

BSES Yamuna Power Limited

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Ref: RA/BYPL/2020-21/237

Date: 10.02.2021

To,
The Secretary
Delhi Electricity Regulatory Commission
Viniyamak Bhavan, Shivalik
Malviya Nagar
New Delhi-110017



Sub: Power Purchase Adjustment Charges (PPAC) for Oct, Nov & Dec of FY 2020-21

Ref:

- 1) Hon'ble Commission Tariff Order for FY 20-21
- 2) Hon'ble DERC Business plan Regulation 2019

Dear Sir,

We refer to Regulation 30 of Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2019 provides for mechanism for recovery of Power Purchase Cost Adjustment. The relevant extract is shown below:

"30. MECHANISM FOR RECOVERY OF POWER PURCHASE COST ADJUSTMENT CHARGES

The mechanism for recovery of Power Purchase Cost Adjustment Charges (PPAC) in terms of the Regulation 134 of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 from FY 2020-21 to FY 2022-23 of the Distribution Licensee shall be as follows:

.....
(4) The treatment of PPAC computation as per the specified formula shall be as follows:

- a. in case PPAC does not exceed 5% for any quarter, the Distribution Licensee may levy PPAC at 90% of computed PPAC with prior intimation to the Commission without going through the regulatory proceedings.
- b. in case PPAC exceeds 5% but does not exceed 10% for any quarter, the Distribution Licensee may levy PPAC of 5% and 75% of balance PPAC (Actual PPAC% - 5%) with prior intimation to the Commission without going through the regulatory proceedings.
- c. in case PPAC exceeds 10% for any quarter, the Distribution Licensee may levy PPAC as per sub-regulation (a) and (b) as above without going through the regulatory proceedings and shall file an application for prior approval of the Commission for the differential PPAC claim (Actual PPAC% - 8.75%).



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c. in case PPAC exceeds 10% for any quarter, the Distribution Licensee may levy PPAC as per sub-regulation (a) and (b) as above without going through the regulatory proceedings and shall file an application for prior approval of the Commission for the differential PPAC claim (Actual PPAC% – 8.75%).

In accordance with Regulations 30 (4) b above, we would like to intimate the Hon'ble Commission, that the PPAC of licensee for Oct, Nov and Dec of FY 20-21 is computed as 7.81 %, same is computed without considering impact of special MoP rebate (Both in base and actual cost) as per Hon'ble DERC clarification letter dated 09.07.2020 and subsequent consideration of impact in ARR of FY 20-21 by Hon'ble DERC and excluding IP , BTPS and New RE stations as same are not considered in Base Cost, calculation annexed herewith in **Annex-1**. Also as directed by The Hon'ble Commission vide letter dated 24.12.2020 refund amount on account of SCED has not been considered.

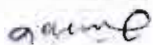
Accordingly, BYPL would, in terms of the BPR 2019 Clause 30 (b), will levy the PPAC for October to December of FY 20-21 as 7.11% (being capped) $(5\% + (75\% * (7.81\% - 5\%))$) on the bills of all consumers from the billing cycle w.e.f. 15th of February, 2021 for a period of 3 months.

We shall also upload PPAC computation on our web-site before the same is levied on the consumer's electricity bills.

The Power Purchase Audited statement and SLDC accounts as attached as **Annexure-2** for reference.

Thanking You,
Yours faithfully

For BSES Yamuna Power Limited



Rajul Agarwal
Head (Regulatory)

Encl: As above

Annex-1 - PPAC % Calculation for BYPL- Oct-Dec 20-21			
Sr No	Parameters	DERC's (methodology)	Source
1	A (in Kwh)	1,726,082,476	As per PPAC Qtr Audited Sheet
2	B (in Kwh)	233,919,894	Calculated
3	C (in Rs./Kwh)	0.28	Calculated
4	D (Rs. Cr.)	169.05	As per PPAC Qtr Audited Sheet
5	E (Rs. Cr.)	141.60	As per Tariff Order without rebate*
6	Z (in Kwh)	1444610298	Calculated
7	Distribution Loss (%)	9.00%	As per Tariff Order*
8	Approved ABR (Rs./kwh)	6.74	As per Tariff Order*
9	PPAC (nth Qtr) % = $((A-B)*C+(D-E)/((Z*(1-Distribution Loss in \%)/100)*ABR)$	7.81%	Calculated
10	PPAC Self Claimed	7.11%	
A	Total unit procured in (n-1)th Qtr from power station having Long term PPA (in kwh) -(To be taken from bills of the Gencos issued to distribution licensee)		
B	Proportionate bulk sale of power from power station having long Term PPA (in Kwh) = Total unit Sold(Other than sold to direct consumer KWH) in (n-1) Qtr X A / Gross Power Purchase including short term power in (n-1)th Qtr (in		
C	Actual average Power Purchase Cost (PPC) from power stations having long term PPAs in (n-1)th Qtr (Rs./ kWh) – Projected average Power Purchase Cost (PPC) from power stations having long term PPAs (Rs./ kWh) (from tariff order)		
D	Actual Transmission Charges paid in the (n-1)th Qtr		
E	Base Cost of Transmission Charges for (n-1)th Qtr= (Approved Transmission Charges/4)		
Z	[(Actual Power purchase from Central Generating Stations having Long Term		
ABR	Average Billing Rate for the year (to be taken from the Tariff Order)		
	Approved Avg PPA base (Rs./kwh)	3.30	As per Tariff Order*
	Approved Interstate Transmission licensee	2.00%	As per Tariff Order*
	Approved Intrastate Loss (in %)	0.92%	As per Tariff Order*
	Total unit sold other than Direct Consumer (in kwh)	239,417,508	As per SLDC
	Gross power Purchase including short term power (in kwh)	1,766,649,077	As per SLDC
	Actual Power purchase from Central Generating Stations having Long Term PPA	1,598,320,765	As per PPAC Qtr Audited Sheet
	Power from Delhi Gencos including BTPS (in kwh)	127,761,711	As per PPAC Qtr Audited Sheet
	Actual Avg PPC (Rs./kwh)	3.58	As per PPAC Qtr Audited Sheet

*Above values are calculated based on Tariff Order FY 20-21

Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhistdc.org
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Summary of Monthly Energy of Discoms for the month of October'20

No. F/DTL/2020-21/Mgr(SO)/Monthly Energy Discoms/870

ISSUE DATE: 10.11.2020

All Discoms at Delhi PP in MW

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	33.651000	20.136028	7.098601	35.491500	23.176003	0.000000	146.637500
2	GT	17.517015	2.151223	0.000000	0.000000	2.917212	0.000000	54.817175
3	COGT BAWANA	117.204205	20.088050	6.658168	37.765820	89.350754	0.000000	158.777800
(A)	Total Intra State	168.376784	41.385307	13.756769	73.257326	120.449830	0.000000	359.432475
(B)	ISGS	620.312666	415.586346	0.000000	0.000000	222.872739	2.661550	(261.433301)
1	DVC(LT-3)	84.443010	49.219045	0.000000	0.000000	58.898588	0.000000	192.560643
2	DVC(ME)IA(LT-4)	27.549897	12.705197	0.000000	0.000000	18.251276	0.000000	55.766470
3	DVC(ME)IA7(LT-8)	0.000000	71.076280	0.000000	0.000000	0.000000	0.000000	71.076280
4	Haryana CLP (Nagar)(LT-5)	0.000000	0.000000	0.000000	0.000000	35.782905	0.000000	55.782905
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	158.885690	0.000000	158.885690
6	SHHEPL (LT-19)	0.000000	0.000000	0.000000	0.000000	2382050	0.000000	2.882650
7	GIREL (L_NR_2018_01)	14.505468	0.000000	0.000000	0.000000	1.000000	0.000000	14.505468
8	Nandi Hydro (L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	1.196112	0.000000	3.196112
9	Sun Eddison (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	15.100890	0.000000	15.100890
10	SECI	3.484235	5.367990	0.000000	0.000000	1.362522	0.000000	10.214547
11	Allanar wind SECI-3(L_NR2020_05,06 & 07)	17.521325	4.173828	0.000000	0.000000	4.175828	0.000000	20.869013
12	THPPL (L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	2.280905	0.000000	2.280905
13	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	4.277878	4.277878
(C)	Total Long Term Bilateral Purchase	142.703985	140.542140	0.000000	0.000000	316.875536	4.237878	604.359539
1	IEX(Purchase)	78.867925	0.891323	2.784253	15.805135	99.429418	0.000000	206.775343
2	PXI(Purchase)	0.019125	0.000000	0.000000	0.000000	0.000000	0.000000	0.019125
3	RTM IEX(Purchase)	14.556188	4.921951	0.000000	0.863129	8.317200	0.026889	30.085468
4	RTM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Purchase)	30.251150	11.755145	0.000000	10.592279	7.106000	0.000000	61.502770
6	Banking (purchase)	0.000000	17.156857	0.000000	0.000000	0.000000	0.000000	12.136857
(D)	Total Short Term Purchase	114.095198	40.693286	2.784953	33.260539	119.652618	0.033569	310.520162
(E)	Total Purchase(A+B+C+D)	1045.488633	638.207079	16.541722	106.517865	779.850723	6.932997	2593.539918
1	IEX(Sale)	0.000000	-27.890253	-1.302568	-3.342365	-4.106175	0.000000	-32.601658
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Sale)	-4.555135	-4.967939	0.000000	-0.990156	-2.163124	0.000000	-14.513142
4	RTM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	Banking(Sale)	83.055000	-48.895920	0.000000	0.000000	0.000000	0.000000	-131.949520
(F)	Total Sale	-89.448923	-81.752111	-1.302568	-4.292519	-2.268999	0.000000	-179.065120
1	Renewable Generation (RG)*	17.448117	4.344093	0.000000	0.625593	0.182933	0.000000	18.650735
(G)	Net Purchase (E+F+Rithala+RG)	969.537826	560.799061	15.239154	102.850939	777.764657	6.932997	2433.124633

* Discoms PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXI.

*** Above data doesn't include purchase of power by Intra State Open Access consumers.

F/-

MANAGER(SO/EA)

Details of Renewable Generation for the Month of October'20

Solar Generation

All figures at Discom PP in kWh

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KI LURD					6667.000		6667.000
2	CENPEID					600.000		600.000
3	CORPORATE OFFICE					330.000		330.000
4	CENNET					2458.000		2458.000
5	1 MW RPM					99984.000		99984.000
6	NARELA A7 GRID**					5673.600		5673.600
7	BAWANA CWG GRID					10422.000		10422.000
8	NARELA DSILDG					4144.000		4144.000
9	GTR**					2834.000		2834.000
10	RG-2					2276.000		2276.000
11	RG-5					22231.000		22231.000
12	RG-22					10710.000		10710.000
13	RG-23					5529.000		5529.000
14	RG-24					9094.000		9094.000
15	Thyagraj Stadium	87377.400						87377.400
16	Taharpur		3540.000					3540.000
17	DSIDC JHLMIL		1186.800					1186.800
18	Yamuna Vihar		2251.200					2251.200
19	Vivek Vihar		1375.200					1375.200
20	Seelampur		3794.000					3794.000
21	Dwarikapani		2576.000					2576.000
22	Shakarapur		2234.400					2234.400
23	Workshop PPG		0.000					0.000
24	Karkardooma Car Parking		147.600					147.600
25	DAIL*							0.000
	Total in KWH	87377.400	17429.200	0.000	0.000	182933.000	0.000	287739.600

* This data will be updated after receiving the same from BRPL.

** The solar energy generated, is updated as per provided by metering device.

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	8.272031	0.000000	0.000000	0.000000	4.456650	0.000000	12.924040
2	MSW Bawana	5.138708	2.937458	0.000000	0.625593	1.508861	0.000000	12.209620
3	EDWPCL	0.000000	1.389206	0.000000	0.000000	0.000000	0.000000	2.735875
	Total in Mus	13.410739	4.326664	0.000000	0.625593	0.000000	0.000000	18.362996

Note: * Includes sale of power by WTE plants to ISOA consumers

Details of Energy Scheduled to ISOA Customers for the Month of October'20

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL	0.195399						0.195399
4	EDWPCL-Batra Hospital (BHMRG)/BRPL	0.315296						0.315296
5	EDWPCL-DMRC/BYPL		0.358461					0.358461
12	EDWPCL-DMRC_Pacific_Development_Corp_Ltd./BRPL (DTCF)	0.434043						0.434043
15	Max Healthcare Institute Limited (MHIL)/TPDDL					0.238870		0.238870
Total in Mus		0.944698	0.358461	0.000000	0.000000	0.238870	0.000000	1.542028

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures are Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	AD India Society for Health Aid(AISHR)/BRPL	0.525480						0.525480
2	Ara (MHCSP2)/BRPL	0.779200						0.779200
3	Asian Hotels (North) Limited (AYAN)/BRPL	0.689040						0.689040
4	ASPIEN BUILDTECH LTD. (ABL)/BRPL	0.535790						0.535790
5	Ashwin Swami Metal Works(ASMW)/BYPL		0.407890					0.407890
6	Balaji Aesthetics Medical Inst.(BAMI)/BRPL	0.368880						0.368880
7	Bhara Airtel Ph-1284	0.364560						0.364560
8	Bhara Airtel Ph-3284	0.327360						0.327360
9	Bhara Airtel Ph-3284	0.736560						0.736560
10	Bird Airport Hotel Pvt.Ltd (BAHPL)/BRPL	0.204690						0.204690
11	BL KAPUR MEMORIAL HOSPITAL (BLKMH)/BYPL		0.417320					0.417320
12	Caddis Hotels (CHPL-01)/BRPL	0.674960						0.674960
13	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPDPL)	0.151830						0.151830
14	Devki Devi Foundation (MAX-HPTL)/BRPL	0.567640						0.567640
15	DIAPL/BRPL	14.588720						14.588720
16	DLF Emporio (DLFEL)	0.339850						0.339850
17	DLF Mall Saket New Delhi (DLFL)	0.710300						0.710300
18	DLF Promenade Ltd. (DLFPL)	0.762470						0.762470
19	DMRC-REWA (LTOA-L_NR_2019_06,07,05)	15.177916	8.402370			7.499411		31.070708
20	Duggan Fiber Pvt. Ltd. (DFPL)/TPDDL					0.800400		0.800400
21	Eros Rooms & Hotels (Eros Group) (ERHPL)/BYPL		0.174720					0.174720
22	Evans Heart (EHRPL)/BRPL	0.438960						0.438960
23	Exotic Hospitality Limited (EXHTRSR)/TPDDL					0.364560		0.364560
24	GANGA BAM TRUST SOCIETY (GRS)/BYPL		1.101120					1.101120
25	Gajrajpal Medi Hosp (GMHCMS)/BRPL	0.512110						0.512110
26	Indian Hotels (Tag Vicenza) (THECL)/BRPL	0.419160						0.419160
27	IndraPrastha Medical (Apollo Hosp) (IMPL/IMCL)/BRPL	0.879600						0.879600
28	Innovative Hotels Pvt Ltd. (IHPL)/BRPL	0.287360						0.287360
29	Jackson Developer (JDL)/TPDDL					0.180240		0.180240
30	Juniper Hotel Pvt. Ltd. (JHPL-01)/BRPL	0.401760						0.401760
31	Lodhi Property (LPCL)/BRPL	0.533260						0.533260
32	Max Bahaji (BMDRC)/BYPL		0.651980					0.651980
33	Max Super Speciality Hospital (MSSH)/BRPL	0.496000						0.496000
34	MOTHER DAIRY FRUITS & VEGETABLE PVT LTD (MDFVPL)/TPDDL					0.327360		0.327360
35	OAK INFRASTRUCTURE DEVELOPERS LTD (WORLD MARK-2)/BRPL	0.371100						0.371100
36	OAK INFRASTRUCTURE DEVELOPERS LTD (WORLD MARK-3)/BRPL	0.302420						0.302420
37	Pride Plaza Hotels Pvt. Ltd. (PHL)/BRPL	0.162000						0.162000
38	Rajiv Gandhi Cancer Inst. (RGICRC)/TPDDL					0.764730		0.764730
39	Select City Walk (SCW)/BRPL	0.962435						0.962435
40	SHERATON NEW DELHI HOTEL (SNC.LTD)/BRPL	0.355980						0.355980
41	STT GLOBAL CENTRE INDIA PVT. LTD.(BRPL)	1.834560						1.834560
42	Union Hotels (Grand Hotel) (UHL)/BRPL	0.293380						0.293380
43	Vodafone Mobile Service (VMSL)/BRPL	0.453840						0.453840
44	Vodafone Idea LTD. (VIL)/BRPL	0.229680						0.229680
45	Wave Hospitality Pvt. Ltd. (WHPL)/BRPL	0.229280						0.229280
Total in Mus		46.670131	11.155400	0.000000	0.000000	9.927711	0.000000	67.753243

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Summary of Monthly Energy of Discom for the month of November'20

No. F DTL/2020-21/Mgr(SO)/Monthly Energy Discom/940

ISSUE DATE 11.12.2020

All figures at Delhi PP in MUs

Sr No.	Sources/ Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	32.915437	18.640362	7.028599	55.226412	22.596539	0.000000	116.291250
2	GT	17.736660	1.221644	0.000000	0.000000	7.955071	0.000000	27.915375
3	CCGT BAWANA	126.427196	22.412828	7.718616	46.851282	80.357695	0.000000	283.770617
(A)	Total Intra State	177.079293	43.276834	14.747125	82.074693	110.709296	0.000000	427.887242
(B)	ISGS	280.768091	375.541175	0.000000	0.000000	151.889969	2.872673	821.031908
1	DVC(LT-3)	48.277937	40.368772	0.000000	0.000000	48.194376	0.000000	156.831085
2	DVC(MEJIA)(LT-4)	23.311149	9.845866	0.000000	0.000000	12.737283	0.000000	45.914238
3	DVC(MEJIA7)(LT-8)	0.000000	33.058818	0.000000	0.000000	0.000000	0.000000	53.058818
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	10.862378	0.000000	10.862378
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	159.237000	0.000000	159.237000
6	SHPL(LT-59)	0.000000	0.000000	0.000000	0.000000	1.161422	0.000000	1.161422
7	GIREL(L_NR_2018_61)	7.659268	0.000000	0.000000	0.000000	0.000000	0.000000	7.659268
8	Nanti Hydro(L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	1.342915	0.000000	1.342915
9	Sun Eddison(L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	17.112332	0.000000	17.112332
10	SECI	3.008822	2.975695	0.000000	0.000000	2.984292	0.000000	3.968809
11	Alfanar wind SECI-3(L_NR2020_05,06 & 07)	16.216733	5.493748	0.000000	0.000000	5.405748	0.000000	27.028211
12	THPPL(L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	1.638290	0.000000	1.638290
13	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	2.494158	2.494158
(C)	Total Long Term Bilateral Purchase	118.493911	111.654038	0.000000	0.000000	260.666636	2.494158	493.308744
1	IEX(Purchase)	129.409141	0.000000	0.000000	3.260294	45.252879	0.000000	178.790033
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	IEX RTM(Purchase)	19.797110	230.6601	0.058515	1.245985	7.128952	0.000000	30.290963
4	PXI RTM (Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Purchase)	13.289528	11.794195	0.000000	2.958670	0.000000	0.000000	28.042393
6	Banking (purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(D)	Total Short Term Purchase	162.495778	13.869463	0.920375	7.464949	52.381822	0.000000	237.123388
(E)	Total Purchase(A+B+C+D)	748.837073	544.292511	15.667500	89.539642	575.647723	5.366831	1979.351281
1	IEX(Sale)	-11.194048	-64.207430	-1.655673	-9.556485	-2.169200	0.000000	-90.582835
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	IEX RTM(Sale)	-8.012940	-11.267056	-0.201145	-0.011789	-3.590022	0.000000	-35.082950
4	PXI RTM (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Sale)	0.000000	-29.294110	0.000000	0.000000	0.000000	0.000000	-29.294110
6	Banking(Sale)	-66.736720	-21.988733	0.000000	0.000000	0.000000	0.000000	-90.745453
(F)	Total Sale	-87.963707	-130.757329	-1.856816	-9.368274	-5.759222	0.000000	-235.705348
(G)	Renewable Generation (RG)*	12.449432	3.586115	0.000000	0.588856	0.128504	0.000000	16.752907
(G)	Net Purchase (E+F+RG)	673.322798	417.121297	13.810684	80.760224	570.017006	5.366831	1760.398840

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXI.

*** Above data doesn't include purchase of power by Intra State Open Access consumers

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MANAGER(SO/EA)

Details of Renewable Generation for the Month of November'20

Solar Generation

All figures at Discom PP in kWh

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTHU KHURD					4282.000		4282.000
2	CENPEID					287.000		287.000
3	CORPORATE OFFICE					274.000		274.000
4	CENNET					1854.000		1854.000
5	1 MW KPM					7300.000		7300.000
6	NARELA A7 GRID**					840.000		840.000
7	BAWANA CWG GRID					7523.000		7523.000
8	NARELA DSHDC					3378.000		3378.000
9	GTK**					2067.000		2067.000
10	RG-1					1682.000		1682.000
11	RG-5					8897.000		8897.000
12	RG-22					9684.000		9684.000
13	RG-23					4013.000		4013.000
14	RG-24					8703.000		8703.000
15	Thyagraj Stadium	46618.200						46618.200
16	Tahrirpur		2648.000					2648.000
17	DSIDC JHLMIL		747.600					747.600
18	Yamuna Vihar		1579.200					1579.200
19	Vivek Vihar		978.000					978.000
20	Seelampur		2828.000					2828.000
21	Dwarikapuri		2162.000					2162.000
22	Shakarapur		1756.400					1756.400
23	Workshop PPG		0.000					0.000
24	Karkardooma Car Parking		54.000					54.000
25	DAIL*							0.000
	Total in kWh	46618.200	12714.000	0.000	0.000	128504.000	0.000	187836.200

* This data will be updated after receiving from BRPL.

Non-Solar Renewable Generation

All figures at Discom PP in MU's

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	7.363865	0.000000	0.000000	0.000000	4.245319	0.000000	11.981589
2	MSW Bawana	4.836948	2.764962	0.000000	0.500056	3.378113	0.000000	11.568879
3	EDWPCI	0.000000	0.808139	0.000000	0.000000	0.000000	0.000000	2.738373
	Total in Mus	12.402814	3.573401	0.000000	0.588856	0.000000	0.000000	16.565071

Note: * Includes sale of power by WTE plants to ISOA consumers.

Details of Energy Scheduled to ISOA Customers for the Month of November'20

Details of Energy Sold through Bilateral/Exchange at Intra State Level

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.170405					0.170405
2	EDWPCL-Batra Hospital (BHMRC)/BRPL	0.245487						0.245487
3	EDWPCL-DMRC/BYPL		0.490974					0.490974
4	EDWPCL-IEX							-0.344400
5	EDWPCL-DMRC Pacific Development Corp., Ltd./BRPL (DTCP)	0.532015						0.532015
6	EDWPCL-Wave Hospitality Pvt Ltd./BRPL	0.157682						0.157682
7	EDWPCL-Max healthcare Inst./TPDDL					0.270396		0.270396
	Total in Mus	0.935184	0.661379	0.000000	0.000000	0.270396	0.000000	1.522558

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)/BRPL	0.507540						0.507540
2	Aria (AHCSPL)/BRPL	0.720540						0.720540
3	Asian Hotels (Nord) Limited (Hyatt) (ASIAN)/BRPL	0.691920						0.691920
4	ASPEN BUILDTECH LTD. (ABL)/BRPL	0.399630						0.399630
5	Avdhar Swami Metal Works(ASMW)/BYPL		0.491155					0.491155
6	Balaji Acron Medical Inst.(BAMI)/BRPL	0.346330						0.346330
7	Batra Hospital (BHMRC)/BRPL	0.137250						0.137250
8	Bharti Airtel Ph-1 181	0.345840						0.345840
9	Bharti Airtel Ph-3 224	0.309840						0.309840
10	Bharti Airtel Ph-3 234	0.691920						0.691920
11	Brit Airport Hotel Pvt.Ltd (BAHPL)/BRPL	0.260820						0.260820
13	BL KAPUR MEMORIAL HOSPITAL (BLKMH)/BYPL		0.383450					0.383450
14	Caddie Hotels (CHPL-DL)/BRPL	0.572940						0.572940
15	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)	0.169260						0.169260
16	Devki Dev. Foundation (MAX-HPTL)/BRPL	0.435490						0.435490
17	DIAPL/BRPL	11.698245						11.698245
19	DLF Emporio (DLFEL)	0.279760						0.279760
20	DLF Mall Saket New Delhi (DLFL)	0.573730						0.573730
21	DLF Promenade Ltd. (DLFPL)	0.671350						0.671350
23	DMRC-REWA (LTOA-L_NR_2019_06,07,05)	14.320799	7.358810			6.910059		28.589668
24	Duggan Fiber Pvt. Ltd. (DFPL)/TPDDL					0.622800		0.622800
26	Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL		0.154690					0.154690
27	Essort Heart (EHRC)/BRPL	0.417840						0.417840
29	Fortis Hospital Limited (FORTISSB)/TPDDL					0.309840		0.309840
30	GANGA RAM TRUST SOCIETY(GRTS)/BYPL		1.042800					1.042800
31	Goparaj Medical Hosp (GMHRCMS)/BRPL	0.382840						0.382840
33	Indian Hotels(Taj Vicanta) (THCL)/BRPL	0.344840						0.344840
35	Indra Prastha Medical (Apollo Hosp) (IMPL)(IMCL)/BRPL	0.833760						0.833760
36	InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL	0.232320						0.232320
37	Jackson Developer (JDPL)/TPDDL					0.210100		0.210100
38	Juniper Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.381840						0.381840
39	Ladhu Property (LPCL)/BRPL	0.376880						0.376880
40	Max Batra (BMDRC)/BYPL		0.467540					0.467540
42	Max Super Speciality Hospital (MSSH)/BRPL	0.410340						0.410340
43	MOTHER DAIRY FRUITS & VEGETABLE PVT.LTD.(MDFVPL)/TPDDL					0.151440		0.151440
45	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-2)/BRPL	0.287020						0.287020
46	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-3)/BRPL	0.246240						0.246240
48	Pride Plaza Hotels Pvt. Ltd. (PHL)/BRPL	0.135840						0.135840
49	Rajiv Gandhi Cancer Inst. (RGCIIRC)/TPDDL					0.554880		0.554880
50	Select City Walk (SICL)/BRPL	0.770185						0.770185
51	SHERATON NEW DELHI HOTEL (ITC LTD)/BRPL	0.331650						0.331650
53	STT GLOBAL CENTRE INDIA PVT. LTD.(BRPL)	1.734720						1.734720
55	Union Hotels (Grand Hotel) (UHL)/BRPL	0.194640						0.194640
56	Vodafone Idea Int. (VIL)/BRPL	0.553660						0.553660
57	Vodafone Mobile Service (VMSL)/BRPL	0.432240						0.432240
	Total in Mus	41.020059	9.898445	0.000000	0.000000	8.759118	0.000000	59.677623

Office of
Manager (System Operation)
 33kV Grid Sub-Station Building
 Minto Road, New Delhi-110002
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DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTER
 REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
 ROAD, NEW DELHI-110002
 www.dtl.gov.in www.delhisldc.org

Summary of Monthly Energy of Discom for the month of December'20

No. F/DTL/2020-21/Mgr(EA)/Monthly Energy Discom/1001

ISSUE DATE 11/01/2021

All figures at Delhi PP in Mwh

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	35.298770	18.823997	7.035446	35.384181	23.261196	0.000000	119.893500
2	GT	23.447967	3.478963	0.000000	9.810000	5.728929	0.000000	34.651550
3	CCGT BAWANA	124.326605	21.799700	7.539928	44.953586	74.454120	0.000000	273.073939
(A)	Total Intra State	183.072942	43.099570	14.575374	80.337767	106.443336	0.000000	427.528989
(B)	ISGS	896.002177	392.190793	0.000000	0.000000	243.070262	2.243845	1043.507078
1	DVC(LT-3)	58.302185	33.458267	0.000000	0.000000	41.411051	0.000000	133.171503
2	DVC(ME)JA(LT-4)	24.507107	11.850416	0.000000	0.000000	12.200287	0.000000	48.566816
3	DVC(ME)JA7(LT-4)	0.000000	65.855580	0.000000	0.000000	0.000000	0.000000	65.855580
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	48.796542	0.000000	48.796542
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	162.832768	0.000000	162.832768
6	SHEPL(LT-59)	0.000000	0.000000	0.000000	0.000000	0.817172	0.000000	0.817172
7	GIREL(L NR 2018 61)	10.539972	0.000000	0.000000	0.000000	0.000000	0.000000	10.539972
8	Nandi Hydro(L NR 2019 11)	0.000000	0.000000	0.000000	0.000000	0.871720	0.000000	0.871720
9	Sun Eddison(L NR 2019 19)	0.000000	0.000000	0.000000	0.000000	20.433602	0.000000	20.433602
10	SECI	3.150082	3.074402	0.000000	0.000000	3.074800	0.000000	9.299284
11	Alfaac wind SECI-MI NR2020 05,06 & 07)	22.121333	7.377668	0.000000	0.000000	7.583540	0.000000	36.882543
12	THPPL(L NR 2020 02)	0.000000	0.000000	0.000000	0.000000	1.376748	0.000000	1.376748
13	JEEPL	0.000000	0.000000	0.000000	0.000000	0.000000	5.306092	5.306092
(C)	Total Long Term Bilateral Purchase	118.640681	121.616333	0.000000	0.000000	299.207250	5.306092	544.770356
1	IEX(Purchase)	190.573943	5.028629	4.602658	4.529770	39.093215	0.015800	243.849005
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM_IEX(Purchase)	15.873303	1.668490	0.644392	4.437963	8.288556	0.000000	28.913705
4	RTM_PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Purchase)	17.327209	9.969715	0.000000	0.370820	0.000000	0.000000	27.676833
6	Banking (purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(D)	Total Short Term Purchase	223.774543	16.666825	5.248050	9.347553	45.382771	0.015800	300.435543
(E)	Total Purchase(A+B+C+D)	931.490344	573.573521	19.823423	89.685320	694.103619	7.565737	2316.241965
1	IEX(Sale)	-13.357889	-51.860375	-0.462500	-5.487900	-32.041110	0.000000	-83.216985
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM_IEX(Sale)	-12.675100	-28.171000	-0.333500	-2.668908	-6.252750	0.000000	-49.803258
4	RTM_PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Sale)	0.000000	37.199916	0.000000	0.000000	0.000000	0.000000	37.199916
6	Banking(Sale)	130.195920	-49.748527	0.000000	0.000000	0.000000	0.000000	179.944447
(F)	Total Sale	104.163820	26.908068	-0.498000	-8.155908	-38.293860	0.000000	84.124120
1	Renewable Generation (RG)*	11.419713	2.645758	0.000000	0.488826	0.138126	0.000000	14.692423
(G)	Net Purchase (E+F+Rithala+RG)	1047.073877	603.127347	19.325423	82.018238	655.947885	7.565737	2415.058508

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXI.

*** Above data doesn't include purchase of power by Intra State Open Access consumers

MANAGER(SO/EA)

Details of Renewable Generation for the Month of December '20

Solar Generation

All figures at Discom PP in KWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELJI
1	POOTH KHURD					3182.000		3182.000
2	CENPEID					280.000		280.000
3	CORPORATE OFFICE					268.000		268.000
4	CENNET					1895.000		1895.000
5	1 MW KPM					68496.000		68496.000
6	NARELA A7 GRID**					4080.000		4080.000
7	BAWANA CWG GRID					7583.000		7583.000
8	NARELA DSIDC					2938.000		2938.000
9	GTK**					1887.000		1887.000
10	RG-2					1724.000		1724.000
11	RG-5					24612.000		24612.000
12	RG-22					8702.000		8702.000
13	RG-23					3487.000		3487.000
14	RG-24					8992.000		8992.000
15	Thyagraj Stadium	30611.700						30611.700
16	Tahirpur		8526.000					8526.000
17	DSIDC JHLMIL		669.600					669.600
18	Yamuna Vihar		1491.600					1491.600
19	Vivek Vihar		1056.000					1056.000
20	Seelampur		3334.000					3334.000
21	Dwarkaपुर		2008.000					2008.000
22	Shakarpur		1862.400					1862.400
23	Workshop PPG		0.000					0.000
24	Karkardooma Car Parking		80.400					80.400
25	DAIL*							0.000
	Total in KWH	30611.700	14028.000	0.000	0.000	138126.000	0.000	182765.700

* This data will be updated after receiving from BRPL.

** This solar energy generated at Narela, Narela-A7, POOTH KHURD and GTK grid updated as per provided by metering dept.

Non-Solar Renewable Generation

All figures at Discom PP in MU

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	7.373817	0.000000	0.000000	0.000000	4.254796	0.000000	11.784996
2	MSW Baranwa	4.015284	2.295271	0.000000	0.488826	2.804265	0.000000	9.603646
3	EDWPCL	0.000000	0.336459	0.000000	0.000000	0.000000	0.000000	1.678286
	Total in Mus	11.389101	2.631730	0.000000	0.488826	0.000000	0.000000	14.509657

Note: * Includes sale of power by WTE plants to ISOA consumers

Details of Energy Scheduled to ISOA Customers for the Month of December'20

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/TEX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.156383					0.156383
4	EDWPCL-Batra Hospital (BHMRC)/BRPL	0.118601						0.118601
5	EDWPCL-DMRC/BYPL		0.593004					0.593004
7	EDWPCL-TEX							0.167400
12	EDWPCL-DMRC_Pacific Development Corp., Ltd./BRPL (DTCP)	0.311617						0.311617
14	EDWPCL-Wave Hospitality Pvt Ltd./BRPL	0.077690						0.077690
15	EDWPCL- Max Healthcare Institute Limited (MHL)/TPDDL					0.148102		0.148102
	Total in Mos	0.507908	0.749387	0.000000	0.000000	0.148102	0.000000	1.572797

Details of Energy Scheduled to ISOA Customers through Bilateral:

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)/BRPL	0.411360						0.411360
2	Aria (AHCSP)/BRPL	0.634670						0.634670
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)/BRPL	0.714240						0.714240
4	ASPEN BUILDTECH LID. (AM)/BRPL	0.377270						0.377270
5	Audus Swami Metal Works(ASMW)/BYPL		0.580080					0.580080
6	Bahaj Action Medical Inst.(BAMI)/BRPL	0.335800						0.335800
7	Batra Hospital (BHMRC)/BRPL	0.057270						0.057270
8	Bharti Airtel Ph-1 184	0.357120						0.357120
9	Bharti Airtel Ph-3 224	0.319920						0.319920
10	Bharti Airtel Ph-3 234	0.714240						0.714240
11	Bird Airport Hotel Pvt.Ltd (BAHPL)/BRPL	0.188160						0.188160
12	BL KAPUR MEMORIAL HOSPITAL(BLKMH)/BYPL		0.374420					0.374420
13	Caddie Hotels (CHPL-DL)/BRPL	0.475350						0.475350
14	Central Park Ind. Dev. Pvt. Ltd./BRPL (CPIDPL)	0.169740						0.169740
15	Devki. Dev. Foundation (MAX-HPTL)/BRPL	0.395410						0.395410
16	DIAPL/BRPL	11.075780						11.075780
17	DLF Emporio (DLFEL)	0.239130						0.239130
18	DLF Mall Saket New Delhi (DLFL)	0.517060						0.517060
19	DLF Promenade Ltd. (DLFPL)	0.476960						0.476960
20	DMRC-REWA (LTOA-I_NR_2019_06,07,05)	14.011900	6.541580			6.556147		26.909628
21	Duggar Fiber Pvt. Ltd. (DFPL)/TPDDL					0.714240		0.714240
22	Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL		0.112340					0.112340
23	Eaton Heat (EHRC)/BRPL	0.357120						0.357120
24	Fortis Hospital Limited (FORTISSB)/TPDDL					0.319920		0.319920
25	GANGA RAM TRUST SOCIETY(GRTS)/BYPL		0.864000					0.864000
26	Gujarati Modi Hosp (GMHRCMS)/BRPL	0.290680						0.290680
27	Indian Hotels(Taj Vivanta) (TIHCL)/BRPL	0.349750						0.349750
28	IndraPrashta Medical (Apollo Hosp) (IMPL)(IMCL)/BRPL	0.732480						0.732480
29	InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL	0.221280						0.221280

30	Jackson Developer (JDPL)/TPDDL					0.219860		0.219860
31	Juniper Housi Pvt. Ltd. (JHPL-DI)/BRPL	0.357120						0.357120
32	Lodhi Property (LPCL)/BRPL	0.352780						0.352780
33	Max Balaji (BMDRC)/BYPL		0.363500					0.363500
34	Max Super Speciality Hospital (MSSH)/BRPL					0.387480		0.387480
35	MOTHER DAIRY FRUITS & VEGETABLE PVT.LTD.(MDFVPL)/TPDDL					0.156240		0.156240
36	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-1)/BRPL	0.271080						0.271080
37	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-2)/BRPL	0.209700						0.209700
38	Rajiv Gandhi Cancer Inst. (RGCI)/TPDDL					0.535680		0.535680
39	Select City Walk (SICL)/BRPL	0.710255						0.710255
40	SHERATON NEW DELHI HOTEL (ITC LTD.)/ BRPL	0.357120						0.357120
41	STT GLOBAL CENTRE INDIA PVT. LTD.(BRPL)	1.788960						1.788960
42	Unison Hotels (Grand Hotel) (UHL)/BRPL	0.200880						0.200880
43	Vodafone Mobile Service (VMSL)/BRPL	0.446400						0.446400
44	Vodafone Idea Ltd. (VIL)/BRPL	0.530280						0.530280
	Total in Mus	38.447185	8.835920	0.000000	0.000000	8.689567	0.000000	55.972673



To
The Board of Directors
BSES Yamuna Power Limited
Shakti Kiran Building,
Karkardooma,
Delhi - 110032
INDIA

Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the quarter ended December 31, 2020

1. We have been requested by BSES Yamuna Power Limited ("The Company"), having its registered office at the above mentioned address to certify the plant-wise details of fixed charges, variable charges, other charges and units purchased under long term Power Purchase Agreements (PPAs) for three months period from October 2020 to December 2020 on monthly and quarterly basis as referred in Annexure-1.4 (including Annexure 1.1, 1.2 and 1.3) for the Power Purchase Cost and Annexure-2.4 (including Annexure 2.1, 2.2 and 2.3) for the Transmission and Load Dispatch Centre (LDC) charges (hereinafter together referred to as the "Statement") for the purpose of onward submission to Delhi Electricity Regulatory Commission ("DERC").

The plant-wise details of fixed charges, variable charges, other charges and units purchased under long term PPAs are as provided to comply with the requirement of Tariff Order for the FY 2020-21 issued by DERC dated August 28, 2020.

The Transmission & LDC charges are as provided to comply with the requirement of Tariff Order for the FY 2020-21 issued by DERC dated August 28, 2020.

Management's Responsibility

2. The preparation of the statement is the responsibility of the Management of the Company including the preparation and maintenance of all accounting and other relevant supporting records and documents. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the statement and applying an appropriate basis of preparation; and making estimated that are responsible in the circumstances.
3. The management of the Company is also responsible for compliance with the requirements of the DERC as applicable.

Auditor's Responsibility

4. Pursuant to the requirements of the DERC, it is our responsibility to provide a responsible assurance whether the power purchase, transmission and LDC charges mentioned in the Statements on monthly and quarterly basis are in agreement with the unaudited books of account.



BYPL | Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the Quarter Ended December 2020

5. The following documents have been furnished by the Company:

a) Plant wise details of units purchased and component wise power purchase cost (including claims and adjustment made by the parties related to earlier periods) for the quarter ended December 31, 2020, attached herewith as "Annexure-1.4" (initialled for the purpose of identification).

Month-wise details of the same from October 2020 to December 2020 have been given in the Annexure 1.1, 1.2 and 1.3 (initialled for the purpose of identification) respectively.

b) The details of transmission and Load Dispatch Centre (LDC) charges (including claims and adjustments made by the parties related to previous months/periods) incurred by the Company for the quarter ended December 31, 2020 attached herewith as "Annexure-2.4" (initialled for the purpose of identification).

Month-wise details of the same from October 2020 to December 2020 have been given in the Annexure 2.1, 2.2 and 2.3 (initialled for the purpose of identification) respectively.

c) Plant wise bills for the said three months period along with the revisionary bills for the earlier periods received by the Company during these three months period;

d) Relevant extracts of the ledgers from books of accounts.

6. We have performed the following procedures:

a) Verified the units purchased and component wise power purchase cost as detailed in Annexure-1.4 (including Annexure 1.1, 1.2 and 1.3) from the bills received from the vendors and the books of account on test basis;

b) Verified the transmission and LDC charges, as detailed in Annexure-2.4 (including Annexure 2.1, 2.2 and 2.3) from the bills received from the vendors and the books of account on test basis;

c) Verified such other relevant documents/ records/ ledgers as deemed appropriate in this regard;

d) That the special rebate offered by the Central Sector Generating Companies and Transmission Companies in line with advisory issued by MOP on 15/05/2020 is considered in the quarterly PPAC Certificate. Special Rebate offered, as detailed in Annexure- 1.4& Annexure-2.4 aggregating Rs. 16.33 Crores reduced from power purchase cost and transmission & LDC charges.

7. We conducted our examination of the Statement in accordance with the Guidance Note on Reports on Certificates for Special Purposes (Revised 2016) issued by The Institute of Chartered Accountants of India ("ICAI"). The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the ICAI. We have not performed an audit, the



objective of which would be the expression of an opinion on the financial statements, specified elements, accounts or items thereof, for the purpose of this Certificate

8. We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1. Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements issued by ICAI.

Opinion

9. Based on our examination, as above, and the information, explanations and representation given to us, we report that the details of power purchase stated in Annexure-1.4 (including Annexure 1.1, 1.2 and 1.3) and the details of transmission and LDC charges stated in Annexure-2.4 (including Annexure 2.1, 2.2 and 2.3) are in agreement with the unaudited books of accounts maintained by the Company.

Restriction on Use

10. The certificate is issued solely for the purpose of onward submission to DERC and should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing. Ravi Rajan & Co. LLP shall not be liable to the Company, DERC or any other concerned for any claims, liabilities or expenses relating to this assignment, except to the extent of fees relating to this assignment. We have no responsibility to update this certificate for any events or circumstances occurring after the date of this certificate.

For Ravi Rajan & Co. LLP

Chartered Accountants

ICAI Firm Registration No. : 009073N/N500320

Shivani Bhardwaj

Partner

Membership No. : 503875

UDIN: 21503875AAAAAL5518

Place: New Delhi

Date: January 27, 2021

Enc: Annexure-1.4 (including Annexure 1.1, 1.2 and 1.3); and
Annexure-2.4 (including Annexure 2.1, 2.2 and 2.3)

BYPL | Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the Quarter Ended December 2020

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BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for October'20

Annexure 13

Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F.Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)						(MU)	(Rs. In Crores)							
I	NTPC																
1	ANTA GAS	0.02	0.46	0.00	-	-	-	(0.10)	0.28	-	-	-	-	-	-	0.00	0.00
2	MIRAIYA GAS	-	6.70	-	-	-	-	0.27	0.97	-	-	-	-	-	-	0.00	0.00
3	HTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DAHRU GAS	2.53	0.00	0.65	-	-	-	0.22	1.67	-	-	-	-	-	-	0.00	0.00
5	UNCHAHAR-I	2.16	0.37	0.68	-	-	-	0.04	1.10	-	-	0.01	-	-	-	0.00	0.00
6	UNCHAHAR-II	2.31	0.67	0.70	-	-	-	0.06	1.43	-	-	0.06	-	-	-	0.00	0.06
7	UNCHAHAR-III	2.91	0.56	0.79	-	-	-	0.07	1.42	-	-	0.01	-	-	-	0.00	0.01
8	PARAKKA	2.58	0.27	0.71	-	-	-	0.00	0.98	-	(0.00)	-	-	-	-	0.00	(0.00)
9	KAHALGAON-I	6.71	1.77	1.61	-	-	-	(0.09)	2.27	-	(0.01)	0.29	-	-	-	0.00	0.29
10	NCFP(Bahr-I)	-	3.41	-	-	-	-	(0.02)	3.39	-	-	-	-	-	-	-	-
11	BIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	BIHAND-II	22.28	1.31	3.09	0.19	-	-	-	4.60	-	-	-	-	-	-	0.00	0.00
13	SINGRAULI	36.92	2.89	5.71	-	-	-	-	7.71	-	-	0.02	-	-	-	0.00	0.02
14	KAHALGAON-II	15.19	1.77	3.51	-	-	-	(0.03)	5.25	-	(0.02)	0.71	-	-	-	0.00	0.69
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCFP-II	29.03	14.69	9.39	-	-	-	1.20	25.28	-	-	-	-	-	-	-	-
17	BIHAND-III	27.48	4.51	5.74	0.33	-	-	-	9.98	-	-	-	-	-	-	0.00	0.00
18	KOLDAM HST-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	160.13	32.70	31.61	0.52	-	-	1.72	66.55	-	(0.02)	1.15	-	-	-	0.01	1.14
II	NHPC																
1	BAIRA SHIL	0.39	0.03	0.03	-	-	-	0.10	0.16	-	-	-	-	-	-	-	-
2	SALAI	6.07	0.71	0.37	-	-	-	0.00	1.09	-	-	-	-	-	-	4.10	4.20
3	CHAMERA-I	1.91	0.56	0.22	-	-	-	0.00	0.58	-	-	-	-	-	-	-	-
4	TANAKPOH	1.58	0.30	0.25	-	-	-	0.00	0.54	-	-	-	-	-	-	-	-
5	URI	2.25	0.61	0.23	-	-	-	0.00	0.84	-	-	-	-	-	-	1.11	1.11
6	DYAHLEGANGA	2.77	0.53	0.34	-	-	-	0.00	0.86	-	-	-	-	-	-	-	-
7	CHAMERA-II	1.98	0.23	0.20	-	-	-	0.00	0.42	-	-	-	-	-	-	-	-
8	ROUHASTI	0.06	1.69	2.22	-	-	-	0.00	3.91	-	-	-	-	-	-	1.14	1.14
9	SEWA 2	-	-	-	-	-	-	0.00	0.00	-	-	-	-	-	-	0.16	0.16
10	CHAMERA-III	1.62	0.72	0.22	-	-	-	0.00	1.04	-	-	-	-	-	-	-	-
11	URI-II	1.20	0.08	0.47	-	-	-	0.00	1.35	-	-	-	-	-	-	4.52	4.52
12	Parbat-III	1.00	0.82	0.15	-	-	-	0.00	0.97	-	-	-	-	-	-	-	-
	NHPC Total	30.23	6.88	4.79	-	-	-	0.11	11.77	-	-	-	-	-	-	7.23	7.23
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP S&B	9.33	-	3.48	-	-	-	0.11	3.59	0.00	-	-	-	-	-	-	-
	NPC Total	9.33	-	3.48	-	-	-	0.11	3.59	0.00	-	-	-	-	-	-	-
IV	SIVNL	10.94	1.85	1.25	-	-	-	0.00	3.09	-	0.00	-	-	-	-	-	-



BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for October'20

Annexure 1.1

Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
V	THDC																
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTEHRWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	2.84	-	0.61	-	-	-	-	0.61	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Major Units-04	12.95	2.01	3.75	-	-	-	-	5.76	-	-	-	-	-	-	-	-
3	UTPS 7 & 8	50.16	6.74	12.76	-	-	-	-	19.49	-	-	-	-	-	-	-	-
4	ATPS-07	72.46	9.44	19.82	-	-	-	-	29.00	-	-	-	-	-	-	-	-
	DVC Total	135.59	18.18	36.13	-	-	-	-	54.11	-	-	-	-	-	-	-	-
VIII	Power stations in Delhi																
1	JP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	2.16	1.05	0.87	-	-	-	-	1.62	-	-	-	-	-	-	-	-
4	Pragati-I	19.14	2.05	9.00	-	-	-	-	11.05	-	-	-	-	-	-	-	-
5	Dayara	20.09	6.55	5.88	-	-	-	-	12.20	-	-	-	-	-	-	-	-
	Power stations in Delhi Total	41.39	9.66	15.22	-	-	-	-	24.88	-	-	-	-	-	-	-	-
IX	ARAVALI	0.00	6.54	0.00	-	-	-	0.60	7.14	-	(0.11)	0.00	-	-	-	0.00	(0.12)
X	SASAN	211.45	2.95	34.54	-	-	-	2.62	30.11	-	-	-	-	-	-	1.10	1.10
XI	SECI																
	SECI - Kish (MPP)	30.59	-	2.15	-	-	-	-	2.15	-	-	-	-	-	-	-	-
	SECI - Adani EPL	4.13	-	0.80	-	-	-	-	0.80	-	-	-	-	-	-	-	-
	SECI - UJVN MPP	3.48	-	1.91	-	-	-	-	1.91	-	-	-	-	-	-	-	-
	SECI Total	38.10	-	5.46	-	-	-	-	5.46	-	-	-	-	-	-	-	-
XII	EDWFOPL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	2.94	-	2.07	-	-	-	-	2.07	-	-	-	-	-	-	-	-
	GRAND TOTAL without Regulated Credit	625.01	78.75	125.14	0.52	-	-	5.15	209.57	0.00	(0.15)	1.15	-	-	-	0.35	0.35
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVN	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	625.01	78.75	125.14	0.52	-	-	5.15	209.57	0.00	(0.15)	1.15	-	-	-	0.35	0.35

The Grand total furnished with the arithmetic total given at without rounding off; however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance. Transmission Charges has been shown separately as Annexure 2.





Sl. No.	Name of the Station	Units pertaining to previous FY received during the month										Total			
		(Rs./unit)				(Rs./MWh)				(Rs./unit)					
		Fixed charges	Variable charges	Incentive	As per order	Interest	Fixed charges	Variable charges	Incentive	As per order	Interest	Other charges	Total charges	Per Unit Total charges (Rs./unit)	
A	THDC														
1	THDC														
2	ROTHSWAR														
	THDC Total														
VI	TADPAT													276	
VII	Power stations in Delhi														
1	IP Station														
2	Rajghat														
3	IAS THERM														
4	Pragati														
5	Baramulla														
6	Power														
	Power stations in Delhi Total													601	
IX	ARVALLI													489,133.29	
X	JASSAN													546	
XI	SBI														
	STC - KAD KMP													241	
	STC - ALWAR ST													181	
	STC - BINA ST													540	
	STC Total													2,70	
XII	CHWCT														
XIII	DESI NEW SUBSTATION													108	
	DESI TOTAL WITHOUT REGIMENT													108	
	Credit														
	REGIMENT CREDIT FROM STATE														
	REGIMENT CREDIT FROM STNL														
	REGIMENT CREDIT FROM DVC														
	REGIMENT CREDIT FROM ARVALLI														
	CREDIT TOTAL WITH REGIMENT													376	
	(0.10)														
	0.02														
	1.53														
	0.41														
	13.97														
	024.00														
	70.63														
	133.01														
	0.07														
	23.92														
	234.00														

The credit total stated with the statement of account may differ from the actual credit received due to various reasons, but it shall not be taken as a basis for any dispute. The credit total stated with the statement of account may differ from the actual credit received due to various reasons, but it shall not be taken as a basis for any dispute.

Transactions changes may occur during the month.

BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for November'20

Annexure 1.2

Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
I	NTPC																
1	ANTA GAS	-	0.80	-	-	-	-	(0.00)	0.80	-	0.00	-	-	-	-	0.00	0.00
2	AURAYA GAS	-	0.70	-	-	-	-	(0.01)	0.69	-	-	-	-	-	-	0.00	0.00
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	BAHRI GAS	1.69	0.89	0.57	-	-	-	0.01	1.81	-	-	-	-	-	-	0.00	0.00
5	DMCHAHAR-I	1.58	0.37	0.46	-	-	-	0.01	0.85	-	-	(0.01)	-	-	-	0.00	(0.01)
6	DMCHAHAR-II	1.14	0.65	0.92	-	-	-	0.08	1.65	-	-	(0.01)	-	-	-	0.00	(0.01)
7	DMCHAHAR-III	2.44	0.96	0.71	-	-	-	0.08	1.75	-	(0.00)	(0.01)	-	-	-	0.00	(0.02)
8	FARAKA	2.13	0.27	0.57	-	-	-	(0.00)	0.84	-	-	-	-	-	-	0.00	0.00
9	KAHALGAON-I	4.11	0.77	0.56	-	-	-	(0.00)	1.73	-	-	-	-	-	-	0.00	0.00
10	NCFP (dada-I)	-	3.41	-	-	-	-	(0.01)	3.40	-	0.00	-	-	-	-	0.00	0.00
11	BHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	BHAND-II	18.27	1.31	2.53	(0.04)	-	-	-	3.80	-	-	0.09	-	-	-	0.00	0.79
13	SINGRAULI	44.68	1.14	0.41	-	-	-	-	8.55	0.00	-	0.02	-	-	-	0.00	0.02
14	KAHALGAON-II	0.96	1.23	1.98	-	-	-	0.02	3.24	-	-	-	-	-	-	0.00	0.00
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCFP-II	-	14.69	-	-	-	-	(0.12)	14.57	-	-	-	-	-	-	0.01	0.01
17	BHAND-III	35.23	4.51	4.82	0.24	-	-	-	9.57	-	(0.00)	0.14	-	-	-	0.00	0.14
18	GOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	122.22	32.90	19.92	0.21	-	-	0.09	53.12	0.00	0.00	0.21	-	-	-	0.02	0.23
II	NHPC																
1	BAHA SIDL	0.28	0.06	0.02	-	-	-	0.10	0.18	-	-	-	-	-	-	-	-
2	SALAI	2.76	0.62	0.17	-	-	-	0.00	0.79	-	-	-	-	-	-	-	-
3	CHAMERA-I	1.12	0.35	0.13	-	-	-	0.00	0.48	-	-	-	-	-	-	-	-
4	TANAPUR	0.81	0.20	0.14	-	-	-	0.00	0.73	-	-	-	-	-	-	-	-
5	URI	2.67	0.98	0.22	-	-	-	0.00	0.73	-	-	-	-	-	-	-	-
6	DHARLENGA	1.27	0.51	0.15	-	-	-	0.00	0.67	-	-	-	-	-	-	-	-
7	CHAMERA-II	1.47	0.42	0.15	-	-	-	0.00	0.73	-	-	-	-	-	-	-	-
8	DULHASTI	3.57	1.64	0.91	-	-	-	0.00	2.93	-	-	-	-	-	-	-	-
9	SEWA-2	-	-	-	-	-	-	0.00	0.00	-	-	-	-	-	-	-	-
10	CHAMERA-III	0.80	0.69	0.17	-	-	-	0.00	0.86	-	-	-	-	-	-	-	-
11	URI-I	2.05	0.77	0.43	-	-	-	0.00	1.20	-	-	-	-	-	-	-	-
12	Perban-II	0.55	0.84	0.09	-	-	-	0.00	0.73	-	-	-	-	-	-	-	-
	NHPC Total	17.37	6.41	2.56	-	-	-	0.10	9.08	-	-	-	-	-	-	-	-
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 566	9.60	-	3.58	-	-	-	0.11	3.69	-	-	-	-	-	-	-	-
	NPC Total	9.60	-	3.58	-	-	-	0.11	3.69	-	-	-	-	-	-	-	-
IV	SIVBI	0.08	1.79	0.75	-	-	-	0.00	2.54	-	0.08	-	-	-	-	-	-



BSES Yamuna Power Limited

Plant wise details of units purchased and component wise power purchase cost for November '20

Annexure 1.2

Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)						(MU)	(Rs. In Crores)							
V	THDC																
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	1.03	-	0.22	-	-	-	-	0.22	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Major Units on	10.22	2.01	3.02	-	-	-	-	5.25	-	-	-	-	-	-	-	-
3	CTPS 7 & 8	41.08	6.74	16.68	-	-	-	-	17.42	-	-	-	-	-	-	-	-
4	ATPS 47	55.05	9.44	15.20	-	-	-	-	24.70	-	-	-	-	-	-	-	-
	DVC Total	107.15	18.19	28.90	-	-	-	-	47.37	-	-	-	-	-	-	-	-
VIII	Power stations in Delhi																
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	SAS TURBINE	2.22	0.85	0.69	-	-	-	-	1.53	-	-	-	-	-	-	-	-
4	Pragati	18.04	1.25	8.76	-	-	-	-	11.52	(0.15)	-	(0.06)	-	-	-	-	(0.08)
5	Bilwara	22.41	6.55	8.55	-	-	-	-	18.10	(1.06)	-	(0.31)	-	-	-	1.04	0.73
	Power stations in Delhi Total	43.28	9.15	17.00	-	-	-	-	26.15	(1.25)	-	(0.36)	-	-	-	1.94	0.67
IX	ARAVALI	-	6.54	-	-	-	-	-	6.89	-	(0.00)	0.00	-	-	-	0.00	0.00
X	SASAN	233.10	3.23	26.69	-	-	-	-	12.76	-	-	-	-	-	-	-	-
XI	SECI																
	SECI - Bina MSPL	9.08	-	2.37	-	-	-	-	2.37	-	-	-	-	-	-	-	-
	SECI - Adani EPL	3.41	-	1.03	-	-	-	-	1.03	-	-	-	-	-	-	-	-
	SECI - EDEN MSPL	3.08	-	1.69	-	-	-	-	1.69	(0.00)	-	(0.00)	-	-	-	(0.00)	(0.00)
	SECI Total	17.55	-	5.09	-	-	-	-	5.09	(0.00)	-	(0.00)	-	-	-	(0.00)	(0.00)
XII	EDWPCPL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	2.76	-	1.94	-	-	-	-	1.94	-	-	-	-	-	-	-	-
	GRAND TOTAL without Regulated Credit	559.67	78.20	106.73	0.21	-	-	-	188.64	(1.25)	(0.00)	(0.16)	-	-	-	1.94	0.90
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVN	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	559.67	78.20	106.73	0.21	-	-	-	188.64	(1.25)	(0.00)	(0.16)	-	-	-	1.94	0.90

The Grand total matches with the arithmetic total arrived at without rounding off, however due to rounding off the arithmetic total of figures stated in million rupees, Rs. in crores may show a slight variance. Transmission Charges has been shown separately in Annexure 2.



BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for November 20

Annexure E2

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed	
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CEPC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CEPC order	Interest Others	Other Charges	Total Charges		
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)								(Rs./unit)
V	THDC																		
1	Tehri																		
2	KOTISHWAR																		
	THDC Total																		
VI	Tata HEP									1.03		0.22					0.22	2.16	
VII	DVC																		
1	Existing Units																		
2	Mehta Dam etc									10.22	2.01	3.02					5.02	4.92	
3	CEPS 7 & 8									41.00	6.74	10.60					17.42	8.16	
4	MPS 40									55.01	9.44	15.20					24.70	4.43	
	DVC Total									107.15	18.18	28.96					47.14	4.40	
VIII	Power stations in Delhi																		
1	HP Station																		
2	Rajghat																		
3	GAS TURBINE									2.22	0.05	0.60					1.53	0.90	
4	Pearal-I									18.43	1.79	9.70					11.44	0.71	
5	Bawana									21.30	6.55	8.25				2.04	13.03	6.40	
	Power stations in Delhi Total									42.03	9.15	16.64				1.04	26.82	6.38	
IX	ARAVALI		0.00					(0.01)	(0.01)		6.54	0.00					0.34	6.89	
X	BASAN									232.10	3.23	26.69					2.95	32.76	1.41
XI	SECI																		
	SECI - Kharai MPPL									308		3.37					1.37	2.03	
	SECI - Aharai BPL									3.41		1.02					1.03	1.91	
	SECI - EDEN MPPL									130		1.09				(0.00)	1.09	1.08	
	SECI Total									17.55		5.09				(0.00)	5.09	2.00	
XII	EDWFOPL																		
XIII	Delhi MSW Solutions Ltd									2.76		1.94						1.94	7.03
	GRAND TOTAL without Regulated Credit	0.57	(0.21)	6.56		0.00		(0.08)	5.47	550.99	77.99	113.13	0.21	0.00			3.69	195.02	3.47
	Regulation Credit From NHPC																		
	Regulation Credit From SJVNL																		
	Regulation Credit From DVC																		
	Regulation Credit From ARAVALI																		
	GRAND TOTAL with Regulated Credit	0.57	(0.21)	6.56		0.00		(0.08)	5.47	550.99	77.99	113.13	0.21	0.00			3.69	195.02	3.49

The Grand total matches with the arithmetic total given at without rounding off, however, due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variation.
Transmission Charges has been shown separately as Annexure E2



Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F.Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
1	NTPC																
3	ANTA GAS	0.00	0.48	0.00	-	-	-	(0.00)	0.48		(0.00)	-	-	-	-	0.00	0.00
2	AURAYA GAS	-	0.70	-	-	-	-	(0.01)	0.69		(0.00)	(0.00)	-	-	-	0.00	0.00
3	BTPS																
4	DABRI GAS	2.22	0.60	0.70	-	-	-	(0.01)	1.50		(0.00)	-	-	-	-	0.00	0.00
5	UNCHAHAR-I	2.04	0.37	0.50	-	-	-	0.01	0.90		(0.00)	(0.01)	-	-	-	0.00	(0.01)
6	UNCHAHAR-II	4.82	0.09	1.70	-	-	-	8.10	2.17		(0.00)	(0.01)	-	-	-	0.00	(0.01)
7	UNCHAHAR-III	3.00	0.16	0.67	-	-	-	0.07	1.50		(0.00)	(0.01)	-	-	-	0.00	(0.01)
8	FARAKA	2.40	0.27	0.63	-	-	-	(0.01)	0.90		(0.00)	-	-	-	-	0.00	0.00
9	KADALGAON-I	3.69	0.51	0.86	-	-	-	(8.00)	1.37		(0.00)	-	-	-	-	0.00	0.00
10	NCFP(ded. I)	-	3.41	-	-	-	-	(0.01)	3.40		(0.01)	-	-	-	-	0.00	(0.01)
11	RIHAND-I	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-
12	RIHAND-II	22.06	1.31	8.54	0.27	-	-	-	4.71		(0.00)	0.04	-	-	-	0.00	0.04
13	SINGRAHII	47.09	3.44	4.86	-	-	-	-	10.30		(0.00)	(0.00)	-	-	-	0.00	(0.00)
14	KADALGAON-II	30.00	2.04	3.50	-	-	-	(0.04)	5.50		(0.01)	-	-	-	-	8.00	(0.01)
15	YALCHER	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-
16	NCFP-II	24.55	14.60	7.26	-	-	-	0.24	22.18		(0.04)	(8.14)	-	-	-	0.01	(6.19)
17	RIHAND-III	35.23	4.51	4.94	0.42	-	-	-	9.07		(0.00)	0.00	-	-	-	0.00	0.00
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-
	NTPC Total	164.06	33.78	30.79	0.69	-	-	0.37	65.63		(0.10)	(0.16)	-	-	-	0.02	(0.24)
II	NHPC																
1	BAIRA IIII	0.30	0.06	0.03	-	-	-	0.10	0.19		-	-	-	-	-	-	-
2	SALAL	2.50	0.64	0.10	-	-	-	(0.01)	0.79		-	-	-	-	-	-	-
3	CHAMERA-I	1.03	0.32	0.12	-	-	-	0.00	0.44		-	-	-	-	-	-	-
4	TANAKPUR	0.07	0.15	0.17	-	-	-	0.00	0.28		-	-	-	-	-	-	-
5	URI	3.00	0.55	0.32	-	-	-	0.00	0.86		-	-	-	-	-	-	-
6	DHARUDHANGA	0.99	0.53	0.12	-	-	-	0.00	0.65		-	-	-	-	-	-	-
7	CHAMERA-II	3.22	0.40	0.12	-	-	-	0.00	0.40		-	-	-	-	-	-	-
8	DULHASTI	3.03	1.23	0.36	-	-	-	0.00	1.58		-	-	-	-	-	-	-
9	SEWA 2	-	-	-	-	-	-	0.00	0.00		-	-	-	-	-	-	-
10	CHAMERA-III	0.52	0.49	0.10	-	-	-	0.00	0.59		-	-	-	-	-	-	-
11	URI-II	2.72	0.95	0.34	-	-	-	(0.01)	1.70		-	-	-	-	-	-	-
12	Parbati-III	0.44	0.51	0.07	-	-	-	0.00	0.59		-	-	-	-	-	-	-
	NHPC Total	17.45	5.90	1.86	-	-	-	0.09	7.64		-	-	-	-	-	-	-
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-
2	NAPP Gas	0.00	-	3.71	-	-	-	0.12	3.83		-	-	-	-	-	-	-
	NPC Total	0.00	-	3.71	-	-	-	0.12	3.83		-	-	-	-	-	-	-
IV	SHVL	0.39	1.05	0.61	-	-	-	0.00	2.06		0.00	-	-	-	-	-	-



BSIS Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for December'20

Annexure 1.3

Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month									
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)				
V	THDC																	
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	ROTISHWARI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total																	
VI	Tala HEP	0.10	-	0.08	-	-	-	0.08	-	-	-	-	-	-	-	-	-	-
VII	DVC																	
1	Existing Units																	
2	Meta Units (w)	12.32	2.01	3.61	-	-	-	5.61	-	-	-	-	-	-	-	-	-	-
3	CTPS T & B	34.79	6.74	8.93	-	-	-	15.67	-	-	-	-	-	-	-	-	-	-
4	CTPS ar	60.89	9.44	18.96	-	-	-	28.40	-	-	-	-	-	-	-	-	-	-
	DVC Total	115.60	18.18	31.50				49.68										
VIII	Power stations in Delhi																	
1	JP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rangit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	2.40	0.05	0.99	-	-	-	3.44	(0.05)	(1.44)	(0.02)	-	-	-	-	-	-	(1.45)
4	Pragati-I	10.02	1.75	9.67	-	-	-	11.42	(2.11)	(2.11)	-	-	-	-	-	-	-	(2.11)
5	Dawana	21.90	6.55	8.03	-	-	-	12.57	-	-	-	-	-	-	-	-	-	-
	Power stations in Delhi Total	41.10	9.15	16.60				25.83	(0.05)	(3.54)	(0.02)							(3.56)
IX	ARAVALI	0.15	6.54	0.05	-	-	-	7.05	-	-	0.00	-	-	-	-	0.00	-	0.00
X	SASAN	209.90	3.44	24.14	-	-	-	25.88	-	-	-	-	-	-	-	-	-	-
XI	SECI																	
	SECI - KHA (MSP)	8.99	-	2.22	-	-	-	3.37	-	-	-	-	-	-	-	-	-	-
	SECI - Alwar EPL	7.58	-	1.67	-	-	-	3.41	-	-	-	-	-	-	-	-	-	-
	SECI - RUDH MSP	3.18	-	1.15	-	-	-	3.75	-	-	-	-	-	-	-	-	-	-
	SECI Total	19.45		5.40				10.53										
XII	EDWPCPL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	2.30	-	1.61	-	-	-	3.91	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL without Regulated Credit	587.75	78.73	116.50	0.65			3.60	(0.05)	(3.65)	(0.17)					0.01		(3.80)
	Regulation Credit From NHPC																	
	Regulation Credit From SJVN																	
	Regulation Credit From DVC																	
	Regulation Credit from ARAVALI																	
	GRAND TOTAL with Regulated Credit	587.75	78.73	116.50	0.65			3.60	(0.05)	(3.65)	(0.17)					0.01		(3.80)

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in Crores may show a slight variance. Transmission Charges has been shown separately as Annexure-2.



BSES Yamuna Power Limited

Plant wise details of units purchased and component wise power purchase cost for December '20

Annexure 13

Sl. No.	Name of the Station	Bills pertaining to previous FY, received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							
V	THDC																	
1	Tera	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	-	-	-	-	-	-	-	-	0.20	-	0.08	-	-	-	-	0.08	2.16
VII	DVC																	
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Major Units #8	-	-	-	-	-	-	-	-	12.32	2.01	3.61	-	-	-	-	5.67	4.55
3	CTPS 7 & 8	-	-	-	-	-	-	-	-	39.79	6.74	3.93	-	-	-	-	13.67	4.50
4	MUS #7	-	-	-	-	-	-	-	-	90.49	9.44	13.96	-	-	-	-	28.90	4.15
	DVC Total	-	-	-	-	-	-	-	-	115.60	18.19	31.50	-	-	-	-	49.58	4.20
VIII	Power stations in Delhi																	
1	IP Station	-	-	-	-	0.02	-	(0.78)	(0.76)	-	-	-	-	0.02	-	(0.78)	(0.76)	-
2	Kangra	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	-	(0.60)	-	-	19.12	-	-	(0.72)	2.43	(1.19)	3.97	-	(0.12)	-	-	(0.24)	(1.41)
4	Pragati-I	-	1.42	-	-	0.25	-	-	1.67	19.82	1.07	9.67	-	0.25	-	-	10.94	5.84
5	Bowser	-	-	-	-	-	-	-	-	21.88	6.55	6.03	-	-	-	-	22.57	3.77
	Power stations in Delhi Total	-	0.82	-	-	0.15	-	(0.78)	0.19	43.05	6.43	16.66	-	0.15	-	(0.78)	22.46	5.22
IX	ARAVALI	-	-	-	-	-	-	-	-	0.15	6.54	0.05	-	-	-	0.47	7.05	460.65
X	SASAN	-	-	-	-	-	-	-	-	209.90	3.34	33.14	-	-	-	2.56	30.04	1.43
XI	SECI																	
	SECI - King MSPL	-	-	-	-	-	-	-	-	3.89	-	2.32	-	-	-	-	3.32	3.61
	SECI - Alliance NPL	-	-	-	-	-	-	-	-	7.38	-	1.41	-	-	-	-	1.51	1.91
	SECI - EREN MSPL	-	-	-	-	-	-	-	-	1.18	-	1.75	-	-	-	-	1.23	3.30
	SECI Total	-	-	-	-	-	-	-	-	19.45	-	5.48	-	-	-	-	5.48	2.82
XII	EDWPCPL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	-	2.30	-	1.61	-	-	-	-	1.61	7.03
	GRAND TOTAL without Regulated Credit	-	0.80	2.12	-	0.15	-	(0.84)	2.23	507.70	73.80	118.45	0.69	0.15	-	2.79	197.96	3.37
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVN	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	-	0.80	2.12	-	0.15	-	(0.84)	2.23	507.70	73.80	118.45	0.69	0.15	-	2.79	197.96	3.33

The Grand Total matches with the arithmetic total given at without rounding off, however due to rounding off the arithmetic total of figures stated in million INR, Rs. in crore's may show a slight variance. Transmission Charges has been shown separately in Annexure 2



BSES Yamuna Power Limited

Plant wise details of units purchased and component wise power purchase cost for October '20 to December '20

Annexure 1-B

Sl. No.	Name of the Station	Bills pertaining to Current Quarter							Bills pertaining to previous months of current F. Y. received during the Quarter								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
V	THDC																
1	Taru	-															
2	KOTTEJIWAR	-															
	THDC Total	-															
VI	Yala HPP	-4.25		0.92				8.92									
VII	DVC																
1	Existing Units																
2	Mega Units 88	35.89	6.02	90.38				132.29									
3	CTPS 7 & 8	126.00	20.22	32.37				178.64									
4	MCPS 67	196.00	18.11	5.35				219.46									
	DVC Total	558.89	44.35	128.10				731.34									
VIII	Power stations in Delhi																
1	IP Station																
2	Rajghat																
3	GAS TURBINE	8.88	2.71	2.24				13.83	(0.00)	(1.84)	(0.02)						(1.86)
4	Pragati	16.69	1.59	28.41				46.69	(0.10)	(2.11)	(0.06)						(2.27)
5	Banotes	4.30	19.65	18.22				42.17	(1.06)		(0.21)					1.04	0.71
	Power stations in Delhi Total	31.17	23.96	48.87				124.69	(1.16)	(3.96)	(0.29)				1.04		(2.42)
IX	ARAVALI	0.35	19.62	0.05				20.02		(0.13)	0.00					0.01	(0.12)
X	SASIN	655.45	9.51	75.37				740.33								1.10	1.10
XI	SECI																
	SECI - RPS SIMPL	28.48		7.83				36.31									
	SECI - Ahmednagar HPP	18.55		3.73				22.28									
	SECI - BHEL HPP	4.74		5.38				10.12	(0.00)		(0.00)					10.00	(0.00)
	SECI Total	51.77		16.94				68.71	(0.00)		(0.00)					10.00	(0.00)
XII	EDWCP/PL																
XIII	Delhi MSW Solutions Ltd	4.00		5.62				9.62									
	GRAND TOTAL without Regulated Credit	1771.43	235.69	348.30	1.42			2356.84	(1.10)	(3.00)	0.02				9.44		6.56
	Regulation Credit From NHPC																
	Regulation Credit From SJVN																
	Regulation Credit From DVC																
	Regulation Credit From ARAVALI																
	GRAND TOTAL with Regulated Credit	1771.43	235.69	348.30	1.42			2356.84	(1.10)	(3.00)	0.02				9.44		6.56
	One Time Special Rebate by MUP																
	NTFC																
	ARAVALI																
	Total One Time Rebate of Covid-19																
	GRAND TOTAL	1771.43	235.69	348.30	1.42			2356.84	(1.10)	(3.00)	0.02				9.44		6.56

The Grand Total included with the regulated total were as without including the However due to rounding off the with/in total of 10 Lakhs more or less may arise. As it concern that above is slight variation Transmission Charges less than shown in column (A) above.



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for October'20 to December'20

Annexure 1A

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the Quarter								Total								Per Unit Total Charges (Rs./Unit)	
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges		
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)								(Rs./Unit)
V	THDC																		
1	Tehri																		
2	KOTESHWAR																		
	THDC Total																		
VI	Tala HEP									4.15		0.92					0.92	2.16	
VII	DVC																		
1	Talping Dam																		
2	Maha Units @									15.45	6.63	10.38					16.39	4.62	
3	CTPS 7 & 8									126.85	20.22	32.37					32.58	4.15	
4	MTPS #7									196.00	28.31	51.85					82.16	4.19	
	DVC Total									358.34	54.55	96.59					151.14	5.22	
VIII	Power stations in Delhi																		
1	IF Station					0.02								0.01			(0.78)	(0.76)	
2	Rajghar																		
3	GAS TURBINE		(0.60)			(0.12)				6.01	0.71	2.22		(0.12)			2.81	4.73	
4	Flintkist		1.87			0.25				1.67	56.81	4.87	28.37		0.25		31.59	5.94	
5	Ramgarh									13.24	19.65	17.99				1.04	30.61	6.10	
	Power stations in Delhi Total		0.84			0.15				(0.78)	0.19	326.16	23.24	48.52		0.14	0.26	74.16	5.86
IX	ARAVALI		0.01								0.01	0.15	19.52	0.05			1.41	20.90	1,368.10
X	SASAN									653.45	9.51	75.57					9.15	91.91	1.43
XI	SECI																		
	SECI - Edna S/MPL										10.86		7.41					7.41	2.81
	SECI - Adisar IPL										16.95		5.21					5.21	1.91
	SECI - EDEN MSPL										0.89		0.74				(0.04)	5.32	3.46
	SECI Total										(0.04)	(0.04)	55.10				(0.04)	15.99	2.90
XII	EDWPCPL																		
XIII	Delhi MSW Solutions Ltd.										0.08		5.63					5.63	7.01
	GRAND TOTAL, without Regulated Credit	0.29	0.62	16.21		0.15		6.70	23.67	1,771.52	232.50	365.40	1.42	0.15		38.39	627.87	3.54	
	Regulation Credit From NHPC																		
	Regulation Credit From SJVN																		
	Regulation Credit From DVC																		
	Regulation Credit From ARAVALI																		
	GRAND TOTAL with Regulated Credit	0.29	0.62	16.21		0.15		6.70	23.67	1,771.52	232.50	365.40	1.42	0.15		38.39	627.87	3.54	
	One Time Special Rebate by MOP																		
	NTS																	11.71	
	ARAVALI																	2.00	
	Total One Time Rebate of Credit FY																	16.33	
	GRAND TOTAL	0.29	0.62	16.21		0.15		6.70	23.67	1,771.52	232.50	365.40	1.42	0.15		38.39	611.54	3.45	

The Grand Total (including with the arbitrator's final award) of units received without accounting off, however due to rounding off the arithmetic total of figures shown in million units, Rs. in crore may show a slight variation.

Transactions Charges have been shown separately at Annexure 1B



BSES Yamuna Power Limited
Party-wise Transmission and LDC cost for October'20

Annexure 2.1

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp of India Ltd.	32.31	10.40	-	42.71
2	Delhi Transco Ltd. (Wheeling Chg)	19.73	0.07	-	19.80
3	Delhi Transco Ltd. SLDC Charges	0.15	-	-	0.15
4	Bhakra Beas Manegment Board	0.01	-	-	0.01
5	Aravali Power Company Private Ltd	-	-	-	-
6	Damodar Valley Corporation	0.14	-	-	0.14
7	NTPC	0.36	-	-	0.36
8	Solar Energy Corporation of India	0.46	0.21	-	0.67
	Transmission Charges Total	53.15	10.69	-	63.83
II	NRLDC/POSOCO Charges				
1	NRLDC Charges POSOCO	0.04	-	-	0.04
	Total	0.04	-	-	0.04
	GRAND TOTAL	53.19	10.69	-	63.87



BSES Yamuna Power Limited
Party-wise Transmission and LDC cost for November'20

Annexure 2.2

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	31.44	-	-	31.44
2	Delhi Transco Ltd. (Wheeling Chg)	19.59	(4.62)	-	14.96
3	Delhi Transco Ltd. SLDC Charges	0.15	-	-	0.15
4	Bhakra Beas Manegment Board	0.01	-	-	0.01
5	Aravali Power Company Private Ltd	-	-	-	-
6	Damodar Valley Corporation	0.11	-	-	0.11
7	NTPC	0.35	-	-	0.35
8	Solar Energy Corporation of India	0.42	0.03	-	0.46
	Transmission Charges Total	52.07	(4.59)	-	47.48
II	NRLDC/POSOCO Charges				
1	NRLDC Charges POSOCD	0.04	-	-	0.04
	Total	0.04	-	-	0.04
	GRAND TOTAL	52.11	(4.59)	-	47.52



BSES Yamuna Power Limited
Party-wise Transmission and LDC cost for December'20

Annexure 2.3

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	36.55	(0.27)	-	36.28
2	Delhi Transco Ltd. (Wheeling Chg)	20.24	0.04	-	20.28
3	Delhi Transco Ltd. SLDC Charges	0.15	-	-	0.15
4	Bhakra Beas Manegment Board	0.01	-	-	0.01
5	Aravali Power Company Private Ltd	-	-	-	-
6	Damodar Valley Corporation	0.10	-	-	0.10
7	NTPC	0.36	-	-	0.36
8	Solar Energy Corporation of India	0.47	-	-	0.47
	Transmission Charges Total	57.88	(0.23)	-	57.65
II	NRLDC/POSOCO Charges				
1	NRLDC Charges POSOCO	-	-	-	-
	Total	-	-	-	-
	GRAND TOTAL	57.88	(0.23)	-	57.65



BSES Yamuna Power Limited

Annexure 2.4

Party-wise Transmission and LDC cost for October to December 2020

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Quarter	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp of India Ltd.	100.30	10.13	-	110.43
2	Delhi Transco Ltd. (Wheeling Chg)	59.55	(4.51)	-	55.05
3	Delhi Transco Ltd. SLDC Charges	0.45	-	-	0.45
4	Bhakra Beas Manegment Board	0.02	-	-	0.02
5	Aravali Power Company Private Ltd	-	-	-	-
6	Damodar Valley Corporation	0.35	-	-	0.35
7	NTPC	1.07	-	-	1.07
8	Solar Energy Corporation of India	1.35	0.24	-	1.60
	Transmission Charges Total	163.10	5.87	-	168.97
II	NRLDC/POSOCO Charges				
1	NRLDC Charges POSOCO	0.08	-	-	0.08
	LDC Charges Total	0.08	-	-	0.08
	GRAND TOTAL	163.18	5.87	-	169.05

