

BYPL PPAC % Calculation for Apr - Jun - 24

Sr No	Parameters	DERC Methodology	As per MOP
1	A (in Kwh)	2,356.43	2,418.28
2	B (in Kwh)	249.35	298.43
3	C (in Kwh)	1.31	1.44
4	D (Rs. Cr.)	139.83	139.83
5	E (Rs. Cr.)	172.41	172.41
6	Z	2,043.19	2,054.17
7	Distribution Loss	7.54%	7.54%
8	ABR	6.68	
9	Avg PPA base	3.54	3.54
10	PGCIL Loss	2.00%	2.00%
11	DTL Loss	0.92%	0.92%
12	Distribution Loss	7.54%	7.54%
13	Total unit sold other than Direct Consumer (Provisional figure)	298.43	298.43
14	Gross power Purchase	2,820.26	2,820.26
15	Avg PPC [#]	4.84	4.97
16	Base	3.54	3.54
16	PGCIL Losses	2.00%	2.00%
17	DTL Losses	0.92%	0.92%
18	Z	2,043.19	2,054.17
19	CGS	2,130.01	2,191.86
20	SGS	226.42	226.42
21	PPAC (nth Qtr) % = ((A-B)*C+(D-E)/((Z*(1-Distribution Loss in %/100))*ABR)	19.25%	21.48%
22	PPAC (excl. BTPS)	10.81%	13.26%

Excluding the Cost and Quantum of BTPS and Power Station whose cost is not approved in Base Cost

A Total unit procured in (n-1)th Qtr from power station having Long term PPA

Note: - Following PPAC has been charge during Q-1 FY 24-25:

(a) 40.35% From 01.04.2024 to 30.04.2024;

(b) 37.75% From 01.05.2024 to 30.06.2024

These PPAC % has been charged in terms of BYPL letters dated 01.02.2024 and 25.04.2024 and DERC order dated 08.03.2024.