6.88	-	-	-	-	10.45	-	(0.01)	(0.02)	-	-	-	0.01	(0.02)
13	SINGRAULI	114.57	7.61	17.94	-	-	-	(0.00)	25.55	-	(0.07)	(0.07)	-	-	-	0.01	(0.12)
14	KAHALGAON-II	57.82	7.60	14.13	(0.08)	-	-	-	21.65	-	0.00	(0.28)	-	-	-	0.01	(0.28)
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	179.05	44.14	55.22	-	-	-	1.02	100.39	0.00	(0.04)	0.00	-	-	-	0.03	(0.01)
17	RIHAND-III	106.53	13.54	15.06	0.55	-	-	(0.00)	29.13	-	(0.08)	(0.05)	-	-	-	0.01	(0.13)
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	565.63	90.06	128.58	0.47	-	-	2.77	221.88	0.08	(0.31)	(0.71)	-	-	-	0.09	(0.92)
II	NHPC																
1	BAIRA SIUL	5.43	0.34	0.46	-	-	-	0.20	0.99	-	(0.00)	(0.00)	-	-	-	-	(0.00)
2	SALAL	42.52	2.28	2.62	-	-	-	0.00	4.90	-	-	-	-	-	-	6.72	6.72
3	CHAMERA-I	18.08	1.09	2.06	-	-	-	0.00	3.15	-	-	-	-	-	-	-	-
4	TANAKPUR	5.47	0.92	0.90	-	-	-	0.00	1.82	-	-	-	-	-	-	-	-
5	URI	24.19	1.99	1.99	-	-	-	0.00	3.98	-	-	-	-	-	-	2.10	2.10
6	DHAULIGANGA	19.81	1.55	2.41	-	-	-	0.00	3.96	-	-	-	-	-	-	-	-
7	CHAMERA-II	20.08	1.43	2.02	-	-	-	0.00	3.45	-	-	-	-	-	-	-	-
8	DULHASTI	26.71	4.84	7.34	-	-	-	0.00	12.19	-	-	-	-	-	-	1.98	1.98
9	SEWA 2	-	-	-	-	-	-	0.00	0.00	-	-	-	-	-	-	-	-
10	CHAMERA-III	14.36	2.03	2.83	-	-	-	0.00	4.85	-	-	-	-	-	-	-	-
11	URI-II	16.04	3.01	3.42	-	-	-	0.00	6.43	-	-	-	-	-	-	2.49	2.49
12	Parbati-III	11.19	2.43	1.72	-	-	-	0.00	4.16	-	-	-	-	-	-	-	-
	NHPC Total	203.87	21.90	27.76	-	-	-	0.22	49.89	-	(0.00)	(0.00)	-	-	-	13.29	13.28
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	27.48	-	10.25	-	-	-	0.44	10.69	(0.28)	-	(0.10)	-	-	-	(0.00)	(0.11)
	NPC Total	27.48	-	10.25	-	-	-	0.44	10.69	(0.28)	-	(0.10)	-	-	-	(0.00)	(0.11)
IV	SJVNL	80.54	5.53	9.23	-	-	-	0.01	14.77	-	0.00	-	-	-	-	-	-



Sl. No.	Name of the Station	Bills pertaining to Current Quarter								Bills pertaining to previous months of current F. Y. received during the Quarter							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
V	THDC																
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VJ	Tala HEP	11.69	-	2.52	-	-	-	-	2.52	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mejia Units 6#	30.67	5.85	9.34	-	-	-	0.00	15.19	-	-	-	-	-	-	-	-
3	CTPS 7 & 8	123.54	20.22	33.54	-	-	-	0.01	53.76	-	-	-	-	-	-	-	-
4	MTPS #7	168.13	28.31	49.08	-	-	-	0.01	77.41	-	-	-	-	-	-	-	-
	DVC Total	322.34	54.38	91.96	-	-	-	0.03	146.36	-	-	-	-	-	-	-	-
VIII	Power stations in Delhi																
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Pragati-I	73.31	5.26	60.17	-	-	-	-	65.44	0.00	-	0.00	-	-	-	-	0.00
5	Bawana	155.92	58.94	38.56	-	-	-	-	97.50	0.00	-	(0.00)	-	-	-	(0.29)	(0.29)
	Power stations in Delhi Total	229.23	64.20	98.73	-	-	-	-	162.94	0.00	-	0.00	-	-	-	(0.29)	(0.29)
IX	ARAVALI	57.56	19.62	20.76	-	-	-	-	41.62	-	(0.21)	(0.10)	-	-	-	0.01	(0.30)
X	SASAN	527.99	8.70	60.71	-	-	-	-	76.48	-	-	-	-	-	-	1.65	1.65
XI	SECI																
	SECI - SBSR PCPL	4.04	-	0.82	-	-	-	-	0.82	-	-	-	-	-	-	-	-
	SECI - EDEN RCPL	13.37	-	3.57	-	-	-	-	3.57	-	-	-	-	-	-	-	-
	SECI - Kilaj S(M)PL	31.52	-	8.23	-	-	-	-	8.23	-	-	-	-	-	-	0.59	0.59
	SECI - Alfajar EPL	43.64	-	11.00	-	-	-	-	11.00	-	-	-	-	-	-	-	-
	SECI - EDEN MSPL	10.45	-	5.75	-	-	-	-	5.75	-	-	-	-	-	-	0.01	0.01
	SECI Total	103.03	-	29.36	-	-	-	-	29.36	-	-	-	-	-	-	0.59	0.59
XII	EDWPCPL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	8.46	-	5.95	-	-	-	-	5.95	-	-	-	-	-	-	-	-
	GRAND TOTAL	2,137.82	264.40	485.83	0.47	-	-	-	11.78	762.47	(0.20)	(0.52)	(0.91)	-	-	15.34	13.90

The Grand Total arrived with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance. Transmission Charges has been shown separately as Annexure 2



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the Quarter								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							
I	NTPC																	
1	ANTA GAS	-	(0.04)	-	-	-	-	0.00	(0.04)	0.02	1.35	0.03	-	-	-	0.00	1.38	558.96
2	AURAIYA GAS	0.01	(0.07)	0.00	-	-	-	0.00	(0.06)	0.55	2.01	0.58	-	-	-	0.07	2.66	48.70
3	BTPS	-	-	12.42	-	-	-	-	12.42	-	-	12.42	-	-	-	-	12.42	-
4	DADRI GAS	0.07	(0.24)	0.02	-	-	-	0.01	(0.22)	1.50	2.17	1.42	-	-	-	0.81	4.39	29.30
5	UNCHAHAR-I	-	(0.00)	-	-	-	-	0.01	0.01	7.57	1.09	2.42	-	-	-	0.08	3.59	4.75
6	UNCHAHAR-II	-	0.66	-	-	-	-	0.59	1.87	15.25	2.63	4.91	-	0.59	-	2.00	10.13	6.65
7	UNCHAHAR-III	-	(0.02)	-	-	-	-	0.00	(0.02)	9.74	1.64	3.11	-	-	-	0.07	4.82	4.95
8	FARAKKA	-	(0.00)	0.38	-	-	-	0.01	0.38	5.69	0.64	2.10	-	-	-	0.08	2.82	4.95
9	KAHALGAON-I	-	(0.00)	-	-	-	-	0.02	0.02	19.49	2.23	4.91	-	-	-	0.02	7.15	3.67
10	NCPPI(dadri 1)	-	-	4.00	-	-	-	-	4.04	0.00	-	4.00	-	-	-	0.61	4.60	61,956.07
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	-	0.06	-	-	-	-	-	0.15	48.01	3.63	6.86	-	-	-	0.16	10.64	2.22
13	SINGRAULI	-	0.20	-	-	-	-	-	0.02	114.57	7.75	17.87	-	-	-	0.03	25.65	2.24
14	KAHALGAON-II	-	(0.00)	-	-	-	-	-	(0.00)	57.82	7.60	13.85	(0.00)	-	-	0.01	21.37	3.70
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPPI-II	-	(0.13)	15.70	-	-	-	-	0.04	179.05	43.98	70.92	-	-	-	1.09	115.99	6.48
17	RIHAND-III	-	(0.02)	(0.01)	-	-	-	-	0.01	106.53	13.43	15.00	0.55	-	-	0.02	28.99	2.72
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	0.08	0.39	32.51	-	-	-	0.59	-	565.79	90.14	160.39	0.47	0.59	-	5.05	256.63	4.54
II	NHPC																	
1	BAIRA SIUL	-	-	-	-	-	-	-	0.00	5.43	0.34	0.46	-	-	-	0.20	0.99	1.83
2	SALAL	-	-	-	-	-	-	-	0.50	42.52	2.28	2.62	-	-	-	7.22	12.12	2.85
3	CHAMERA-I	-	-	-	-	-	-	-	0.01	18.08	1.09	2.06	-	-	-	0.01	3.16	1.75
4	TANAKPUR	-	-	-	-	-	-	-	0.00	5.47	0.92	0.90	-	-	-	0.00	1.82	3.33
5	URI	-	-	-	-	-	-	-	0.45	24.19	1.99	1.99	-	-	-	2.55	6.53	2.70
6	DHAULGANGA	-	-	-	-	-	-	-	0.00	19.81	1.55	2.41	-	-	-	0.01	3.96	2.00
7	CHAMERA-II	-	-	-	-	-	-	-	0.00	20.08	1.43	2.02	-	-	-	0.01	3.46	1.72
8	DULHASTI	-	-	-	-	-	-	-	0.14	26.71	4.84	7.34	-	-	-	2.12	14.31	5.36
9	SEWA Z	-	-	-	-	-	-	-	0.00	0.00	-	-	-	-	-	0.00	0.00	-
10	CHAMERA-III	-	-	-	-	-	-	-	0.00	14.36	2.03	2.83	-	-	-	0.00	4.86	3.38
11	URI-II	-	-	-	-	-	-	-	0.52	16.04	3.01	3.42	-	-	-	3.01	9.44	5.89
12	Parbati-III	-	-	-	-	-	-	-	0.01	11.19	2.43	1.72	-	-	-	0.01	4.17	3.72
	NHPC Total	-	-	-	-	-	-	-	1.65	203.87	21.90	27.76	-	-	-	15.15	64.82	3.18
III	NPC																	
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP S&6	-	-	-	-	-	-	-	0.63	27.21	-	10.15	-	-	-	1.07	11.22	4.12
	NPC Total	-	-	-	-	-	-	-	0.63	27.21	-	10.15	-	-	-	1.07	11.22	4.12
IV	SJVNL	-	-	-	-	(0.08)	-	0.01	(0.06)	80.54	5.53	9.23	-	(0.08)	-	0.02	14.70	1.83



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the Quarter								Total								Per Unit Total Charges Billed (Rs./unit)
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							
V	THDC																	
1	Tehrif	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala JEP	-	-	-	-	-	-	-	11.69	-	2.52	-	-	-	-	-	2.52	2.16
VII	DVC																	
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Melta Units 6#	-	-	-	-	-	-	-	30.67	5.85	9.34	-	-	-	0.00	15.19	4.95	
3	CTPS 7 & 8	-	-	-	-	-	-	-	123.54	20.22	33.54	-	-	-	0.01	53.76	4.35	
4	MTPS #2	-	-	-	-	-	-	-	168.13	28.31	49.08	-	-	-	0.01	77.41	4.60	
	DVC Total	-	-	-	-	-	-	-	322.34	54.38	91.96	-	-	-	0.03	146.36	4.54	
VIII	Power stations in Delhi																	
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	0.00	-	(0.01)	-	(5.75)	-	7.67	1.90	0.00	(0.01)	-	(5.75)	-	7.67	1.90	14.974.51	
4	Pragati-I	0.37	-	(0.06)	-	-	-	(0.06)	73.67	5.26	60.12	-	-	-	-	65.38	8.87	
5	Bawana	0.02	-	(0.04)	-	-	-	0.02	155.94	58.94	38.52	-	-	-	(0.27)	97.19	6.23	
	Power stations in Delhi Total	0.39	-	(0.11)	-	(5.75)	-	7.69	1.83	229.61	64.20	98.62	-	(5.75)	-	7.39	164.47	7.16
IX	ARAVALI	-	(0.62)	-	-	-	-	0.01	(0.61)	57.56	18.79	20.66	-	-	-	1.27	40.72	7.07
X	SASAN	-	-	-	-	-	-	3.00	3.00	527.99	8.70	60.71	-	-	-	11.72	81.13	1.54
XI	SECI																	
	SECI - SBSR PCEPL	-	-	-	-	-	-	-	4.04	-	0.82	-	-	-	-	0.82	2.03	
	SECI - EDEN RCPL	-	-	-	-	-	-	-	13.37	-	3.57	-	-	-	-	3.57	2.67	
	SECI - Kila S(M)PL	-	-	-	-	-	-	1.10	31.52	-	8.23	-	-	-	1.69	9.92	3.15	
	SECI - Alfanar EPL	-	-	-	-	-	-	-	43.64	-	11.00	-	-	-	-	11.00	2.52	
	SECI - EDEN MSPL	-	-	-	-	-	-	0.01	0.01	10.45	-	5.75	-	-	0.02	5.77	5.52	
	SECI Total	-	-	-	-	-	-	1.11	1.11	103.03	-	29.36	-	-	-	1.71	31.07	3.02
XII	EDWPCPL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	8.46	-	5.95	-	-	-	-	5.95	7.03	
	GRAND TOTAL	0.47	(0.23)	32.40	-	(5.24)	-	16.29	43.22	2,138.09	263.65	517.31	0.47	(5.24)	-	43.41	819.59	3.83

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance. Transmission Charges has been shown separately as Annexure-2

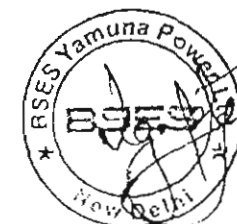


BSES Yamuna Power Limited
Party-wise Transmission and LDC cost for July'21

Annexure 2.1

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
1	Transmission Charges				
1	Power Grid Corp.of India Ltd.	41.78	-	-	41.78
2	Delhi Transco Ltd. (Wheeling Chg)	20.16	(5.16)	0.03	15.03
3	Delhi Transco Ltd. SLDC Charges	0.17	-	-	0.17
4	Bhakra Beas Manegment Board	0.01	-	-	0.01
5	Aravali Power Company Private Ltd	-	-	-	-
6	Damodar Valley Corporation	0.12	-	-	0.12
7	NTPC	0.36	-	-	0.36
8	Solar Energy Corporation of India	0.53	0.12	0.02	0.67
	Transmission Charges Total	63.12	(5.04)	0.05	58.14
II	NRLDC/POSOCO Charges				
1	NRLDC Charges POSOCO	0.06	-	0.19	0.24
	Total	0.06	-	0.19	0.24
	GRAND TOTAL	63.18	(5.04)	0.24	58.38



BSES Yamuna Power Limited
Party-wise Transmission and LDC cost for August'21

Annexure 2.2

(Rs. In Crores)

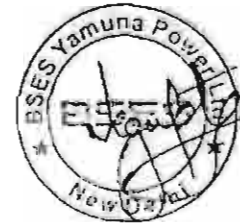
Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	39.99	-	7.87	47.86
2	Delhi Transco Ltd. (Wheeling Chg)	20.16	(10.23)	-	9.93
3	Delhi Transco Ltd. SLDC Charges	0.17	-	-	0.17
4	Bhakra Beas Manegment Board	0.01	-	-	0.01
5	Aravali Power Company Private Ltd	-	-	-	-
6	Damodar Valley Corporation	0.11	-	-	0.11
7	NTPC	0.36	-	-	0.36
8	Solar Energy Corporation of India	0.67	-	-	0.67
	Transmission Charges Total	61.47	(10.23)	7.87	59.11
II	NRLDC/POSOCO Charges				
1	NRLDC Charges POSOCO	0.06		0.09	0.15
	Total	0.06	-	0.09	0.15
	GRAND TOTAL	61.52	(10.23)	7.97	59.26



Party-wise Transmission and T.D.C cost for September '21

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	41.15	-	-	41.15
2	Delhi Transco Ltd. (Wheeling Chg)	19.24	(10.79)	-	8.45
3	Delhi Transco Ltd. SLDC Charges	0.17	-	-	0.17
4	Bhakra Beas Manegment Board	0.01	-	-	0.01
5	Aravali Power Company Private Ltd	-	-	-	-
6	Damodar Valley Corporation	0.11	-	-	0.11
7	NTPC	0.35	-	-	0.35
8	Solar Energy Corporation of India	0.81	0.05	-	0.85
	Transmission Charges Total	61.82	(10.74)	-	51.08
II	NRLDC/POSOCO Charges				
1	NRLDC Charges POSOCO	0.06	0.00	-	0.06
	Total	0.06	0.00	-	0.06
	GRAND TOTAL	61.88	(10.74)	-	51.14



Party-wise Transmission and LDC cost for July to September 2021

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Quarter	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	122.92	-	7.87	130.79
2	Delhi Transco Ltd. (Wheeling Chg)	59.56	(26.17)	0.03	33.42
3	Delhi Transco Ltd. SLDC Charges	0.50	-	-	0.50
4	Bhakra Beas Manegment Board	0.02	-	-	0.02
5	Aravali Power Company Private Ltd	-	-	-	-
6	Damodar Valley Corporation	0.33	-	-	0.33
7	NTPC	1.07	-	-	1.07
8	Solar Energy Corporation of India	2.01	0.16	0.02	2.19
	Transmission Charges Total	186.42	(26.01)	7.92	168.33
II	NRLDC/POSOCO Charges				
1	NRLDC Charges POSOCO	0.17	0.00	0.28	0.45
	LDC Charges Total	0.17	0.00	0.28	0.45
	GRAND TOTAL	186.58	(26.01)	8.20	168.78



<p>Office of Manager (System Operation) 33KV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisidc.org</p>
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Summary of Monthly Energy of Discom for the month of Jul'21

No. F.DTL/2021-22/Mgr(SO)/Monthly Energy Discom/275

ISSUE DATE: 13.08.2021

All figures at Delhi PP in Mva

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	51.049805	28.641423	10.923668	54.738780	37.309363	0.000000	181.963039
2	GT	-0.222612	-0.108181	0.000000	-0.021261	-0.144868	0.000000	-0.477125
3	CCGT BAWANA	65.889488	46.037115	4.039859	5.214512	46.190166	0.000000	167.367540
(A)	Total Intra State	116.736479	74.570357	14.959527	59.232031	83.355060	0.000000	348.853454
(B)	ISGS	600.460142	453.301186	0.000000	0.000000	404.833720	2.072094	1460.667143
1	DVC(LT-3)	77.932683	41.266546	0.000000	0.000000	47.267910	0.000000	166.467140
2	DVC(MEJIA)(LT-4)	23.869232	11.371934	0.000000	0.000000	13.341161	0.000000	48.582348
3	DVC(MEJIA7)(LT-8)	0.000000	65.317948	0.000000	0.000000	0.000000	0.000000	65.517948
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	49.516572	0.000000	49.516572
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	175.158048	0.000000	175.158048
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	7.781538	0.000000	7.781538
7	GIREL (L_Nr_2018_61)	21.920068	0.000000	0.000000	0.000000	0.000000	0.000000	21.920068
8	Nandi Hydro (L_Nr_2019_11)	0.000000	0.000000	0.000000	0.000000	8.257095	0.000000	8.257095
9	Sun Eddison (L_Nr_2019_19)	0.000000	0.000000	0.000000	0.000000	22.565745	0.000000	22.565745
10	SECI	5.508548	3.405188	0.000000	0.000000	3.393435	0.000000	10.307717
11	Alkmaar wind SECI-3(L_Nr2020_05,06 & 07)	57.209620	19.660935	0.000000	0.000000	19.663110	0.000000	85.330665
12	THPPL (L_Nr_2020_02)	0.000000	0.000000	0.000000	0.000000	8.567405	0.000000	8.567405
(C)	Total Long Term Bilateral Purchase	184.431171	140.628552	0.000000	0.000000	354.912020	0.000000	679.971743
1	IEX(Purchase)	28.785385	16.255203	1.605410	0.479098	16.611738	6.698140	70.435573
2	PXI (Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Purchase)	31.387104	5.745795	3.697385	1.340804	12.285553	0.441813	74.898453
4	RTM PXI (Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Purchase)	316.147634	10.781385	1.916085	197.234515	247.426209	0.000000	683.505818
6	Banking (purchase)	265.572376	176.792305	0.000000	0.000000	76.059426	0.000000	518.424907
(D)	Total Short Term Purchase	661.892489	209.574587	7.218880	109.055016	352.382925	7.139953	1347.263850
(E)	Total Purchase (A+B+C+D)	1563.520281	878.074682	22.178406	168.287048	1195.483725	9.212047	3836.756189
1	IEX(Sale)	-14.882000	-19.607075	-0.015250	-7.450000	-55.906245	0.000000	-97.860370
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Sale)	-30.116305	-25.831786	-0.271800	-0.437321	-21.537961	0.000000	-88.195111
4	RTM PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	Banking (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(F)	Total Sale	-44.998305	-45.438861	-0.287050	-17.887321	-77.444146	0.000000	-186.055683
1	Renewable Generation (RG)*	13.289817	2.825556	0.000000	0.598679	0.148077	0.000000	16.862129
(G)	Net Purchase (E+F+Rithala+RG)	1531.811792	835.461377	21.891357	150.998406	1118.187656	9.212047	3667.562635

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL

*** Above data doesn't include purchase of power by Intra State Open Access consumers

2021
MANAGER(SO/EA)

Details of Renewable Generation for the Month of January'21

Solar Generation

All figures at Discosm PP in KWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					4774.000		4774.000
2	CENPEID					784.000		784.000
3	CORPORATE OFFICE					356.000		356.000
4	CENNET					1939.000		1939.000
5	1 MW KPM					86455.000		86455.000
6	NARELA A7 GRID**					3211.000		3211.000
7	BAWANA CWG GRID					8843.000		8843.000
8	NARELA DSHDC					5647.000		5647.000
9	GTK**					1618.000		1618.000
10	RG-2					2346.000		2346.000
11	RG-5					20794.000		20794.000
12	RG-22					3873.000		3873.000
13	RG-23					5161.000		5161.000
14	RG-24					2276.000		2276.000
15	Thyagraj Stadium	18321.300						18321.300
16	Tahirpur		3468.000					3468.000
17	DSHDC JHLMGL		1404.000					1404.000
18	Yamuna Vihar		2296.800					2296.800
19	Vivek Vihar		1461.600					1461.600
20	Seelampur		3410.000					3410.000
21	Dwarikapuri		22.000					22.000
22	Shakarapur		2404.800					2404.800
23	Workshop PPG		0.000					0.000
24	Kaskardoona Car Parking		0.000					0.000
25	DAIL*							0.000
	Total in KWH	18321.300	14467.200	0.000	0.000	148077.000	0.000	180865.500

* This data will be updated after receiving from BRPL.

** The solar energy generated at Narela, Narela-A7, POOTH KHURD and GTK grid updated as per provided by metering dept.

Non-Solar Renewable Generation

All figures at Discosm PP in MU's

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	8.353855	0.000000	0.000000	0.000000	4.500368	0.000000	13.128348
2	MSW Bawana	4.917640	2.811088	0.000000	0.598679	3.434468	0.000000	11.761876
3	EDWPCL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	2.167200
	Total in Mus	13.271496	2.811088	0.000000	0.598679	0.000000	0.000000	16.681263

Note: * Includes sale of power by WTE plants to ISOA consumers

Details of Energy Scheduled to ISOA Customers for the Month of January'21

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rat	DELHI/IEX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.150625					0.150625
2	TOWMCL-DMRC Ltd. Through Concessionaire M/s Pacific Development Corporation Ltd./BRPL	0.120500						0.120500
3	EDWPCL-Pride Hotels Ltd. (Pride Plaza)/BRPL	0.259200						0.259200
4	EDWPCL-Batra Hospital (BHMRC)/BRPL	0.372000						0.372000
5	EDWPCL-DMRC/BYPL		0.720000					0.720000
6	EDWPCL-Today Hotels (New Delhi) Pvt. Ltd./BRPL	0.111600						0.111600
7	EDWPCL-Bird Hospitality Services Private Limited /BRPL	0.216000						0.216000
8	EDWPCL-Ansal Properties & Industries Ltd. /BRPL	0.079200						0.079200
9	EDWPCL-Divine Infracore Pvt. Ltd. (Redisson Blu)	0.186000						0.186000
10	EDWPCL-Lakshmi Singhania Medical foundation/BRPL	0.223200						0.223200
	Total in Mus	1.567700	0.870625	0.000000	0.000000	0.000000	0.000000	2.438325

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rat	DELHI
1	All India Society for Health Aid(AISHRY)/BRPL	0.680010						0.680010
2	Asa (AHCNPL)/BRPL	0.922080						0.922080
3	Ariyan Hotels (North) Limited (Hyatt) (ASIAN)/BRPL	0.440640						0.440640
4	ASPEN BUILDTECH LTD. (ABL)/BRPL	0.479410						0.479410
5	Aspen Buildtech Ltd./BRPL	0.520060						0.520060
6	Balaji Action Medical Inst.(BAMI)/BRPL	0.396880						0.396880
7	Batra Hospital (BHMRC)/BRPL	0.234300						0.234300
8	Bharti Airtel Ph-1 184	0.360850						0.360850
9	Bharti Airtel Ph-3 224	0.381160						0.381160
10	Bharti Airtel Ph-3 234	0.761360						0.761360
12	CHIL LT (Hotel The Surya)/BRPL	0.245460						0.245460
13	BL KAPUR MEMORIAL HOSPITAL(BLKMH)/BYPL		0.709320					0.709320
14	Caddis Hotels (CHPL-DL)/BRPL	0.919560						0.919560
15	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPDPL)	0.320250						0.320250
16	Devi_Devi_Foundation (MAX-HPTL)/BRPL	0.661910						0.661910
17	DIAPL/BRPL	21.250370						21.250370
19	DLF Emporio (DLFEL)/BRPL	0.462950						0.462950
20	DLF Mall Saket New Delhi (DLFL)/BRPL	0.838750						0.838750
21	DLF Promenade Ltd. (DLFPL)/BRPL	0.655180						0.655180
22	DMRC_Pacific_Development_Corp_Ltd/BRPL (DTCP)	0.770000						0.770000
23	DMRC-REWA (LTOA-L_NR_2019_06,07,05)	16.911050	0.339920			0.361140		34.695718
24	Duggar Fiber Pvt. Ltd. (DFPL)/TPDDL					0.721680		0.721680
26	Ema Resorts & Hotels(Eeze Group) (ERHPL)/BYPL		0.220250					0.220250
27	Escent Heart (EHRCL)/BRPL	0.431520						0.431520
29	Fortis Hospital Limited (FORTISSB)/TPDDL					0.416640		0.416640
30	GANGA RAM TRUST SOCIETY(GRTS)/BYPL		1.082160					1.082160
31	Gujaral Modi Hosp (GMHRCMS)/BRPL	0.688920						0.688920
32	Indian Institute of Technology Delhi (IIT-Delhi)/BRPL	1.110165						1.110165
33	Hyacinth Hotels Pvt. Ltd. (Lemon Tree Hotels)	0.230640						0.230640
35	IndraPraxis Medical (Apeito Hosp) (IMPL)/DMCL/BRPL	0.864720						0.864720
36	InterGlobe Hotels Pvt.Ltd (IHPL)/BRPL	0.339680						0.339680
37	Jackson Developer (JHPL)/TPDDL					0.209560		0.209560
38	Juniper Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.674360						0.674360
39	Lodhi Property (LPCL)/BRPL	0.659940						0.659940
40	Max Balaji (BMDRC)/BYPL		0.718340					0.718340
41	Max Healthcare Institute Limited (MHIL)/TPDDL					0.447130		0.447130
42	Max Super Speciality Hospital (MSSH)/BRPL	0.528240						0.528240
43	MOTHER DAIRY FRUITS & VEGETABLE PVT.LTD.(MDFVPL)/TPDDL					0.306240		0.306240
45	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-2)/BRPL	0.366190						0.366190
46	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-3)/BRPL	0.249290						0.249290
49	Rajiv Gandhi Cancer Inst. (RGCIIRC)/TPDDL					0.816540		0.816540
50	Select Infrastructure Pvt. Ltd. /BRPL	1.490085						1.490085
51	SHERATON NEW DELHI HOTEL (ITC LTD.)/BRPL	0.319020						0.319020
53	SIT GLOBAL CENTRE INDIA PVT. LTD.(BRPL)	2.165760						2.165760
54	The Indian Hotels Company Ltd. (Taj Vivanta) /BRPL	0.425030						0.425030
55	Unison Hotels (Grand Hotel) (UHIL)/BRPL	0.346690						0.346690
56	Vodafone Mobile Service (VMSL)/BRPL	0.785020						0.785020
57	Avdhut Swami Metal Works/BRPL	0.719940						0.719940
	Total in Mus	60.693348	12.669990	0.000000	0.000000	11.368630	0.000000	84.131968

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Summary of Monthly Energy of Discom for the month of August 21

No. F-DTL/2021-22/Mgr(OA)/Monthly Energy Discom/324

ISSUE DATE 10.09.2021

All figures at Delhi PP in Mus

Sr No.	Sources/Discom	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	39.140352	29.153254	8.302049	41.402837	28.192237	0.000000	146.396750
2	GT	0.168243	-0.591719	0.000000	-0.019614	-0.120174	0.000000	-0.399750
3	CGCL BAWANA	106.900189	66.787082	5.155142	10.895483	47.259317	0.000000	236.977411
(A)	Total Intra State	145.872298	95.848617	13.637191	52.078728	75.537580	0.000000	382.974411
(B)	ISGS	641.099977	496.911151	0.000000	0.000017	497.870536	2.079569	1637.961250
1	DVC(LT-3)	67.647015	46.301817	0.000000	0.000000	46.694814	0.000000	154.643642
2	DVC(ME/IA)(LT-4)	11.070303	7.114790	0.000000	0.000000	8.724062	0.000000	20.157555
3	DVC(ME/IA7)(LT-8)	0.000000	41.507132	0.000000	0.000000	0.000000	0.000000	41.507132
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	63.117672	0.000000	63.117672
5	DVCOMPL-DVC(LT-6)	0.000000	0.000000	0.000000	0.000000	181.238728	0.000000	181.238728
6	SHPL(LT-59)	0.000000	0.000000	0.000000	0.000000	7.769358	0.000000	7.769358
7	GIREL(L.NR.2018.64)	18.518895	0.000000	0.000000	0.000000	0.000000	0.000000	18.518895
8	Nandi Hydres(L.NR.2019.11)	0.000000	0.000000	0.000000	0.000000	7.674095	0.000000	7.674095
9	Sun Eddians(L.NR.2019.19)	0.000000	0.000000	0.000000	0.000000	21.366532	0.000000	21.366532
10	BECL	3.781460	3.681942	0.000000	0.000000	3.679042	0.000000	11.134844
11	Alfanzar wind SECT-1(L.NR.2020.05.06 & 07)	41.394125	16.465018	0.000000	0.000000	16.462692	0.000000	83.227085
12	TIIPPL(L.NR.2020.02)	0.000000	0.000000	0.000000	0.000000	6.879388	0.000000	6.879388
(C)	Total Long Term Bilateral Purchase	152.242614	109.471749	0.000000	0.000000	368.616733	0.000000	630.331096
1	IEX(Purchase)	26.768215	24.839678	0.137165	1.796633	5.160778	-4.367008	63.672435
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Purchase)	41.967140	10.777470	4.662010	4.415980	19.027283	0.679935	81.529838
4	RTM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Purchase)	271.834000	16.860312	2.135520	100.081630	248.831178	0.000000	599.808495
6	Banking (purchase)	227.838808	83.958478	0.000000	0.000000	36.039022	0.000000	347.836708
(D)	Total Short term Purchase	528.428163	135.636538	6.958715	105.697323	309.080215	7.046943	1092.847895
(E)	Total Purchase(A+B+C+D)	1467.643051	837.868055	20.595906	157.776067	1251.105064	9.126511	3744.114654
1	IEX(Sale)	-16.240250	-34.248348	0.000000	-3.780000	-44.901143	0.000000	-99.178740
2	PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Sale)	-31.447223	-21.831330	-0.111750	-8.778368	-17.006680	0.000000	-82.177090
4	RTM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	Banking(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(F)	Total Sale	-47.696473	-58.082098	-0.111750	-13.558368	-158.907143	0.000000	-278.355830
(G)	Renewable Generation (RG)*	1.051992	2.932870	0.000000	0.621439	8.063737	0.000000	24.670139
(G)	Net Purchase (E+F+RG)	1432.998571	782.718827	20.484156	144.839139	1100.261658	9.126511	3490.428862

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXI.

*** Above data doesn't include purchase of power by Intra State Open Access consumers

1/-

MANAGER(SO/EA)

Details of Renewable Generation for the Month of August'21

Solar Generation

All figures at Discom PP in kWh

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					4772.000		4772.000
2	GENPEID					674.000		674.000
3	CORPORATE OFFICE					350.000		350.000
4	GENNET					1897.000		1897.000
5	1 MW KPM					71604.000		71604.000
6	NARELA A7 GRID**					1361.000		1361.000
7	BAWANA CWG GRID					9549.000		9549.000
8	NARELA DSHDC					5496.000		5496.000
9	GTK**					2149.000		2149.000
10	RG-2					2622.000		2622.000
11	RG-5					21132.000		21132.000
12	RG-22					10601.000		10601.000
13	RG-23					5296.000		5296.000
14	RG-24					8878.000		8878.000
15	Thyagraj Stadium	13855.050						13855.050
16	Tahirpur		3420.000					3420.000
17	DSIDC JHILMH.		1518.000					1518.000
18	Yamuna Vihar		2401.200					2401.200
19	Vivek Vihar		1587.200					1587.200
20	Seelampur		3430.000					3430.000
21	Dwarikapuri		24.000					24.000
22	Shakarpur		2570.400					2570.400
23	Workshop IPIG		0.000					0.000
24	Karkarduma Car Parking		163.200					163.200
	Total in KWII	13855.050	14914.000	0.000	0.000	146361.000	0.000	175150.050

* This data will be updated after receiving from BRPL.

** The solar energy generated at Narela, Narela-A7, POOTH KHURD and GTK grid updated as per provided by metering dept.

Non-Solar Renewable Generation

All figures at Discom PP in MU's

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	7.933546	0.000000	0.000000	0.000000	4.352322	0.000000	12.555373
2	MSW Bawana	5.104592	2.917956	0.000000	0.621439	3.565034	0.000000	12.209021
3	EDWPCI	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	2.106960
	Total in Mus	13.038137	2.917956	0.000000	0.621439	7.917356	0.000000	26.871354

Notes: * Includes sale of power by WTE plants to ISOA consumers

Details of Energy Scheduled to ISOA Customers for the Month of August'21

Details of Energy Sold through Bidders/Exchange by Intra State Generators

Sr.No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEEX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.149725					0.149725
2	TOWMCL-DMRC Ltd. Through Concessionaire M/s Pacific Development Corporation Ltd./BRPL	0.119740						0.119740
3	EDWPCL-Pride Hotels Ltd. (Pride Plaza)/BRPL	0.194400						0.194400
4	EDWPCL-Batra Hospital (BHMRC)/BRPL	0.259200						0.259200
5	EDWPCL-DMRC/BYPL		0.640000					0.640000
6	EDWPCL-Today Hotels (New Delhi) Pvt. Ltd./BRPL	0.097200						0.097200
7	EDWPCL-Bird Hospitality Services Private Limited./BRPL	0.162000						0.162000
8	BDWPCL-Ansal Properties & Industries Ltd./BRPL	0.090000						0.090000
9	EDWPCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.072960					0.072960
10	EDWPCL-Eros Resorts & Hotels(Eros Group) (ERHPL)/BRPL		0.194400					0.194400
11	EDWPCL-Dewan Infracon Pvt. Ltd. (Redson Bldg)/BRPL	0.194400						0.194400
12	EDWPCL-Lakshmi Singhania Medical Foundation/BRPL	0.194400						0.194400
	Total in Mar	3.311350	1.065085	0.000000	0.000000	0.000000	0.000000	2.376455

Details of Energy Scheduled to ISOA Customers through Bidder

All figures at Delhi PP in MW

Sr.No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHA)/BRPL	0.671965						0.671965
2	Aia (AHCSP)/BRPL	0.044920						0.044920
3	Aman Hotels (North) Limited (Iyas) (ASIAN)/BRPL	0.600840						0.600840
4	ASPEN BUILDTECH LTD. (AHL)/BRPL	0.594800						0.594800
5	AB Hotel Ltd. (ABHL)/BRPL	0.541000						0.541000
6	Arbuthnot Metal Works(AMW)/BYPL		0.721200					0.721200
7	Indo Action Medical Inst.(IAM)/BRPL	0.220320						0.220320
8	Batra Hospital (BHMRC)/BRPL	0.376800						0.376800
9	Bird Airport Hotel Pvt.Ltd. (BAHPL)/BRPL	0.357120						0.357120
10	Bharti Airtel Ph-1 184	0.322705						0.322705
11	Bharti Airtel Ph-3 224	0.377260						0.377260
12	Bharti Airtel Ph-3 234	0.750750						0.750750
13	CHLIT (Hotel The Surana)/BRPL	0.245660						0.245660
14	BL KAPUR MEMORIAL HOSPITAL(BLKMH)/BYPL		0.707360					0.707360
15	Cadina Hotels (CHPL-B)/BRPL	1.001400						1.001400
16	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)	0.342650						0.342650
17	Devi. Devi. Foundation (MAX-HPTL)/BRPL	0.667200						0.667200
18	DIAPL/BRPL	21.377060						21.377060
19	DLF Emporio (DLEPL)/BRPL	0.322940						0.322940
20	DLF Mall Sector New Delhi (DLFL)/BRPL	1.045600						1.045600
21	DLF Promenade Ltd. (DLFPL)/BRPL	0.659740						0.659740
22	DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCPL)	0.766640						0.766640
23	DMRC-REWA (LTOA-1, NR_2019_06,07,05)	16.443018	0.216000			0.429814		34.348833
24	Duggar Fiber Pvt. Ltd. (DFPL)/TPDDL					0.720000		0.720000
25	Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL		0.327380					0.327380
26	Escent Heart (EHRCL)/BRPL	0.431520						0.431520
27	Fortis Hospital Limited (FORTISSH)/TPDDL					0.416640		0.416640
28	GANGA RAM TRUST SOCIETY(GRTS)/BYPL	1.078800						1.078800
29	Global Modi Hosp (GMHRCMS)/BRPL	0.674850						0.674850
30	Indian Institute of Technology Delhi (IIT-Delhi)/BRPL	1.109760						1.109760
31	Hyacinth Hotels Pvt. Ltd. (Lemon Tree Hotels)/BRPL	0.230640						0.230640
32	IndusPrestige Medical (Apurba Hosp) (IMPH)/BRPL	0.863040						0.863040
33	InterGlobe Hotels Pvt.Ltd (IHPL)/BRPL	0.385640						0.385640
34	Jackson Developer (JDFPL)/TPDDL					0.335420		0.335420
35	Juniper Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.736720						0.736720
36	Kudli Property (KPL)/BRPL	0.752610						0.752610
37	Max Bldg (BMDRC)/BYPL		0.307700					0.307700
38	Max Healthcare Institute Limited (MIRHL)/TPDDL					0.492955		0.492955
39	Max Super Specialty Hospital (MSSH)/BRPL	0.524880						0.524880
40	OAK INFRASTRUCTURE DEVELOPERS LTD.(OAKID-MARK-2)/BRPL	0.437220						0.437220
41	OAK INFRASTRUCTURE DEVELOPERS LTD.(OAKID-MARK-3)/BRPL	0.326670						0.326670
42	Rajiv Gandhi Cancer Inst. (RGCIHC)/TPDDL					1.000000		1.000000
43	Satara Infrastructure Pvt. Ltd./BRPL	1.021115						1.021115
44	SHERATON NEW DELHI HOTEL (SNC LTD)/BRPL	0.408270						0.408270
45	SHY GLOBAL CENTRE INDIA PVT. LTD.(SHYPL)	2.199520						2.199520
46	The Indian Hotels Company Ltd. (Taj Vignona)/BRPL	0.496230						0.496230
47	TAJSAHS AIR CATERING LIMITED (TJACL)/BRPL	0.324800						0.324800
48	Union Hotels (Grand Hotel) (UHL)/BRPL	0.402875						0.402875
49	Vodafone Idea Ltd.(VIL)/BRPL	0.307980						0.307980
50	Vodafone Mobile Services (VMSI)/BRPL	0.453640						0.453640
	Total in Mar	62.652608	11.699643	0.000000	0.000000	11.352429	0.000000	85.704678

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Summary of Monthly Energy of Discom for the month of September'21

No. FDTL/2021-22/Mgr(SLA)/Monthly Energy Discom/415

ISSUE DATE 13.10.2021

All figures in Delhi PT in Mwh

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rel	DELHI
1	Pragati	30.194043	15.511003	6.225542	30.465028	19.927134	0.000000	102.722750
2	GT	-0.151200	-8.082800	0.000000	-0.018000	-0.108000	0.000000	-10.479000
3	CCGT BAWANA	74.065471	43.696396	4.266176	8.971405	73.510038	0.000000	203.909486
(A)	Total Intra State	104.108314	58.524598	10.491718	39.818433	93.329172	0.000000	306.272236
(B)	ISGS	677.608278	480.139965	0.000000	0.001445	502.670905	1.627665	1662.048257
1	DVC(LT-3)	26.525145	18.241198	0.000000	0.000000	45.907034	0.000000	180.479075
2	DVC(ME)IA(LT-4)	18.709262	10.403847	0.000000	0.000000	12.960281	0.000000	42.472390
3	DVC(ME)IA7(LT-4)	0.000000	55.838660	0.000000	0.000000	0.000000	0.000000	55.838660
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	40.473505	0.000000	49.473505
5	DVCMPL-DVC(LT-6)	0.000000	0.000000	0.000000	0.000000	181.948246	0.000000	181.948246
6	SHPL(LT-59)	0.000000	0.000000	0.000000	0.000000	6.679565	0.000000	6.679565
7	GIREL(L_Nr_2018_01)	15.932755	0.000000	0.000000	0.000000	0.000000	0.000000	8.800000
8	Nansi Hydro(L_Nr_2019_11)	0.000000	0.000000	0.000000	0.000000	6.202200	0.000000	6.202200
9	Sun Edision(L_Nr_2018_19)	0.000000	0.000000	0.000000	0.000000	18.347045	0.000000	18.347045
10	SECI	3.126638	3.018072	0.000000	0.000000	3.022155	0.000000	9.161465
11	Alfanar wind SECI-5(L_Nr2020_08.06 & 07)	24.332340	8.113818	0.000000	0.000000	8.117402	0.000000	40.550460
12	THPPL(L_Nr_2020_02)	0.000000	0.000000	0.000000	0.000000	4.668965	0.000000	4.668965
13	ERCTL(L_Nr_2021_12&13)	7.815653	1.940918	0.000000	0.000000	0.000000	0.000000	9.754580
(C)	Total Long Term Bilateral Purchase	120.500945	117.757653	0.000000	0.000000	337.337482	0.000000	575.596080
1	IEX(Purchase)	30.288838	0.076483	0.000000	2.138978	8.254993	7.572507	48.331728
2	FXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Purchase)	45.979760	6.901015	2.691480	0.683593	12.057645	0.165880	68.478573
4	RTM FXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Purchase)	103.747813	19.844330	6.671160	0.019735	68.876060	0.000000	308.959098
6	Banking (purchase)	98.230012	104.433060	0.000000	0.000000	23.603300	0.000000	226.256912
(D)	Total Short Term Purchase	278.236443	131.055428	9.362640	105.042305	112.791908	7.737587	644.226310
(E)	Total Purchase(A+B+C+D)	1180.453980	787.477643	19.854358	144.862183	1046.129467	9.365252	3188.142883
1	IEX(Sale)	-3.883500	-66.300863	-0.007983	-7.356080	89.380548	0.000000	-148.994493
2	FXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Sale)	-17.845060	-25.240300	-0.288665	-7.321173	-24.637135	0.000000	-75.333535
4	RTM FXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	Banking(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(F)	Total Sale	-21.728560	-91.610363	-0.288648	-16.677175	-114.023683	0.000000	-244.328428
(G)	Renewable Generation (RG)*	12.738336	2.744501	0.000000	0.581815	7.716031	0.000000	23.780694
(C)	Net Purchase (E+F+RG)	1171.463766	698.611782	19.563710	128.766823	939.821815	9.365252	2967.595149

* Discom PT

** Including Energy sale/Purchase through 2nd billing of IEX/PXIL

*** Above data doesn't include purchase of power by Intra State Open Access consumers

1/-

MANAGER(SO/EA)

Details of Renewable Generation for the Month of September'21

Solar Generation

All figures at Discom PP in kWh

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					3841.000		3841.000
2	CENPEID					739.000		739.000
3	CORPORATE OFFICE					302.000		302.000
4	CENNET					1449.000		1449.000
5	1 MW KPM					66024.000		66024.000
6	NARELA A7 GRID**					1181.000		1181.000
7	BAWANA CWG GRID					5868.000		5868.000
8	NARELA DSIDC					3291.000		3291.000
9	GTK**					1868.000		1868.000
10	RG-2					1987.000		1987.000
11	RG-5					16273.000		16273.000
12	RG-22					8819.000		8819.000
13	RG-23					4114.000		4114.000
14	RG-24					6972.000		6972.000
15	Thyagraj Stadium	35349.000						35349.000
16	Tahirpur		2916.000					2916.000
17	DSIDC JHILMIL		1287.600					1287.600
18	Yamuna Vihar		2187.600					2187.600
19	Vivek Vihar		1150.800					1150.800
20	Seelampur		2640.000					2640.000
21	Dwarikapuri		20.000					20.000
22	Shakarpur		2364.000					2364.000
23	Workshop PPG		0.000					0.000
24	Karkardooma Car Parking		32.400					32.400
	Total in KWH	35349.000	12598.400	0.000	0.000	122723.000	0.000	170670.400

* This data will be updated after receiving from BRPL.

** The solar energy generated at Narela, Narela-A7, POOTH KHURD and GTK grid updated as per provided by metering dept.

Non-Solar Renewable Generation

All figures at Discom PP in MU

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	7.923882	0.000000	0.000000	0.000000	4.255586	0.000000	12.439188
2	MSW Bawana	4.779116	2.731903	0.000000	0.581815	3.337723	0.000000	11.430557
3	EDWPCL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	2.211600
	Total in Mus	12.702997	2.731903	0.000000	0.581815	7.593308	0.000000	26.681337

Note: * Includes sale of power by WTE plants to ISOA consumers

Details of Energy Scheduled to ISOA Customers for the Month of September'21

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.144285					0.144285
	TOWMCL-DMRC Ltd. Through Concessionaire M/s Pacific Development Corporation Ltd./BRPL	0.115428						0.115428
	EDWPCL-Pride Hotels Ltd. (Pride Plaza)/BRPL	0.240000						0.240000
	EDWPCL-Batra Hospital (BHMRC)/BRPL	0.150000						0.150000
	EDWPCL-DMRC/BYPL		0.600000					0.600000
	EDWPCL-Today Hotels (New Delhi) Pvt. Ltd./BRPL	0.090000						0.090000
	EDWPCL-Bird Hospitality Services Private Limited /BRPL	0.200000						0.200000
	EDWPCL-Ansal Properties & Industries Ltd. /BRPL	0.090000						0.090000
	EDWPCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.090000					0.090000
	EDWPCL-Eros Nehru Place/BRPL	0.288000						0.288000
	EDWPCL-Divine Infracon Pvt. Ltd. (Redston Blu)/BRPL	0.180000						0.180000
	EDWPCL-Lakshmiptat Stughania Medical foundation/BRPL	0.165600						0.165600
	Total in Mus	1.637028	0.834285	0.000000	0.000000	0.000000	0.000000	2.471313

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHA)/BRPL	0.621920						0.621920
2	AB Hotel Ltd. (ABHL)/BRPL	0.362320						0.362320
3	Aria (AHCSPJ)/BRPL	0.655720						0.655720
4	Asian Hotels (North) Limited (Iiyat) (ASIAN)/BRPL	0.611040						0.611040
5	ASPEN BUILDTECH LID. (ABL)/BRPL	0.258820						0.258820
6	Avulbat Swami Metal Works(ASMW)/BYPL		0.551180					0.551180
7	Balaji Action Medical Inst.(BAMI)/BRPL	0.279840						0.279840
8	Batra Hospital (BHMRC)/BRPL	0.280800						0.280800
9	Bharati Airtel Ph-1 184/BRPL	0.316515						0.316515
10	Bharati Airtel Ph-3 224/BRPL	0.368160						0.368160
11	Bharati Airtel Ph-3 234/BRPL	0.734235						0.734235
12	BL KAPUR MEMORIAL HOSPITAL(BLKMH)/BYPL		0.570840					0.570840
13	Caddie Hotels (CHPL-DL)/BRPL	0.332640						0.332640
14	Central Park Inf. Dev. Pvt. Ltd.(CPIDPL)/BRPL	0.240960						0.240960
15	CHL Ltd. (Hotel The Suryas)/BRPL	0.219600						0.219600
16	Devki Devi Foundation (MAX-HPTL)/BRPL	0.619290						0.619290
17	DIAPL/BRPL	17.740470						17.740470
19	DLF Emporio (DLFEL)/BRPL	0.121050						0.121050
20	DLF Mall Saket New Delhi (DLFL)/BRPL	0.565200						0.565200
21	DLF Promenade Ltd. (DLFPL)/BRPL	0.261270						0.261270
22	DMRC-KEWA (LTOA-L_NR_2019_06,07,05)	15.302896	0.693312			7.727126		31.721335
23	Dugger Fiber Pvt. Ltd. (DFPL)/TPDDL					0.628560		0.628560
24	Eros Resorts & Hotels (Eros Group) (ERHPL)/BYPL		0.219600					0.219600
25	Escort Heart (EHRCL)/BRPL	0.289680						0.289680
26	Fortis Hospital Limited (FORTISSH)/TPDDL					0.289680		0.289680
27	GANGA RAM TRUST SOCIETY(GRTS)/BYPL		0.976080					0.976080
28	Gujarati Modi Hosp (GMHCLMS)/BRPL	0.550110						0.550110
29	Hyacinth Hotels Pvt. Ltd. (Lemon Tree Hotels)/BRPL	0.174000						0.174000
30	Indian Institute of Technology Delhi (IIT-Delhi)/BRPL	0.539520						0.539520
31	IntraPraccha Medical (Apollo Hosp) (IMPCL/IMCL)/BRPL	0.335760						0.335760
32	IntraClubs Hotels Pvt.Ltd (IHPL)/BRPL	0.347280						0.347280
33	Jackson Developer (JDPL)/TPDDL					0.230400		0.230400
34	Juniper Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.615960						0.615960
35	Lodha Prosperity (LPCL)/BRPL	0.648000						0.648000
36	Max Balaji (BMDRC)/BYPL		0.679680					0.679680
37	Max Healthcare Institute Limited (MHIL)/TPDDL					0.417720		0.417720
38	Max Super Speciality Hospital (MSSH)/BRPL	0.420000						0.420000
39	OAK INFRASTRUCTURE DEVELOPERS LTD (WORLD MARK-2)/BRPL	0.238160						0.238160
40	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-3)/BRPL	0.136760						0.136760
41	Rajiv Gandhi Cancer Inst. (RGCIRC)/TPDDL					0.815040		0.815040
42	Select Infrastructure Pvt. Ltd. (SIPL)/BRPL	0.577165						0.577165
43	SHERATON NEW DELHI HOTEL (ITC LTD.)/BRPL	0.353080						0.353080
44	STT GLOBAL CENTRE INDIA PVT. LTD./BRPL	2.089680						2.089680
45	Taj SATRAIR CATERING LIMITED (TJCL)/BRPL	0.289680						0.289680
46	The Indian Hotels Company Ltd. (Taj Vivanta)(TIHCL)/BRPL	0.392720						0.392720
47	Union Hotels (Grand Hotel) (UHL)/BRPL	0.324440						0.324440
48	Vodafone Idea Ltd (VIL)/BRPL	0.319580						0.319580
49	Vodafone Mobile Service (VMSL)/BRPL	0.417600						0.417600
50	Wave Hospitality Pvt. Ltd.(WHPL)/BRPL	0.111360						0.111360
	Total in Mus	49.063281	11.690692	0.000000	0.000000	10.108526	0.000000	70.862500