

BSES

BSES Yamuna Power Limited

Shakti Kiran Building, Karkardooma,

Delhi - 110032, India

CIN : U40109DL2001PLC111525

Tel. : +91 11 4124 7111

Fax : +91 11 4124 9765

www.bsesdelhi.com



Ref: RA/BYPL/2024-25/185

Date: 28 October 2024

To,
The Secretary
Delhi Electricity Regulatory Commission
Viniyamak Bhavan, Shivalik, Malviya Nagar
New Delhi-110017

Sub: Power Purchase Adjustment Charges (PPAC) for July, August and September, 2024

Ref: Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2023 and Tariff Order dated 30.09.2021

Dear Sir,

We refer to Regulation 30 of Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2023, which provides for the mechanism for recovery of Power Purchase Cost Adjustment (PPAC). The relevant extract is as below:

“30. MECHANISM FOR RECOVERY OF POWER PURCHASE COST ADJUSTMENT CHARGES

The mechanism for recovery of Power Purchase Cost Adjustment Charges (PPAC) in terms of the Regulation 134 of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 from FY 2023-24 to FY 2025-26 of the Distribution Licensees shall be as follows:

....
(4) *The treatment of PPAC computation as per the specified formula shall be as follows:*

- a) *in case PPAC does not exceed 5% for any quarter, the Distribution Licensee may levy PPAC at 90% of computed PPAC with prior intimation to the Commission without going through the regulatory proceedings.*
- b) *in case PPAC exceeds 5% but does not exceed 10% for any quarter, the Distribution Licensee may levy PPAC of 5% and*

- 75% of balance PPAC (Actual PPAC% - 5%) with prior intimation to the Commission without going through the regulatory proceedings.
- c) in case PPAC exceeds 10% for any quarter, the Distribution Licensee may levy PPAC as per sub-regulation (a) and (b) as above without going through the regulatory proceedings and shall file an application for prior approval of the Commission for the differential PPAC claim (Actual PPAC% - 8.75%).
- d) The Distribution Licensee shall file Petition only for their claim of PPAC.
- (5) The Distribution Licensee shall upload the computation of PPAC on its website before the same is levied in the consumers' electricity bills prospectively..."

In this regard, we would also like to bring to the notice of this Hon'ble Commission that NTPC has billed Rs. 2.91 Cr. towards past arrears (FY 2014-19) for Badarpur Power Thermal Station (BTPS) to BYPL in terms of CERC's Order dated 14.04.2024. The said station was a part of base cost of PPAC during the past Tariff Orders of the Hon'ble Commission.

Accordingly, the PPAC for the period July-September, 2024 (i.e. Q2 of FY 2024 - 2025) is computed at 8.70%. Moreover, in terms of Rule 14 of Electricity Rules, 2005 (as amended by the Electricity (Amendment) Rules, 2022) our computed PPAC is 9.17%. The detailed computations are enclosed as **Annex - 1**. Other details like the Power Purchase Audited statement and SLDC accounts are enclosed as **Annex - 2** for reference.

Additionally, this Hon'ble Commission vide its Tariff Order dated 30.09.2021 for BYPL had considered a PPAC of 7.43% equivalent to Rs. 512.14 Cr. for meeting the revenue gap arising in the Annual Revenue Requirement (ARR) for FY 2021-22. The relevant extracts are under:

"Table 4.71: Commission Approved: Revenue (Gap) for FY 2021-22 (Rs. Cr.)

Sr. No.	Particulars	Amount
A	ARR	4461.43
B	Carrying Cost for FY 2021-22	280.15
C	PPAC Cost Subsumed	18.40
D	Revised ARR	4759.98
E	Revenue at Revised Tariff	4259.40

F	Revenue from PPAC	512.14
G	Total Revenue	4771.54
H	Revenue (Gap)/ Surplus	11.56

As it is evident from the above table, entire PPAC of 7.43% has been utilized to meet the fixed cost recovery forming part of ARR of FY 2021-22. In the past, the Hon'ble Commission has allowed PPAC including 7.43% along with other quarterly PPAC.

In view of the above, the actual PPAC required for recovering of the Power Purchase Cost is 16.13% (i.e. 8.70%+ 7.43%) in terms of Hon'ble Commission and 16.60% (i.e 9.17%+7.43%) in terms of Rule 14 of Electricity Rules, 2005 (as amended by the Electricity (Amendment) Rules, 2022).

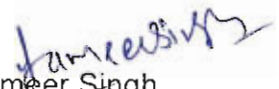
In any event and without prejudice to the above, given that the Hon'ble Commission vide its Order dated 19.01.2024 has withdrawn its directions issued in para 2 of its earlier Order dated 21.07.23 for all DISCOMs including BYPL, BYPL will levy the suo-motto capped PPAC of 7.78% (in terms of DERC's Business Plan Regulations, 2023) on the bills of all consumers from the billing cycle w.e.f. 01.11.2024 for a period of 3 months.

For the balance/differential PPAC, we shall be filing a separate petition before Hon'ble Commission. In view of the above, we shall upload PPAC computation on our website before the same is levied on the consumers' electricity bills.

This is submitted for the kind information of the Hon'ble Commission.

Thanking You,
Yours faithfully,

For BSES Yamnunma Power Limited


Sameer Singh
GM-Regulatory Affairs

Encl: As above

Annex-1

Annex-1 BYPL PPAC % Calculation for July - Sep - 24

Sr No	Parameters	DERC Methodology	As per MOP
1	A (in Kwh)	2,211.21	2,236.60
2	B (in Kwh)	256.37	343.56
3	C (in Kwh)	0.64	0.67
4	D (Rs. Cr.)	148.80	148.80
5	E (Rs. Cr.)	172.41	172.41
6	Z	1,894.03	1,831.50
7	Distribution Loss	7.54%	7.54%
8	ABR	6.68	6.68
9	Avg PPA base	3.54	3.54
10	PGCIL Loss	2.00%	2.00%
11	DTL Loss	0.92%	0.92%
12	Distribution Loss	7.54%	7.54%
13	Total unit sold other than Direct Consumer (Provisional figure)	343.56	343.56
14	Gross power Purchase	2,963.21	2,963.21
15	Avg PPC [#]	4.18	4.21
16	Base	3.54	3.54
16	PGCIL Losses	2.00%	2.00%
17	DTL Losses	0.92%	0.92%
18	Z	1,894.03	1,831.50
19	CGS		

		2,041.81	2,067.21
20	SGS	2,041.81	169.39
	PPAC (nth Qtr) %= $((A-B)*C+(D-E)/$ $((Z*(1-$ Distribution Loss in 21 %/100)*ABR)	8.70%	9.17%

Excluding the Cost and Quantum of Power Station whose cost is not approved in Base Cost

- A Total unit procured in (n-1)th Qtr from power station having Long term PPA (in KWH) -(To be taken from bills of the Genco issued to Discom)
- B Proportionate bulk sale of power from power station having long Term PPA (in Kwh) = Total unit Sold(Other than sold to direct consumer KWH) in (n-1) Qtr/ Gross Power Purchase (Kwh) in (n-1) Qtr X A
- C Actual Avg PPC (n-1) Qtr from bill - Projected avg PPC base from Tariff order
- D Actual Transmission Charges
- E Approved Transmission Charges
- Z $(((\text{Power purchase from CGS having LTPP}) * (1 - \text{PGCIL loss in \% / 100}) + (\text{PP from Delhi Genco including BTPS})) * (1 - \text{DTL loss \% / 100}) - B)$ in KWH
- ABR Average Billing Rate



ANNEX-2

To
The Board of Directors
BSES Yamuna Power Limited
Shakti Kiran Building,
Delhi - 110032
INDIA

Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the quarter ended September 30, 2024

1. We have been requested by BSES Yamuna Power Limited ("The Company"), having its registered office at the above mentioned address vide general mandate letter dated May 06, 2024, to certify the plant-wise details of fixed charges, variable charges, other charges and units purchased under long term Power Purchase Agreements (PPAs) for three months period from July 2024 to September 2024 on monthly and quarterly basis as referred in Annexure-1 (including Annexure 1.1, 1.2 and 1.3) for the Power Purchase Cost and Annexure-2 (including Annexure 2.1, 2.2 and 2.3) for the Transmission and Load Dispatch Centre (LDC) charges (hereinafter together referred to as the "Statement") for the purpose of onward submission to Delhi Electricity Regulatory Commission ("DERC").

The plant-wise details of fixed charges, variable charges, other charges and units purchased under long term PPAs are as provided to comply with the requirement of Tariff Order for the FY 2024-25 issued by DERC dated September 30, 2021.

The Transmission & LDC charges are as provided to comply with the requirement of Tariff Order for the FY 2024-25 issued by DERC dated September 30, 2021.

Management's Responsibility

2. The preparation of the statement is the responsibility of the Management of the Company including the preparation and maintenance of all accounting and other relevant supporting records and documents. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the statement and applying an appropriate basis of preparation; and making estimated that are responsible in the circumstances.
3. The management of the Company is also responsible for compliance with the requirements of the DERC as applicable.

Auditor's Responsibility

4. Pursuant to the requirements of the DERC, it is our responsibility to provide a reasonable assurance whether the power purchase, transmission and LDC charges mentioned in the Statements on monthly and quarterly basis are in agreement with the unaudited books of account.

BYPL | Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the Quarter Ended September 2024





5. The following documents have been furnished by the Company:

- a) Plant wise details of units purchased and component wise power purchase cost (including claims and adjustment made by the parties related to earlier periods) for the quarter ended September, 2024 herewith as "Annexure-1" (initialled for the purpose of identification). Month-wise details of the same from July 2024 to September 2024 have been given in the Annexure 1.1, 1.2 and 1.3 (initialled for the purpose of identification) respectively.
- b) The details of transmission and Load Dispatch Centre (LDC) charges (including claims and adjustments made by the parties related to previous months/periods) incurred by the Company for the quarter ended September, 2024 attached herewith as "Annexure-2" (initialled for the purpose of identification). Month-wise details of the same from July 2024 to September 2024 have been given in the Annexure 2.1, 2.2 and 2.3 (initialled for the purpose of identification) respectively.
- c) Plant wise bills for the said three months period along with the revisionary bills for the earlier periods received by the Company during these three months period;
- d) Relevant extracts of the ledgers from books of accounts.

6. We have performed the following procedures:

- a) Verified the units purchased and component wise power purchase cost, as detailed in Annexure-1 (including Annexure 1.1, 1.2 and 1.3) from the bills received from the vendors and the books of account on test basis;
- b) Verified the transmission and LDC charges, as detailed in Annexure-2 (including Annexure 2.1, 2.2 and 2.3) from the bills received from the vendors and the books of account on test basis;
- c) Verified such other relevant documents/ records/ ledgers as deemed appropriate in this regard.

7. We conducted our examination of the Statement in accordance with the Guidance Note on Reports on Certificates for Special Purposes (Revised 2016) issued by The Institute of Chartered Accountants of India ("ICAI"). The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the ICAI. We have not performed an audit, the objective of which would be the expression of an opinion on the financial statements, specified elements, accounts or items thereof, for the purpose of this Certificate.

8. We have complied with the relevant applicable requirements of the Standard on Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements issued by ICAI.

BYPL | Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the Quarter Ended September 2024





Ravi Rajan & Co. LLP

Chartered Accountants

Opinion

9. Based on our examination, as above, and the information, explanations and representation given to us, we report that the details of power purchase stated in Annexure-1 (including Annexure 1.1, 1.2 and 1.3) and the details of transmission and LDC charges stated in Annexure-2 (including Annexure 2.1, 2.2 and 2.3) are in agreement with the unaudited books of accounts maintained by the Company.

Restriction on Use

10. The certificate is issued solely for the purpose of onward submission to DERC and should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing. Ravi Rajan & Co. LLP shall not be liable to the Company, DERC or any other concerned for any claims, liabilities or expenses relating to this assignment, except to the extent of fees relating to this assignment. We have no responsibility to update this certificate for any events or circumstances occurring after the date of this certificate.

For Ravi Rajan & Co. LLP
Chartered Accountants
ICAI Firm Registration No. : 009073N/N500320

Sachin Kumar Jindal
Partner
Membership No. : 531700



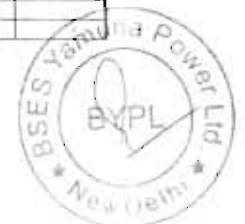
UDIN: 24531700BKFFZP9528
Place: New Delhi
Date: October 23, 2024

Encl: Annexure -1 (including Annexure 1.1, 1.2 and 1.3); and
Annexure -2 (including Annexure 2.1, 2.2 and 2.3)

BYPL | Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the Quarter Ended September 2024

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Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
1	NTPC																
1	ANTA GAS	-	0.42	-	-	-	-	-	0.42	-	(0.00)	(0.00)	-	-	-	-	0.00
2	AJRAYA GAS	-	0.06	-	-	-	-	-	0.06	-	-	-	-	-	-	-	0.00
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	-	0.64	-	-	-	-	-	0.64	-	-	-	-	-	-	-	0.00
5	SINCHAHAR-I	2.81	0.36	1.06	0.00	-	-	(0.01)	1.40	(0.00)	-	(0.00)	-	-	-	(0.01)	(0.01)
6	SINCHAHAR-II	5.63	0.75	2.08	0.00	-	-	-	2.83	-	-	-	-	-	-	(0.02)	(0.02)
7	SINCHAHAR-III	3.91	0.50	1.45	0.01	-	-	0.02	1.98	0.00	0.00	(0.00)	-	-	-	(0.01)	(0.01)
8	FAFAKA	2.45	0.23	0.78	-	-	-	-	1.01	-	-	-	-	-	-	-	(0.00)
9	KAHALGAON-I	5.06	0.78	1.53	-	-	-	-	2.52	-	-	0.06	-	-	-	(0.02)	0.05
10	NTPP (dadr I)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	RHANO-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(0.01)
12	RHANO-II	21.87	1.46	3.59	0.06	-	-	-	5.43	(0.00)	(0.00)	0.00	-	-	-	(0.07)	(0.07)
13	SINGRAULI	46.59	3.28	8.60	0.21	-	-	-	12.39	(0.00)	(0.00)	0.00	-	-	-	(0.17)	(0.17)
14	KAHALGAON-II	23.61	2.15	5.37	-	-	-	-	7.92	-	-	0.19	-	-	-	(0.03)	0.16
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NTPP-II	86.58	13.96	36.62	0.05	-	-	(0.50)	50.13	0.00	0.00	(1.83)	-	-	-	(0.40)	(2.22)
17	RHANO-III	36.75	3.62	5.96	0.24	-	-	-	10.82	(0.00)	0.00	(0.00)	-	-	-	(0.14)	(0.14)
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	236.06	30.02	67.45	0.57	-	-	(0.50)	97.55	0.00	0.00	(1.57)	-	-	-	(0.88)	(2.45)
	II NHPC																
1	BADGA SHIL	1.50	0.24	0.20	-	-	-	0.00	0.44	-	-	-	-	-	-	-	-
2	SALAL	14.52	0.09	1.13	0.00	-	-	1.57	1.59	-	-	-	-	-	-	-	-
3	CHAMERA-I	6.45	0.34	0.73	-	-	-	0.00	1.07	-	-	-	-	-	-	-	-
4	TANAKPUR	1.79	0.36	0.44	0.00	-	-	0.07	0.86	-	-	-	-	-	-	-	-
5	URI	6.02	0.60	0.65	0.00	-	-	0.32	1.57	-	-	-	-	-	-	-	-
6	DHAULGANGA	6.12	0.46	0.78	-	-	-	0.09	1.33	-	-	-	-	-	-	-	-
7	CHAMERA-II	7.22	0.60	0.87	-	-	-	0.00	1.47	-	-	-	-	-	-	-	-
8	BILHASTI	9.04	1.36	2.10	-	-	-	0.44	3.91	-	-	-	-	-	-	-	-
9	SEWA 2	0.56	0.40	0.12	-	-	-	0.01	0.54	-	-	-	-	-	-	-	-
10	CHAMERA-III	5.30	0.75	1.11	-	-	-	0.00	1.85	-	-	-	-	-	-	-	-
11	URI-II	5.22	0.92	1.15	0.00	-	-	0.46	2.53	-	-	-	-	-	-	-	-
12	Parbati-III	3.11	0.73	0.43	-	-	-	0.00	1.15	-	-	-	-	-	-	-	-
	NHPC Total	67.65	7.64	9.72	0.00	-	-	2.95	20.31	-	-	-	-	-	-	-	-
	III NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	9.71	-	3.61	-	-	-	0.17	1.80	(0.00)	-	(0.00)	-	-	-	-	(0.00)
	NPC Total	9.71	-	3.61	-	-	-	0.17	1.80	(0.00)	-	(0.00)	-	-	-	-	(0.00)
	IV SJVN	28.90	2.83	3.48	-	-	-	0.00	5.51	0.00	(0.00)	-	-	-	-	-	(0.00)
	V THDC																
1	Totat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-



Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)							(Rs. In Crores)	(MU)							(Rs. In Crores)
VI	Tala HEP	1.60	-	0.36	-	-	-	0.36	-	-	-	-	-	-	-	-	
VII	DVC																
1	Existing Units																
2	Meja Units 08	11.75	1.64	4.27	(0.00)	-	-	0.05	5.96	-	-	0.08	-	-	(0.00)	0.08	
3	CTPS 7 & 8	42.67	6.98	15.46	0.01	-	-	0.21	22.65	-	-	(0.00)	-	-	0.00	(0.00)	
4	MTPS #7	60.31	9.52	20.11	(0.11)	-	-	0.24	29.76	-	-	(0.61)	-	-	0.00	(0.61)	
	DVC Total	114.73	18.14	39.85	(0.11)	-	-	0.51	58.38	-	-	(0.53)	-	-	0.00	(0.53)	
VIII	Power stations in Delhi																
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3	GAS TURBINE	2.52	1.01	3.48	-	-	-	-	4.49	(0.00)	-	0.00	-	-	-	0.00	
4	Pragati I	18.53	2.05	19.93	-	-	-	-	21.98	(0.00)	-	0.00	-	-	-	0.00	
5	Barana	47.57	19.65	33.66	-	-	-	-	53.31	0.00	-	(0.00)	-	-	-	(0.00)	
	Power stations in Delhi Total	68.62	22.70	57.07	-	-	-	-	79.77	(0.00)	-	(0.00)	-	-	-	(0.00)	
IX	ARAVALI	32.63	6.71	13.10	0.04	-	-	(0.32)	19.53	-	0.76	0.29	-	-	-	0.00	1.06
X	SASAN	173.58	2.88	19.95	-	-	-	2.48	25.32	-	-	-	-	-	-	0.59	0.59
XI	SECI																
	SECI - Sitar RPPL	13.02	-	9.38	-	-	-	-	9.38	-	-	-	-	-	-	-	
	SECI - Thur Surya I	18.01	-	4.40	-	-	-	-	4.40	-	-	-	-	-	-	-	
	SECI - SISR PCEPL	9.78	-	2.62	-	-	-	-	2.62	-	-	-	-	-	-	-	
	SECI - EDEN RCPL	10.94	-	2.92	-	-	-	-	2.92	-	-	-	-	-	-	-	
	SECI - Kilaj S(M)PL	11.22	-	2.93	-	-	-	0.20	3.12	-	-	-	-	-	-	-	
	SECI - Allana LPL	14.34	-	3.61	-	-	-	-	3.61	-	-	-	-	-	-	-	
	SECI - EDEN MSPL	3.52	-	1.94	-	-	-	0.01	1.95	-	-	-	-	-	-	-	
	SECI Total	100.84	-	27.80	-	-	-	0.20	28.00	-	-	-	-	-	-	-	
XII	Delhi MSW Solutions Ltd	2.66	-	1.87	-	-	-	-	1.87	-	-	-	-	-	-	-	
XIII	Tehkhand WTEPL	3.94	-	1.87	-	-	-	-	1.87	-	-	-	-	-	-	-	
	GRAND TOTAL	840.93	90.13	246.15	0.50	-	-	5.50	342.28	(0.00)	0.76	(1.81)	-	-	-	(0.29)	(1.34)

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance. Transmission Charges has been shown separately as Annexure-2



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month							Total							Per Unit Total Charges Billed (Rs./unit)		
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others		Other Charges	Total Charges
		(MU)							(Rs. In Crores)	(MU)								
I	NTPC																	
1	ANTA GAS	0.04	(0.01)	0.04	-	-	-	(0.00)	0.04	0.04	0.42	0.04	-	-	-	0.00	0.46	129.19
2	ADIRAYA GAS	0.04	(0.01)	0.05	-	-	-	(0.00)	0.04	0.04	0.05	0.05	-	-	-	0.00	0.90	225.76
3	BTPS	-	0.50	-	-	(1.46)	-	1.29	0.13	-	0.50	-	-	(1.46)	-	1.29	0.33	-
4	DADRI GAS	0.09	(0.03)	0.11	-	-	-	(0.00)	0.07	0.09	0.61	0.11	-	-	-	0.00	0.72	28.46
5	UNCHAHAR-I	0.00	(0.04)	(0.00)	-	-	-	0.06	0.02	2.82	0.32	1.05	0.00	-	-	0.04	1.41	5.03
6	UNCHAHAR-II	-	(0.12)	-	-	-	-	0.11	0.02	5.63	0.63	2.00	0.00	-	-	0.12	2.03	5.03
7	UNCHAHAR-III	(0.00)	(0.00)	(0.00)	-	-	-	0.11	0.10	3.91	0.50	1.45	0.01	-	-	0.11	2.08	5.30
8	PATAKA	-	-	(0.06)	-	-	-	-	(0.06)	2.45	0.23	0.72	-	-	-	(0.00)	0.95	3.06
9	KAHALGAON-I	-	-	-	-	-	-	0.00	0.00	5.06	0.70	1.60	-	-	-	(0.01)	2.37	4.04
10	NCPP(Bah I)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	BHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(0.01)	(0.01)	-
12	BHAND-II	(0.00)	(0.02)	(0.00)	-	-	-	0.11	0.30	21.87	1.44	1.59	0.06	-	-	0.24	5.34	2.44
13	SINGRAULI	(0.02)	(0.04)	(0.00)	-	-	-	(0.00)	(0.05)	46.57	3.24	0.59	0.21	-	-	(0.17)	11.07	2.55
14	KAHALGAON-II	-	-	-	-	-	-	0.26	0.26	23.61	2.15	5.97	-	-	-	0.23	8.34	3.53
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	(0.01)	(0.12)	0.00	-	-	-	(0.00)	(0.12)	86.58	13.05	34.80	0.05	-	-	(0.90)	47.79	5.52
17	BHAND-III	(0.01)	(0.01)	(0.00)	-	-	-	(0.00)	(0.01)	36.74	4.61	5.96	0.24	-	-	(0.14)	10.67	2.90
18	ROLDAM BPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	0.14	0.10	0.13	-	(1.46)	-	2.17	0.94	236.20	30.12	66.01	0.57	(1.46)	-	0.79	96.03	4.07
II	NHPC																	
1	BABRA SUD	-	-	-	-	-	-	-	-	1.50	0.24	0.20	-	-	-	0.00	0.44	2.92
2	SALAL	-	-	-	-	-	-	-	-	14.52	0.99	1.13	0.00	-	-	1.57	3.59	2.47
3	CHAMERA-I	-	-	-	-	-	-	-	-	6.45	0.34	0.73	-	-	-	0.00	1.07	1.07
4	TANAKPUR	-	-	-	-	-	-	-	-	1.79	0.36	0.44	0.00	-	-	0.07	0.88	4.89
5	URI	-	-	-	-	-	-	-	-	6.82	0.60	0.65	0.00	-	-	0.32	1.57	2.29
6	DHADUGANGA	-	-	-	-	-	-	0.00	0.00	6.12	0.46	0.78	-	-	-	0.09	1.33	2.17
7	CHAMERA-II	-	-	-	-	-	-	0.00	0.00	7.22	0.60	0.87	-	-	-	0.00	1.47	2.04
8	DILHASTI	-	-	-	-	-	-	-	-	9.04	1.36	2.10	-	-	-	0.44	3.91	4.32
9	SIWA 2	-	-	-	-	-	-	0.01	0.01	0.56	0.40	0.12	-	-	-	0.02	0.55	9.03
10	CHAMERA-III	-	-	-	-	-	-	0.00	0.00	5.30	0.75	1.11	-	-	-	0.01	1.86	3.51
11	URI-II	-	-	-	-	-	-	-	-	5.22	0.92	1.15	0.00	-	-	0.46	2.53	4.04
12	Parbati-III	-	-	-	-	-	-	-	-	3.13	0.73	0.43	-	-	-	0.00	1.15	3.09
	NHPC Total	-	-	-	-	-	-	0.02	0.02	67.65	7.64	9.72	0.00	-	-	2.97	20.33	3.01
III	NPC																	
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 566	(0.02)	-	(0.01)	-	-	-	0.12	0.11	9.68	-	3.62	-	-	-	0.29	3.92	4.04
	NPC Total	(0.02)	-	(0.01)	-	-	-	0.12	0.11	9.68	-	3.62	-	-	-	0.29	3.92	4.04
IV	SPNL			0.00					0.00	28.90	2.03	1.48				0.00	5.51	1.91
V	THDC																	
1	Tehr	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for July'24

Annexure 1.1

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month							Total							Per Unit Total Charges Billed		
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others		Other Charges	Total Charges
		(MU)	(Rs. In Crores)						(MU)	(Rs. In Crores)							(Rs./unit)	
VI	Tala HEP	-	-	-	-	-	-	-	1.60	-	0.36	-	-	-	-	-	0.36	2.27
VII	DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mejra Units 60	-	-	-	0.03	-	-	0.00	0.03	11.75	1.64	4.35	0.03	-	-	0.05	6.08	5.17
3	CTPS 7 & 8	-	-	-	0.63	-	-	0.00	0.63	42.67	6.90	15.46	0.68	-	-	0.21	23.28	5.46
4	NITPS-47	-	-	-	0.41	-	-	0.00	0.41	60.31	9.52	19.50	0.30	-	-	0.24	29.56	4.90
	DVC Total	-	-	-	1.08	-	-	0.00	1.08	114.73	18.14	39.31	0.97	-	-	0.51	58.92	5.14
VIII	Power stations in Delhi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Raighat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	(0.00)	-	(0.08)	-	-	-	(0.08)	(0.08)	2.52	1.01	1.40	-	-	-	-	4.41	17.48
4	Pragati-I	(0.00)	-	(0.15)	-	-	-	(0.15)	(0.15)	18.53	2.05	19.78	-	-	-	-	21.83	11.78
5	Bawana	(0.02)	-	(0.05)	-	-	-	(0.05)	(0.05)	47.55	19.65	33.61	-	-	-	-	53.26	11.20
	Power stations in Delhi Total	(0.02)	-	(0.27)	-	-	-	(0.27)	(0.27)	68.60	22.70	56.79	-	-	-	-	79.50	11.59
IX	ARAVALI	-	0.86	0.32	-	-	-	0.00	1.18	32.63	8.33	13.71	0.04	-	-	(0.32)	21.77	6.67
X	SASAN	-	-	-	-	-	-	0.00	0.00	173.50	2.88	19.95	-	-	-	3.07	25.91	1.49
XI	SECI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	SECI - Sitac KRPPL	-	-	-	-	-	-	-	-	31.02	-	9.38	-	-	-	-	9.38	2.84
	SECI - Thar Surya I	-	-	-	-	-	-	-	-	18.01	-	4.40	-	-	-	-	4.40	2.44
	SECI - SRSR PCEPL	-	-	-	-	-	-	-	-	9.78	-	2.62	-	-	-	-	2.62	2.68
	SECI - EDEN RCPL	-	-	-	-	-	-	-	-	10.94	-	2.92	-	-	-	-	2.92	2.67
	SECI - Kijal SEMPL	-	-	-	-	-	-	-	-	11.22	-	2.93	-	-	-	0.20	3.12	2.78
	SECI - Alifanar EPL	-	-	-	-	-	-	-	-	14.34	-	3.61	-	-	-	-	3.61	2.52
	SECI - EDEN MSPPL	-	-	-	-	-	-	-	-	3.52	-	1.94	-	-	-	0.01	1.95	5.52
	SECI Total	-	-	-	-	-	-	-	-	100.84	-	27.80	-	-	-	0.20	28.00	2.78
XII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	-	2.66	-	1.87	-	-	-	-	1.87	7.03
XIII	Tehri Chand WTEPL	-	-	-	-	-	-	-	-	3.94	-	1.87	-	-	-	-	1.87	4.75
	GRAND TOTAL	0.09	0.96	0.17	1.08	(1.46)	-	2.32	3.66	841.02	91.05	244.50	1.58	(1.46)	-	7.52	344.00	4.09

The Grand total matched with the arithmetic total arrived at without rounding off, however due to rounding off the arithmetic total of figures stated in million units. Rs. in crores may show a slight variance. Transmission Charges has been shown separately in Annexure-2



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for August'24

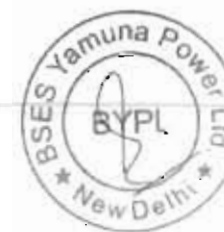
Annexure 1.2

Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
I	NTPC																
1	ARTA GAS	0.00	0.42	0.00					0.43							0.00	0.00
2	AURAJYA GAS	0.00	0.06	0.00					0.06							0.00	0.00
3	WTPS																
4	DADRI GAS	0.00	0.69	0.00					0.69							0.00	0.00
5	UNCHAHAR-I	2.51	0.36	1.04	(0.00)			0.04	1.44							(0.00)	(0.00)
6	UNCHAHAR-II	5.19	0.75	2.04	0.00			0.32	3.11							(0.01)	(0.01)
7	UNCHAHAR-III	3.23	0.50	1.32	(0.00)			0.05	1.88							(0.00)	(0.00)
8	FARAKKA	2.53	0.27	0.78					1.06							(0.00)	(0.00)
9	KAHALGAON-I	5.98	0.78	1.58					2.36							(0.00)	(0.00)
10	NCPP(dadri 1)																
11	BIHAND-I																
12	BIHAND-II	21.24	1.46	3.51	0.17				5.14			0.24				(0.01)	0.23
13	SINGRAULI	37.85	3.28	7.23	(0.24)				10.27							(0.05)	(0.05)
14	KAHALGAON-II	19.85	2.15	4.89					7.04							(0.02)	(0.02)
15	TALCHER																
16	NCPP-II	27.89	13.96	36.29	(0.01)			1.49	51.73							(0.23)	(0.23)
17	BIHAND-III	15.79	4.62	5.85	0.25				10.72			0.42				(0.04)	0.38
18	KOLJAM HPS-I																
	NTPC Total	212.07	30.11	64.52	0.17			1.90	96.70			0.65				(0.38)	0.28
II	NHPC																
1	BAIRA SHEL	1.70	0.24	0.22				0.00	0.46								
2	SALAI	18.62	0.89	1.14	0.00				1.57								
3	CHAMERA-I	6.76	0.35	0.77					0.00								
4	TANAKPUR	1.77	0.37	0.44	0.00				0.07		(0.00)	0.00				0.00	0.00
5	URI	6.55	0.61	0.63	0.00				0.31								
6	DHAULJANGA	6.53	0.51	0.84					0.09								
7	CHAMERA-II	7.09	0.61	0.85					0.00								
8	DILJHASTI	8.03	1.25	1.87					0.39								
9	SEWA 2	1.47	0.38	0.33					0.03								
10	CHAMERA-III	5.19	0.76	1.00					0.00								
11	URI-II	4.84	0.91	1.07	0.00				0.44								
12	Parbat-III	3.62	0.73	0.49					0.00								
	NHPC Total	68.16	7.61	9.72	0.00			2.90	20.24		(0.00)	0.00				0.00	0.00
III	NPC																
1	NAPP																
2	RAPP 586	9.76		3.65					0.18								0.00
	NPC Total	9.76		3.65				0.18	3.83	(0.00)		0.00					0.00
IV	SEVNL	28.24	2.03	3.40					0.00		0.00						
V	THDC																
1	Tehr																
2	KOTESHWAR																
	THDC Total																



Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CEDC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CEDC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
VI	Tala HEP	1.69	-	0.38	-	-	-	0.38	-	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units																
2	Mega Units 6#	12.01	1.64	4.39	0.00	-	-	6.10	-	-	0.02	-	-	-	-	-	(0.02)
3	CTPS 7 & 8	36.34	6.98	13.95	0.10	-	-	21.32	-	-	(0.28)	-	-	-	-	-	(0.28)
4	MUPS #7	56.99	9.52	28.45	(0.02)	-	-	30.17	-	-	0.13	-	-	-	-	-	0.13
	DVC Total	105.34	18.14	38.79	0.08	-	-	57.48	-	-	(0.18)	-	-	-	-	-	(0.18)
VIII	Power stations in Delhi																
1	TP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	5.03	1.01	7.71	-	-	-	8.72	-	-	(0.00)	-	-	-	-	-	(0.00)
4	Pragati I	18.27	1.90	19.35	-	-	-	21.26	-	-	-	-	-	-	-	-	-
5	Bawana	37.27	19.65	21.66	-	-	-	41.31	-	-	-	-	-	-	-	-	-
	Power stations in Delhi Total	61.36	22.56	48.73	-	-	-	71.29	-	-	(0.00)	-	-	-	-	-	(0.00)
IX	ARAVALI	31.88	6.71	12.68	0.03	-	-	21.29	-	-	0.19	-	-	-	-	0.00	0.19
X	SASAN	197.52	2.88	22.71	-	-	-	28.50	-	-	-	-	-	-	-	0.49	0.49
XI	SECI																
	SECI - Setae KRPL	34.06	-	9.67	-	-	-	9.67	-	-	-	-	-	-	-	-	-
	SECI - Thar Surya 1	16.24	-	3.96	-	-	-	3.96	-	-	-	-	-	-	-	-	-
	SECI - SISR PCPL	8.86	-	2.37	-	-	-	2.37	-	-	-	-	-	-	-	-	-
	SECI - EDEN RCPL	8.61	-	2.30	-	-	0.19	2.49	-	-	-	-	-	-	-	-	-
	SECI - Raj SJMPL	9.20	-	2.40	-	-	0.20	2.60	-	-	-	-	-	-	-	-	-
	SECI - Afanar EPL	16.19	-	4.08	-	-	-	4.08	-	-	-	-	-	-	-	-	-
	SECI - EDEN MSPL	1.02	-	1.66	-	-	-	1.66	-	-	-	-	-	-	-	-	-
	SECI Total	96.18	-	26.45	-	-	0.39	26.83	-	-	-	-	-	-	-	-	-
XII	Delhi MSW Solutions Ltd	2.79	-	1.96	-	-	-	1.96	-	-	-	-	-	-	-	-	-
XIII	Tehkhand WTEPL	4.19	-	1.99	-	-	-	1.99	-	-	-	-	-	-	-	-	-
	GRAND TOTAL	819.20	90.05	234.98	0.20	-	-	335.94	(0.00)	(0.00)	0.66	-	-	-	-	0.12	0.78

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure 2



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for August '24

Annexure 1.2

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CEREC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CEREC order	Interest Others	Other Charges	Total Charges	
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)				
I	NTPC																	
1	ANTA GAS	-	-	-	-	-	-	0.78	0.78	0.00	0.42	0.00	-	-	-	0.78	1.20	24,073.67
2	AIRLIYA GAS	-	-	-	-	-	-	0.00	0.00	0.00	0.04	0.00	-	-	-	0.04	0.00	9,676.69
3	BTFS	-	-	-	-	-	-	1.29	1.29	-	-	-	-	-	-	1.29	1.29	-
4	DADRI GAS	-	-	-	-	-	-	-	-	0.00	0.64	0.00	-	-	-	0.64	0.64	24,733.22
5	UNCHAHAR-I	-	-	-	-	-	-	0.05	0.05	2.51	0.56	1.04	(0.00)	-	-	0.99	1.44	3.92
6	UNCHAHAR-II	-	-	-	-	-	-	-	-	5.19	0.75	2.03	0.00	-	-	0.31	3.09	5.93
7	UNCHAHAR-III	-	-	-	-	-	-	-	-	3.23	0.50	1.32	(0.00)	-	-	0.05	1.87	3.00
8	FARAKA	-	-	-	-	-	-	0.00	0.00	2.53	0.27	0.78	-	-	-	(0.00)	1.05	4.17
9	KAHALGAON-I	-	-	-	-	-	-	0.00	0.00	5.90	0.70	1.50	-	-	-	(0.00)	2.36	3.94
10	NCPP (old II)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	BRIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	BRIHAND-II	-	-	-	-	-	-	-	-	21.24	1.46	3.75	0.17	-	-	(0.01)	5.38	1.52
13	SINGRAULI	-	-	-	-	-	-	-	-	17.85	3.28	7.23	(0.24)	-	-	(0.05)	10.22	2.78
14	KAHALGAON-II	-	-	-	-	-	-	0.00	0.00	19.85	2.15	4.89	-	-	-	(0.02)	7.02	3.53
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-I	-	-	-	-	-	-	-	-	27.89	13.96	16.29	(0.01)	-	-	1.26	51.50	6.61
17	BRIHAND-III	-	-	-	-	-	-	-	-	35.79	4.62	6.27	0.25	-	-	(0.04)	11.09	3.10
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	-	-	-	-	-	-	2.12	1.11	212.07	30.11	65.18	0.17	-	-	3.65	99.10	4.67
II	NHPC																	
1	BAIRA SHIL	-	-	-	-	-	-	-	-	1.70	0.24	0.22	-	-	-	0.00	0.46	2.74
2	SALAL	-	-	-	-	-	-	-	-	14.62	0.89	1.14	0.00	-	-	-	1.57	2.46
3	CHAMERA-I	-	-	-	-	-	-	-	-	6.76	0.35	0.77	-	-	-	0.00	1.13	1.69
4	TANAKPUR	-	0.00	0.00	-	0.00	-	-	0.00	1.77	0.37	0.44	0.00	0.00	-	0.07	0.88	4.90
5	URI	-	-	-	-	-	-	-	-	6.55	0.61	0.63	0.00	-	-	0.31	1.55	7.34
6	DHAIJGANGA	-	-	-	-	-	-	-	-	6.53	0.51	0.84	-	-	-	0.09	1.44	2.20
7	CHAMERA-II	-	-	-	-	-	-	-	-	7.08	0.61	0.85	-	-	-	0.00	1.46	2.07
8	DULHASTI	-	-	-	-	-	-	-	-	8.03	1.25	1.87	-	-	-	0.29	3.50	4.17
9	SEWA-2	-	-	-	-	-	-	-	-	1.47	0.38	0.33	-	-	-	0.03	0.73	4.98
10	CHAMERA-III	-	-	-	-	-	-	-	-	5.19	0.76	1.08	-	-	-	0.00	1.84	3.57
11	URI-II	-	-	-	-	-	-	-	-	4.84	0.91	1.07	0.00	-	-	0.44	2.42	5.01
12	Parbati-III	-	-	-	-	-	-	-	-	3.62	0.73	0.49	-	-	-	0.00	1.22	3.37
	NHPC Total	-	0.00	0.00	-	0.00	-	-	0.00	68.16	7.61	9.72	0.00	0.00	-	2.90	20.25	2.97
III	NPC																	
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP S&G	0.04	-	0.01	-	-	-	0.99	1.00	9.80	-	3.67	-	-	-	1.17	4.84	4.94
	NPC Total	0.04	-	0.01	-	-	-	0.99	1.00	9.80	-	3.67	-	-	-	1.17	4.84	4.94
IV	SIVNL	-	-	-	-	-	-	-	-	28.24	2.03	3.40	-	-	-	0.00	5.43	1.92
V	THDC																	
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for August'24

Annexure 1.2

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed (Rs./unit)
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							
VI	Tata HEP	-	-	-	-	-	-	-	-	1.69	-	0.38	-	-	-	-	0.38	1.27
VII	DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Exciting Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mella Units etc	-	-	-	-	-	-	-	-	12.01	1.64	4.37	0.00	-	-	0.06	6.07	5.05
3	CTPS 7 & 8	-	-	-	-	-	-	-	-	16.34	6.90	13.67	0.10	-	0.20	20.94	5.76	
4	MTPS 67	-	-	-	-	-	-	-	-	56.99	9.52	20.57	(0.02)	-	0.23	30.30	5.32	
	DVC Total	-	-	-	-	-	-	-	-	105.24	18.14	38.61	0.08	-	0.48	57.31	5.44	
VIII	Power stations in Delhi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Raighat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	-	-	(0.02)	-	-	-	(0.02)	5.83	1.01	7.69	-	-	-	-	8.70	14.93	
4	Pragati I	-	-	-	-	0.96	-	2.37	3.33	18.27	1.90	19.35	-	0.96	-	2.37	24.58	13.46
5	Rawana	-	-	-	-	-	-	-	17.27	19.65	21.66	-	-	-	-	41.31	11.08	
	Power stations in Delhi Total	-	-	(0.02)	-	0.96	-	2.37	3.33	61.36	22.56	48.71	-	0.96	-	2.37	74.60	12.16
IX	ARAVALI	-	-	-	-	-	-	-	-	31.88	0.71	12.87	0.03	-	-	1.86	21.48	6.74
X	SASAN	-	-	-	-	-	-	-	-	197.52	2.88	22.71	-	-	-	3.40	28.99	1.47
XI	SECI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	SECI - Sitae RPL	-	-	-	-	-	-	-	-	11.06	-	9.67	-	-	-	-	9.67	2.84
	SECI - Thar Surya 1	-	-	-	-	-	-	-	-	16.24	-	3.96	-	-	-	-	3.96	2.44
	SECI - SGR RCEPL	-	-	-	-	-	-	-	-	0.86	-	2.37	-	-	-	-	2.37	2.68
	SECI - EDEN RCP	-	-	-	-	-	-	-	-	8.61	-	2.30	-	-	0.19	2.49	2.89	
	SECI - Kishu SMPPL	-	-	-	-	-	-	-	-	9.20	-	2.40	-	-	0.20	2.60	2.82	
	SECI - Aifmar RPL	-	-	-	-	-	-	-	-	16.19	-	4.08	-	-	-	4.08	2.52	
	SECI - EDEN MRPL	-	-	-	-	-	-	0.00	0.00	3.02	-	1.66	-	-	0.00	1.66	5.51	
	SECI Total	-	-	-	-	-	-	0.00	0.00	96.18	-	26.45	-	-	0.39	26.84	2.79	
XII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	-	2.79	-	1.96	-	-	-	-	1.96	7.03
XIII	Tehkhand WTEPL	-	-	-	-	-	-	-	-	4.19	-	1.99	-	-	-	-	1.99	4.75
	GRAND TOTAL	0.04	0.00	(0.00)	-	0.96	-	5.48	6.44	819.23	90.05	235.64	0.28	0.96	-	16.22	343.16	4.19

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units. Rs. in crores may show a slight variance. Transmission Charges has been shown separately as Annexure-2



Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
1	NTPC																
1	ANTA GAS	0.04	0.42	0.04	-	-	-	0.47	-	-	-	-	-	-	-	0.03	0.03
2	AURAIYA GAS	0.00	0.06	0.00	-	-	-	0.06	-	-	-	-	-	-	-	0.03	0.03
3	MTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADEI GAS	0.03	0.04	0.03	-	-	-	0.07	-	-	-	-	-	-	-	0.07	0.07
5	UNCHAHAR-I	2.73	0.36	1.00	0.00	-	(0.00)	1.44	-	-	-	-	-	-	(0.00)	(0.00)	
6	UNCHAHAR-II	4.85	0.75	1.06	(0.01)	-	0.01	2.61	-	-	-	-	-	-	(0.01)	(0.01)	
7	UNCHAHAR-III	1.17	0.50	0.46	(0.02)	-	-	0.96	-	-	-	-	-	-	(0.00)	(0.00)	
8	FARAKKA	3.03	0.32	0.90	-	-	-	1.30	-	-	-	-	-	-	(0.00)	(0.00)	
9	KAHALGAON-I	6.68	0.79	1.87	-	-	-	2.66	-	-	-	-	-	-	(0.00)	(0.00)	
10	NCCP(dabri I)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	RIHAND-II	30.10	1.46	3.34	0.07	-	-	4.86	-	-	-	-	-	-	(0.01)	(0.01)	
13	SINGRAULI	40.42	3.28	7.57	(0.09)	-	-	10.76	-	-	0.08	-	-	-	(0.01)	0.05	
14	KAHALGAON-II	15.34	2.16	4.02	-	-	-	8.17	-	-	-	-	-	-	(0.02)	(0.02)	
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	NCCP-II	73.43	13.96	33.42	(0.14)	-	-	1.24	48.49	-	-	-	-	-	(0.00)	(0.00)	
17	RIHAND-III	75.41	4.62	5.81	0.22	-	-	10.65	-	-	-	-	-	-	(0.01)	(0.03)	
18	KOLJAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	NTPC Total	203.24	30.33	60.49	0.04	-	-	1.27	92.12	-	-	0.08	-	-	(0.06)	0.02	
II	NHPC																
1	BAIRA SHL	1.49	0.24	0.20	-	-	-	0.00	0.44	-	-	-	-	-	-	-	
2	SALAL	12.21	0.84	0.95	0.01	-	-	1.31	3.11	-	-	-	-	-	-	-	
3	CHAMERA-I	3.71	0.35	0.42	-	-	-	(0.01)	0.76	-	-	-	-	-	-	-	
4	TANAKPUR	1.91	0.30	0.47	0.00	-	-	0.09	0.94	-	-	-	-	-	-	-	
5	URI	6.34	0.67	0.61	0.01	-	-	0.29	1.57	-	-	-	-	-	-	-	
6	DHAULIGANGA	6.19	0.48	0.79	-	-	-	0.09	1.36	-	-	-	-	-	-	-	
7	CHAMERA-II	4.67	0.59	0.56	-	-	-	0.00	1.15	-	-	-	-	-	-	-	
8	DULHASTI	8.98	1.32	2.09	-	-	-	0.44	3.85	-	-	-	-	-	-	-	
9	SIWA 2	0.89	0.38	0.20	-	-	-	0.02	0.59	-	-	-	-	-	-	-	
10	CHAMERA-III	3.50	0.73	0.75	-	-	-	0.00	1.48	-	-	-	-	-	-	-	
11	URI-II	4.13	0.88	0.91	0.00	-	-	0.37	2.17	-	-	-	-	-	-	-	
12	Parbat-III	2.70	0.70	0.37	-	-	-	0.00	1.07	-	-	-	-	-	-	-	
	NHPC Total	56.81	7.56	8.32	0.01	-	-	2.61	18.50	-	-	-	-	-	-	-	
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	RAPP 5&6	9.38	-	3.51	-	-	-	0.18	3.68	-	-	-	-	-	-	0.01	0.01
	NPC Total	9.38	-	3.51	-	-	-	0.18	3.68	-	-	-	-	-	-	0.01	0.01
IV	SIVNL	24.54	1.89	2.95	-	-	-	0.00	4.84	-	0.00	-	-	-	-	-	
V	THDC																
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for September '24

Annexure 1.3

Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
VI	Tata HEP	1.70	-	0.40	-	-	-	-	0.40	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Meija Units 6-8	12.22	1.64	4.48	(0.01)	-	-	0.06	6.17	-	-	0.04	-	-	-	0.00	0.04
3	CTPS 7 & 8	35.45	6.98	14.05	0.01	-	-	0.18	21.22	-	-	0.51	-	-	-	0.01	0.51
4	MTDS #7	57.05	9.52	19.00	-	-	-	0.24	29.64	-	-	(0.18)	-	-	-	0.01	(0.17)
	DVC Total	105.51	18.14	38.41	0.01	-	-	0.48	57.03	-	-	0.36	-	-	-	0.02	0.38
VIII	Power stations in Delhi																
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	5.54	1.01	2.45	-	-	-	-	8.46	-	-	-	-	-	-	-	-
4	Pragati-I	8.99	2.19	9.86	-	-	-	-	12.05	-	(0.00)	0.00	-	-	-	-	0.00
5	Bawana	24.87	19.65	14.72	-	-	-	-	34.37	-	-	0.00	-	-	-	-	0.00
	Power stations in Delhi Total	39.41	22.85	32.04	-	-	-	-	54.88	-	(0.00)	0.00	-	-	-	-	0.00
IX	ARAVALI	29.93	6.71	12.42	(0.01)	-	-	0.98	20.10	-	-	0.17	-	-	-	(0.49)	(0.31)
X	SASAN	174.37	2.79	20.04	-	-	-	2.53	25.37	-	-	-	-	-	-	0.57	0.57
XI	SECI																
	SECI - Sitae KRPL	26.75	-	2.60	-	-	-	-	2.60	-	-	-	-	-	-	-	-
	SECI - Thar Surya 1	18.86	-	4.41	-	-	-	-	4.41	-	-	-	-	-	-	-	-
	SECI - SISR PCEPL	9.66	-	2.59	-	-	-	-	2.59	-	-	-	-	-	-	-	-
	SECI - EDEN RCPL	10.29	-	2.75	-	-	-	0.19	2.94	-	-	-	-	-	-	-	-
	SECI - Kaly SMIPL	10.49	-	2.74	-	-	-	0.20	2.93	-	-	-	-	-	-	-	-
	SECI - Aftanar EPL	9.90	-	2.49	-	-	-	-	2.49	-	-	-	-	-	-	-	-
	SECI - EDEN MSPL	3.46	-	1.90	-	-	-	-	1.90	-	-	-	-	-	-	-	-
	SECI Total	88.62	-	24.48	-	-	-	0.39	24.86	-	-	-	-	-	-	-	-
XII	Delhi MSW Solutions Ltd	2.55	-	1.79	-	-	-	-	1.79	-	-	-	-	-	-	-	-
XIII	Tehkhand WTIPL	4.23	-	2.01	-	-	-	-	2.01	-	-	-	-	-	-	-	-
	GRAND TOTAL	740.37	90.26	206.86	0.05	-	-	8.43	305.60	-	(0.00)	0.61	-	-	-	0.05	0.67

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure-2



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							
I	NTPC																	
1	ANTA GAS									0.04	0.42	0.04				0.03	0.50	121.14
2	AURAYA GAS			(0.00)					(0.00)	0.00	0.86	0.00				0.01	0.90	2,771.79
3	BTPS										1.29						1.29	
4	BADLI GAS									0.03	0.84	0.03				0.07	0.94	156.90
5	UNCHAHAR-I								0.05	0.05	2.73	0.36	1.08	0.00		0.03	1.50	5.47
6	UNCHAHAR-II									4.85	0.75	1.86	(0.01)			0.00	2.60	5.37
7	UNCHAHAR-III									1.17	0.50	0.46	(0.02)			0.01	0.96	0.16
8	FARAKKA									3.03	0.32	0.90				(0.00)	1.30	4.30
9	KAHALGAON-I									6.68	0.79	1.87				(0.00)	2.66	1.90
10	NCPP (old I)																	
11	RIHAND-I																	
12	RIHAND-II									20.10	1.46	3.34	0.07			(0.01)	4.05	2.41
13	SINGRAHI									40.42	3.28	7.65	(0.09)			(0.01)	10.81	2.67
14	KAHALGAON-II									15.34	2.16	4.82				(0.02)	6.15	4.01
15	TALCHER																	
16	NCPP-II			(16.92)					(16.92)	73.43	13.96	16.50	(0.14)			1.16	11.29	4.29
17	RIHAND-III									35.41	4.62	5.91	0.21			(0.01)	10.63	3.00
18	KOLDAM HPS-I																	
	NTPC Total			(16.92)				1.34	(15.58)	203.24	30.33	43.65	0.04			2.53	76.56	3.77
II	NHPC																	
1	BAHRA SHIL									1.49	0.24	0.20				0.21	0.65	4.36
2	SALAL									12.21	0.04	0.95	0.01			1.31	3.11	2.55
3	CHAMERA-I									1.71	0.35	0.42				(0.01)	0.76	2.05
4	TANAKPUR									1.91	0.38	0.47	0.00			0.09	0.94	4.93
5	URI									6.34	0.67	0.61	0.01			0.29	1.57	2.48
6	DHARJANGA									6.19	0.48	0.78				0.09	1.36	2.19
7	CHAMERA-II							0.67	0.67	4.67	0.59	0.56				0.67	1.82	3.90
8	DULHASTI									8.98	1.32	2.09				0.44	3.85	4.29
9	SEWA-2							0.24	0.24	0.89	0.38	0.20				0.25	0.82	9.28
10	CHAMERA-III							0.51	0.51	3.58	0.73	0.75				0.51	1.99	5.56
11	URI-II									4.13	0.88	0.91	0.00			0.37	2.17	5.25
12	Parbati-III									2.70	0.70	0.37				0.19	1.26	4.66
	NHPC Total							1.81	1.81	56.81	7.56	8.32	0.01			4.42	20.31	3.57
III	NPC																	
1	NAPP																	
2	RAPP-586									9.38		3.51				0.10	3.69	3.94
	NPC Total									9.38		3.51				0.10	3.69	3.94
IV	SIVNL									24.54	1.89	2.95				0.00	4.84	1.97
V	THDC																	
1	Tehri																	
2	KOTESHWAR																	
	THDC Total																	



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for September'24

Annexure 1.3

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed (Rs./unit)
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)				
VI	Tala HEP	-	-	-	-	-	-	-	1.78	-	0.40	-	-	-	-	-	0.40	2.27
VII	DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	1 Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	2 Meja Units 64	-	-	-	-	-	-	-	12.22	1.64	4.51	(0.01)	-	-	-	0.06	6.21	5.08
	3 CTPS 7 & 8	-	-	-	-	-	-	-	35.45	6.98	14.56	0.01	-	-	-	0.19	21.74	6.11
	4 MTPS 47	-	-	-	-	-	-	-	57.05	9.52	19.70	-	-	-	-	0.23	29.47	5.09
	DVC Total	-	-	-	-	-	-	-	105.51	18.14	38.77	0.01	-	-	-	0.50	57.41	5.44
VIII	Power stations in Delhi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	1 IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	2 Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	3 GAS TURBINE	-	(1.00)	-	-	(0.51)	-	-	(2.09)	5.54	(0.57)	7.45	-	(0.51)	-	-	6.89	11.50
	4 Pragati I	-	(0.00)	(0.01)	-	-	-	-	(0.01)	8.99	2.19	9.85	-	-	-	-	12.04	13.40
	5 Barwaha	-	-	(0.12)	-	-	-	-	(0.12)	24.87	19.65	14.60	-	-	-	-	34.25	13.77
	Power stations in Delhi Total	-	(1.50)	(0.13)	-	(0.51)	-	-	(2.21)	39.41	21.27	31.91	-	(0.51)	-	-	52.67	13.37
IX	ARAVALI	-	-	-	-	-	-	-	29.93	6.71	12.60	(0.01)	-	-	-	0.49	19.79	6.61
X	SASAN	-	-	-	-	0.03	-	-	0.03	174.37	2.79	10.04	-	0.03	-	3.11	25.97	1.49
XI	SECI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	SECI - Sitae KRPL	-	-	-	-	-	-	-	26.75	-	7.60	-	-	-	-	-	7.60	2.84
	SECI - Thur Surya I	-	-	-	-	-	-	-	10.06	-	4.41	-	-	-	-	-	4.41	2.44
	SECI - SPSR PC/EPL	-	-	-	-	-	-	-	9.66	-	2.59	-	-	-	-	-	2.59	2.68
	SECI - EDEN RCPL	-	-	-	-	-	-	-	10.29	-	2.75	-	-	-	-	0.19	2.94	2.85
	SECI - Kilar SIMPL	-	-	-	-	-	-	-	10.49	-	2.74	-	-	-	-	0.20	2.93	2.80
	SECI - Allmar EPL	-	-	-	-	-	-	-	9.90	-	2.49	-	-	-	-	-	2.49	2.52
	SECI - EDEN MSPL	-	-	-	-	-	-	-	3.46	-	1.90	-	-	-	-	-	1.90	5.50
	SECI Total	-	-	-	-	-	-	-	88.62	-	24.48	-	-	-	-	0.39	24.86	2.81
XII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	2.55	-	1.79	-	-	-	-	-	1.79	7.03
XIII	Tehkhand WT/EPL	-	-	-	-	-	-	-	4.23	-	2.01	-	-	-	-	-	2.01	4.75
	GRAND TOTAL	-	(1.50)	(17.05)	-	(0.48)	-	3.15	(15.95)	740.37	88.68	190.43	0.05	(0.48)	-	11.64	290.32	3.92

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure 2



Sl. No.	Name of the Station	Bills pertaining to Current Quarter							Bills pertaining to previous months of current F. Y. received during the Quarter								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
VI	Tala HEP	5.06	-	1.15	-	-	-	-	1.15	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Meja Units etc	35.98	4.92	13.14	(0.00)	-	-	0.17	18.23	-	-	0.10	-	-	-	0.00	0.10
3	CTPS 7 & 8	114.45	20.93	43.46	0.12	-	-	0.59	65.10	-	-	0.22	-	-	0.01	0.23	
4	MTS 47	175.15	28.55	60.44	(0.14)	-	-	0.71	89.57	-	-	(0.67)	-	-	0.01	(0.66)	
	DVC Total	325.58	54.41	117.05	(0.02)	-	-	1.47	172.90	-	-	(0.35)	-	-	0.02	(0.33)	
VIII	Power stations in Delhi																
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	13.90	3.03	18.64	-	-	-	-	21.67	(0.00)	-	(0.00)	-	-	-	-	(0.00)
4	Pragati-I	45.79	6.14	49.15	-	-	-	-	55.29	(0.00)	(0.00)	0.00	-	-	-	-	0.00
5	Bawana	109.71	58.94	70.04	-	-	-	-	128.99	0.00	-	(0.00)	-	-	-	-	(0.00)
	Power stations in Delhi Total	169.39	68.11	137.83	-	-	-	-	205.95	(0.00)	(0.00)	(0.00)	-	-	-	-	(0.00)
IX	ARAVALI	94.45	20.14	38.21	0.06	-	-	2.52	60.92	-	0.76	0.65	-	-	-	(0.48)	0.94
X	SASAN	545.48	8.56	62.71	-	-	-	7.92	79.19	-	-	-	-	-	-	1.65	1.65
XI	SECI																
	SECI - Sitae KRPL	93.83	-	26.65	-	-	-	-	26.65	-	-	-	-	-	-	-	-
	SECI - Thar Surya 1	52.31	-	12.76	-	-	-	-	12.76	-	-	-	-	-	-	-	-
	SECI - SHSR PCEPL	28.31	-	7.59	-	-	-	-	7.59	-	-	-	-	-	-	-	-
	SECI - EDEN RCPL	29.85	-	7.97	-	-	-	0.38	8.35	-	-	-	-	-	-	-	-
	SECI - Kilaj (S/M)PL	30.91	-	8.07	-	-	-	0.59	8.65	-	-	-	-	-	-	-	-
	SECI - Alifanar EPL	40.43	-	10.19	-	-	-	-	10.19	-	-	-	-	-	-	-	-
	SECI - EDEN MSPL	10.00	-	5.50	-	-	-	0.01	5.51	-	-	-	-	-	-	-	-
	SECI Total	285.64	-	78.72	-	-	-	0.97	79.70	-	-	-	-	-	-	-	-
XII	Delhi MSW Solutions Ltd	8.00	-	5.62	-	-	-	-	5.62	-	-	-	-	-	-	-	-
XIII	Tehrihand WTEPL	12.36	-	5.87	-	-	-	-	5.87	-	-	-	-	-	-	-	-
	GRAND TOTAL	2,400.49	270.44	688.00	0.83	-	-	24.55	983.82	(0.00)	0.76	(0.51)	-	-	-	(0.12)	0.11

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure-2



BSES Yamuna Power Limited
Party-wise Transmission and LDC cost for July'24

Annexure 2.1

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	0.04	-	-	0.04
2	Central Transmission Utility of India Ltd	27.02	-	9.78	36.80
3	Delhi Transco Ltd. (Wheeling Chg)	21.68	(5.32)	-	16.36
4	Delhi Transco Ltd. SLDC Charges	0.18	-	-	0.18
5	Bhakra Beas Manegment Board	0.01	-	-	0.01
6	Aravali Power Company Private Ltd	-	-	-	-
7	Damodar Valley Corporation	0.12	-	-	0.12
8	NTPC	0.32	0.13	-	0.45
9	Solar Energy Corporation of India	0.16	(0.06)	-	0.10
	Transmission Charges Total	49.51	(5.25)	9.78	54.04
II	NRLDC/POSOCO Charges				
1	NRLDC Charges POSOCO	0.07	-	-	0.07
	Total	0.07	-	-	0.07
	GRAND TOTAL	49.58	(5.25)	9.78	54.11



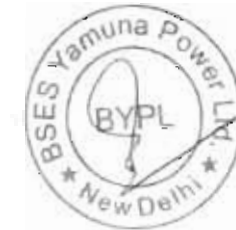
BSES Yamuna Power Limited

Annexure 2.2

Party-wise Transmission and LDC cost for August'24

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	0.04	-	-	0.04
2	Central Transmission Utility of India Ltd	28.46	-	-	28.46
3	Delhi Transco Ltd. (Wheeling Chg)	22.04	(5.00)	-	17.04
4	Delhi Transco Ltd. SLDC Charges	0.18	-	0.00	0.18
5	Bhakra Beas Manegment Board	0.01	-	-	0.01
6	Aravali Power Company Private Ltd	-	-	-	-
7	Damodar Valley Corporation	0.10	-	-	0.10
8	NTPC	0.36	-	-	0.36
9	Solar Energy Corporation of India	0.16	-	-	0.16
	Transmission Charges Total	51.34	(5.00)	0.00	46.34
II	NRLDC/POSOCO Charges				
1	NRLDC Charges POSOCO	0.08	-	-	0.08
	Total	0.08	-	-	0.08
	GRAND TOTAL	51.41	(5.00)	0.00	46.41



Party-wise Transmission and LDC cost for September'24

(Rs. in Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	0.04	-	-	0.04
2	Central Transmission Utility of India Ltd	30.26	-	-	30.26
3	Delhi Transco Ltd. (Wheeling Chg)	21.33	(4.25)	-	17.08
4	Delhi Transco Ltd. SLDC Charges	0.18	-	-	0.18
5	Bhakra Beas Manegment Board	0.01	-	-	0.01
6	Aravali Power Company Private Ltd	-	-	-	-
7	Damodar Valley Corporation	0.10	-	-	0.10
8	NTPC	0.35	-	-	0.35
9	Solar Energy Corporation of India	0.16	-	-	0.16
	Transmission Charges Total	52.41	(4.25)	-	48.17
II	NRLDC/POSOCO Charges				
1	NRLDC Charges POSOCO	0.10	-	-	0.10
	Total	0.10	-	-	0.10
	GRAND TOTAL	52.51	(4.25)	-	48.27



Party-wise Transmission and LDC cost for July 2024 to September 2024

(Rs. In Crores)

SL No.	Vendor Name	Bills pertaining to			Total
		Current Quarter	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	0.12	-	-	0.12
2	Central Transmission Utility of India Ltd	85.73	-	9.78	95.51
3	Delhi Transco Ltd. (Wheeling Chg)	65.04	(14.57)	-	50.47
4	Delhi Transco Ltd. SLDC Charges	0.54	-	0.00	0.54
5	Bhakra Beas Manegment Board	0.02	-	-	0.02
6	Aravali Power Company Private Ltd	-	-	-	-
7	Damodar Valley Corporation	0.32	-	-	0.32
8	NTPC	1.02	0.13	-	1.16
9	Solar Energy Corporation of India	0.47	(0.06)	-	0.41
	Transmission Charges Total	153.26	(14.50)	9.78	148.55
II	NRLDC/POSOCO Charges				
1	NRLDC Charges POSOCO	0.25	-	-	0.25
	LDC Charges Total	0.25	-	-	0.25
	GRAND TOTAL	153.51	(14.50)	9.78	148.80



Office of
Manager (Energy Accounting)
 33kV Grid Sub-Station Building
 Minto Road, New Delhi-110002
 Ph. No. 23211207
 Fax No. 23221012, 23221059



DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTER
 REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
 ROAD, NEW DELHI-110002
 www.dtl.gov.in www.delhisidc.org

Summary of Monthly Energy of Discom for the month of July'24

F:DTL/207/2024-25/Mgr(EA)/201

ISSUE DATE: 12.08.2024

All figures at Delhi PP in Mwh

Sr. No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	32.214377	18.534005	7.446013	32.330510	22.096894	0.000000	112.622800
2	GT	4483167	2.524267	0.000000	0.658625	3.236803	0.000000	11.068962
3	CCGT BAWANA	169.150438	47.503445	4.385541	15.187496	62.600832	0.000000	278.597752
(A)	Total Intra State	205.848182	68.623717	11.831554	48.176631	87.400330	0.000000	422.046734
(B)	ISGS	783.502173	529.802964	0.000000	64.984506	427.383033	10.702470	1816.375166
1	DVC(LT-3)	70.343143	49.087527	0.000000	0.000000	42.815603	0.000000	154.246273
2	DVC(MEJIA)(LT-4)	21.005539	11.318477	0.000000	0.000000	14.721734	0.000000	47.043750
3	DVC(MEJIA7)(LT-8)	0.000000	58.075390	0.000000	0.000000	0.000000	0.000000	58.075390
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	62.089025	0.000000	62.089025
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	165.113258	0.000000	165.113258
6	SHEPL(LT-59)	0.000000	0.000000	0.000000	0.000000	6.195358	0.000000	6.195358
7	GIREL (L_Nr_2018_6)	25.417223	0.000000	0.000000	0.000000	0.000000	0.000000	25.417223
8	Nanti Hydro (L_Nr_2019_11)	0.000000	0.000000	0.000000	0.000000	6.451302	0.000000	6.451302
9	San Eddison (L_Nr_2019_19)	0.000000	0.000000	0.000000	0.000000	23.157997	0.000000	23.157997
10	THPPL (L_Nr_2020_02)	0.000000	0.000000	0.000000	0.000000	4.257940	0.000000	4.257940
11	SECI (LT-36, 3 & 31)	3.449588	3.365475	0.000000	0.000000	3.365475	0.000000	10.180550
12	AFumar wind SECI-3(L_Nr_2020_05,06 & 07)	45.023480	14.341493	0.000000	0.000000	14.341213	0.000000	71.706185
13	ERCPL(L_Nr_2021_12&13)	54.721708	10.943898	0.000000	0.000000	0.000000	0.000000	65.665606
14	Azure & Adani Power(L_Nr_2021_14&15)	20.038770	11.221210	0.000000	0.000000	0.000000	0.000000	31.259980
15	SBSRPCHEP_BKN (L_Nr_2021_16 & 17)/ASEJEP_BKN	0.000000	9.781000	0.000000	0.000000	20.426500	0.000000	30.207500
16	L_Nr_2022_08	13.624008	0.000000	0.000000	0.000000	0.000000	0.000000	13.624008
17	L_Nr_2022_9&10	33.018505	33.018105	0.000000	0.000000	0.000000	0.000000	66.036610
18	TSIP_L_BKN (L_Nr_2023_07 & 10)	42.340750	18.013250	0.000000	0.000000	0.000000	0.000000	60.354000
19	LT_MEJA_Delhi	9.289179	0.000000	0.000000	3.275541	0.000000	0.000000	7.364720
(C)	Total Long Term Bilateral Purchase	331.269494	211.165825	0.000000	3.275541	362.935406	0.000000	908.646266
1	IEX(Purchase)	6.376245	0.201195	0.000000	0.000000	8.776038	2.264743	17.620118
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Purchase)	35.230733	6.059888	9.281653	0.000000	24.979738	0.720560	76.273578
4	RTM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	GDAM IEX(Purchase)	3.667618	0.122198	0.000000	0.000000	0.000000	2.423118	6.212933
6	GDAM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
7	Short term bilateral/banking (Purchase)	155.227988	285.203380	6.180150	116.890513	462.881143	0.000000	1426.383373
(D)	Total Short Term Purchase	606.502583	291.585665	15.462003	116.890513	496.636910	5.408428	1526.489008
(E)	Total Purchase(A+B+C+D)	1921.122431	1101.181071	27.293556	233.327191	1879.355908	16.110898	4673.557146
1	IEX(Sale)	-27.227008	-80.350780	0.000000	-29.707298	-55.575008	0.000000	-199.576405
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX (Sale)	-45.033865	-52.661730	0.000000	-29.731923	-39.834230	0.000000	-167.261788
4	RTM PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	GDAM IEX (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	GDAM PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
7	Short term bilateral/banking (sale)	0.000000	-6.778230	0.000000	0.000000	0.000000	0.000000	-6.778230
(F)	Total Short Term Sale	-72.227008	-146.090143	0.000000	-59.699150	-95.409238	0.000000	-373.516403
1	Intra State O/A Consumers (Purchase)**	-46.258027	9.028556	0.000000	0.000000	8098592	0.000000	66.673075
2	WTE plants generation	16.987467	8.596156	0.000000	1.386466	32.369622	0.000000	42.940583
(G)	Net Purchase ((E+F)-(1)+(2))***	1914.001533	971.016308	27.293556	175.014537	1300.266676	16.110898	4409.653401

**It doesn't includes the energy scheduled to ISO/A consumers from WTE plants of Delhi

***It doesn't includes any power from solar generation within Delhi.

IRBC Schedule From GT/Generator (Mwh)

0.166100

(Signature)

(Neelam Bhatia)
 Manager(T)Energy Accounting, SLDC

Details of status of the Solar plant generation of Delhi

All figures at Discrom PP in kWh

Sr No.	Plant Name	DRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					2559.00		2559.00
2	CENPEID					929.00		929.00
3	CORPORATE OFFICE					353.00		353.00
4	CENNET					1572.000		1572.00
4	KPM Plant					80004.00		80004.00
5	NARELA A7 GRID					607.00		607.00
6	BAWANA CWG GRID					2647.00		2647.00
7	NARELA DSIIDC					85.00		85.00
8	GTK Grid					2067.00		2067.00
9	RG-2					2200.00		2200.00
10	RG-5					16045.00		16045.00
11	RG-22					8290.00		8290.00
12	RG-23					3189.00		3189.00
13	RG-24					6959.00		6959.00
14	Bawana					1445.00		1445.00
15	Thyagraj Stadium	0.45						0.45
16	Tahirpur		658.00					658.00
17	DSIDC JHLMIL		1106.40					1106.40
18	Yamuna Vihar		2623.20					2623.20
19	Vivek Vihar		853.20					853.20
20	Seelampur		418.00					418.00
21	Dwarikapuri		2258.00					2258.00
22	Shakarpur		0.00					0.00
23	Shankar Road		2314.00					2314.00
24	Karkardooma Head office		51.20					51.20
	Total in KWH	0.45	30262.00	0.000	0.000	128951.00	0.000	139213.45

* The solar energy data is as per monthly 'Solar Energy Statement' provided by the metering dept.,DTL.

Non Solar Renewable Generation

All figures at Discrom PP in MU

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	5.295299	0.000000	0.000000	0.000000	4.043093	0.000000	12.286074
2	MSW Bawana	4.653942	2.660350	0.000000	0.566577	3.250302	0.000000	11.131170
3	EDWPCL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	2.653189
4	TWEPL	7.038227	3.935806	0.000000	0.819889	3.076226	0.000000	16.870150
	Total in Mus	16.987467	6.596156	0.000000	1.386466	12.369622	0.000000	42.940583

Note: * includes sale of power by WTE plants to DEX/ISOA consumers

Details of Energy Scheduled to ISOA Customers for the Month of July'24

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/LEX
1	TOWMCL-Eros Grand Resorts & Hotels Pvt. Ltd./BYPL		0.199617					0.199617
2	TOWMCL-Central Park Infrastructures Development Pvt. Ltd. (CPIDPL)/BRPL	0.199617						0.199617
3	TOWMCL-CHL Ltd. /BRPL	0.166348						0.166348
4	TOWMCL-TATA Communication Ltd./BRPL	0.731930						0.731930
5	TOWMCL-Eros Resorts & Hotels Pvt. Ltd./BYPL		0.199617					0.199617
6	TOWMCL-The Indian Hotels Company Ltd./BRPL	0.332696						0.332696
7	TOWMCL-Bird Airport Hotel Pvt. Ltd. (BAHPL)/BRPL	0.199617						0.199617
8	TOWMCL-Vodafone Idea Ltd. (Udhyog Nagar) (VODAU)/BRPL	0.266156						0.266156
9	TOWMCL-Vodafone Idea Ltd. (Okhla) (VODFONE)/BRPL	0.319388						0.319388
10	TOWMCL-Jackson Developers Pvt. Ltd. (JDPL)/TPDDL					0.332696		0.332696
	Total in Mus	2.215752	0.399235	0.000000	0.000000	0.332696	0.000000	2.947683

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures in Delhi PP in Mus

Sr. No.	Consumer Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Bharti Airtel Ltd. 184/BRPL	0.265590						0.265590
2	Bharti Airtel Ltd. 224/BRPL	0.383630						0.383630
3	Bharti Airtel Ltd. 234/BRPL	0.647760						0.647760
4	DIAPL/BRPL	6.825968						6.825968
5	DIAPL (L_NR_2023_04)/BRPL	21.363010						21.363010
6	DMRC-REWA (LTOA-L_NR_2019_06,07,05)	15.725739	8.712909			8.337632		32.776310
7	Juniper Hotel Pvt. Ltd. (JHPL-DL)/BRPL	1.171343						1.171343
8	Max Balaji Medical & Diagnostic Research Centre (BMDRC)/BYPL		0.715617					0.715617
9	Max Healthcare Institute Limited (MHIL)/TPDDL					0.647760		0.647760
10	Unison Hotels Pvt. Ltd. (Grand Hotel) (UHL)/BRPL	0.449570						0.449570
11	SHERATON NEW DELHI HOTEL (ITC LTD.)/BRPL	0.598465						0.598465
12	Max Super Speciality Hospital (MSSH)/BRPL	0.495973						0.495973
13	Pacific_Development_Corp_Ltd/BRPL (DTCP)	0.331080						0.331080
	Total in Mus	48.258127	9.428556	0.000000	0.000000	8.985392	0.000000	66.672073

Office of Manager (Energy Accounting) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisidc.org
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Summary of Monthly Energy of Discom for the month of August'24

F.DTL/207/2024-25/Mgr(EA)/253

ISSUE DATE 12/09/2024

All figures at Delhi PP in Mwh

Sr. No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	51.285465	48.207411	6.879439	32.258738	21.513197	0.000000	110.164250
2	GT	9.679933	5.828525	0.000000	1.321363	7.306456	0.000000	24.688076
3	CCGT BAWANA	89.984311	37.268179	4.318439	14.726195	44.179495	0.000000	190.476617
(A)	Total Intra State	130.949709	61.364115	11.197878	48.506494	72.999147	0.000000	325.328943
(B)	ISGS	785.750159	529.786101	0.000000	61.532951	403.190003	12.684491	1792.943705
1	DVC(LT-3)	75.725681	35.046288	0.000000	0.000000	36.012887	0.000000	146.784856
2	DVC(MEJIA)(LT-4)	24.925865	11.585863	0.000000	0.000000	14.025859	0.000000	50.537588
3	DVC(MEJIA7)(LT-8)	0.000000	54.957830	0.000000	0.000000	0.000000	0.000000	54.957830
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	33.392160	0.000000	33.392160
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	171.662420	0.000000	171.662420
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	0.010080	0.000000	0.010080
7	GIREL (L_Nr_2018_61)	12.919915	0.000000	0.000000	0.000000	0.000000	0.000000	12.919915
8	Nanti Hydro (L_Nr_2019_31)	0.000000	0.000000	0.000000	0.000000	0.012063	0.000000	0.012063
9	Son Eddison (L_Nr_2019_19)	0.000000	0.000000	0.000000	0.000000	20.427067	0.000000	20.427067
10	THPPL (L_Nr_2020_02)	0.000000	0.000000	0.000000	0.000000	3.672308	0.000000	3.672308
11	SECI (LT-36, 35 & 31)	2.859772	2.789802	0.000000	0.000000	2.789802	0.000000	8.439376
12	Alfanzar wind SECI-3(L_Nr_2020_05, 06 & 07)	48.581950	16.193830	0.000000	0.000000	16.194054	0.000000	80.969834
13	ERCPL (L_Nr_2021_12&13)	43.052435	8.612380	0.000000	0.000000	0.000000	0.000000	51.664815
14	Azure & Adani Power(L_Nr_2021_18&15)	17.597055	9.396375	0.000000	0.000000	0.000000	0.000000	26.993430
15	SBSRPC(MPL_BKN (L_Nr_2021_36 & 17)/ASEJ2PL_BKN	0.000000	8.861500	0.000000	0.000000	18.493000	0.000000	27.354500
16	L_Nr_2022_08	15.752700	0.000000	0.000000	0.000000	0.000000	0.000000	15.752700
17	L_Nr_2022_9&10	34.056662	34.056662	0.000000	0.000000	0.000000	0.000000	68.113324
18	TSIPL_BKN (L_Nr_2023_07 & 10)	38.182500	16.241250	0.000000	0.000000	0.000000	0.000000	54.423750
19	LT_MEJA_Delhi	0.000000	0.000000	0.000000	2.515075	0.000000	0.000000	2.520750
(C)	Total Long Term Bilateral Purchase	313.654535	197.541781	0.000000	2.515075	338.691701	0.000000	852.403092
1	IEX(Purchase)	29.398623	0.517125	0.000000	0.000000	17.992423	2.658829	49.510997
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Purchase)	46.436610	3.799508	5.304860	0.000000	19.219173	0.364978	75.125128
4	RTM PXI(Purchase)	0.011337	0.000000	0.000000	0.000000	0.000000	0.000000	0.011337
5	GDAM IEX(Purchase)	5.369868	0.124448	0.000000	0.000000	0.000000	1.904365	7.398680
6	GDAM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
7	Short term bilateral/banking (Purchase)	327.521523	170.265640	0.726828	119.526569	307.946743	0.000000	1015.957301
(D)	Total Short Term Purchase	408.737960	174.706720	6.031688	119.526569	435.128340	3.878683	1348.099438
(E)	Total Purchase(A+B+C+D)	1639.092363	963.398717	17.189566	232.081088	1250.009191	36.362654	4118.685178
1	IEX(Sale)	-7.230978	-50.037030	0.000000	-41.926385	-37.890275	0.000000	-145.084668
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Sale)	-12.879188	-37.291750	-0.078375	-30.996847	-33.559235	0.000000	-114.805190
4	RTM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	GDAM IEX(Sale)	0.000000	4.084080	0.000000	0.000000	0.000000	0.000000	4.084080
6	GDAM PXI(Sale)	0.000000	0.889800	0.000000	0.000000	0.000000	0.000000	0.889800
7	Short term bilateral/banking (sale)	0.000000	-7.167865	0.000000	0.000000	0.000000	0.000000	-7.167865
(F)	Total Short Term Sale	-20.110165	-102.496645	-0.078375	-72.923228	-71.449510	0.000000	-267.057923
1	Intra State OA Consumers (Purchase)*	44.545610	8.892459	0.000000	0.000000	8.843699	0.000000	61.919768
2	WTE plants generation	17.945983	4.370448	0.000000	1.466704	32.569078	0.000000	46.099822
(G)	Net Purchase (E+F+(F2))**	1681.471791	876.772971	17.111191	161.624562	4199.593358	36.362654	1959.636849

*It doesn't includes the energy scheduled to ISO/A consumers from WTE plants of Delhi

**It doesn't includes any power from solar generation within Delhi.

ERP# Schedule: From GT Generator (Mwh) 0.280108

(Signature)

(Neelam Bharti)
 Manager, (E) Energy Accounting, H.D.C.

Details of some of the Solar plant generation of Delhi

All figures at Discrom PP in kWh

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOHI KHURD					2349.00		2349.00
2	CENPEED					438.00		438.00
3	CORPORATE OFFICE					225.00		225.00
4	CENNET					1684.000		1684.00
4	KPM Plant					78468.00		78468.00
5	NARELA A7 GRID					823.00		823.00
6	BAWANA CWG GRID					1837.00		1837.00
7	NARELA DSIDC					Data N.A		0.00
8	GTK Grid					1857.00		1857.00
9	RG-2					2204.00		2204.00
10	RG-5					16006.00		16006.00
11	RG-22					9351.00		9351.00
12	RG-23					2108.00		2108.00
13	RG-24					6461.00		6461.00
14	Bawana					1969.00		1969.00
15	Thyagraj Stadium	0.00						0.00
16	Tahirpur		526.00					526.00
17	DSIDC JHU.MIL		1210.80					1210.80
18	Yamuna Vihar		2708.40					2708.40
19	Vivek Vihar		546.00					546.00
20	Seelampur		434.00					434.00
21	Dwarikapuri		2220.00					2220.00
22	Shakarpur		0.00					0.00
23	Shankar Road		1148.00					1148.00
24	Karkardooma Head office		24.00					24.00
	Total in kWh	0.00	8837.20	0.000	0.000	125780.00	0.000	134617.20

* The solar energy data is as per monthly 'Solar Energy Statement' provided by the metering dept., DTL.

Non-Solar Renewable Generation

All figures at Discrom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	5.375167	0.000000	0.000000	0.000000	3.739110	0.000000	12.596409
2	MSW Bawana	4.878432	2.788673	0.000000	0.593906	3.407085	0.000000	11.668098
3	EDWPCL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	3.866584
4	TWEPL	7.492384	4.189773	0.000000	0.872795	5.403783	0.000000	17.958735
	Total in Mus	17.945983	6.978448	0.000000	1.466701	12.549978	0.000000	46.089826

Note: * Includes sale of power by WTE plants to JEX/ISOA consumers

Details of Energy Scheduled to ISOA Customers for the Month of August'24

Details of Energy Sold through Bilateral/Exchange by Intra State: Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/EX
1	TOWMCL-Eros Grand Resorts & Hotels Pvt. Ltd./BYPL		0.222266					0.222266
2	TOWMCL-Central Park Infrastructures Development Pvt. Ltd. (CPIDPL)/BRPL	0.222266						0.222266
3	TOWMCL-CHI, Ltd./BRPL	0.185222						0.185222
4	TOWMCL-YATA Communication Ltd./BRPL	0.814976						0.814976
5	TOWMCL-Eros Resorts & Hotels Pvt. Ltd./BYPL		0.222266					0.222266
6	TOWMCL-The Indian Hotels Company Ltd./BRPL	0.370444						0.370444
7	TOWMCL-Bird Airport Hotel Pvt. Ltd. (BAHPL)/BRPL	0.222266						0.222266
8	TOWMCL-Vodafone Idea Ltd. (Udhyog Nagar) (VODA_U)/BRPL	0.296355						0.296355
9	TOWMCL-Vodafone Idea Ltd. (Okhla) (VODFONE)/BRPL	0.555626						0.555626
10	TOWMCL-Jackson Developers Pvt. Ltd. (JDPL)/TPDDL					0.370444		0.370444
	Total in Mus	2.467155	0.444532	0.000000	0.000000	0.370444	0.000000	3.282131

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr. No.	Consumer Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	DIAPL/BRPL	7.390718						7.390718
2	DIAPL (L_NR_2023_04)/BRPL	20.556593						20.556593
3	DMRC-REWA (LTOA-L_NR_2019_06,07,05)	16.008760	8.892459			8.483699		33.384918
4	SHERATON NEW DELHI HOTEL (ITC LTD.)/BRPL	0.587540						0.587540
	Total in Mus	44.545610	8.892459	0.000000	0.000000	8.483699	0.000000	61.919768

Office of
Manager (Energy Accounting)
 33kV Grid Sub-Station Building
 Minto Road, New Delhi-110002
 Ph. No. 23211207
 Fax No. 23221012, 23221059



DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTER
 REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
 ROAD, NEW DELHI-110002
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Summary of Monthly Energy of Discom for the month of September'24

F.DTL/2024-25/Mgr(EA)/347

ISSUE DATE 15.10.2024

All figures at Delhi PP in Mus

Sr. No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	15.553042	8.989594	3.330505	16.448214	10.633345	0.000000	54.954500
2	GT	9.730665	5.543346	0.000000	1.439612	6.958954	0.000000	24.014578
3	CCGT BAWANA	70.404340	24.873120	3.152406	9.471748	54.736721	0.000000	142.638335
(A)	Total Intra State	95.688047	39.406060	6.482711	27.359574	52.329020	0.000000	221.607443
(B)	JSGS	717.059261	484.045063	0.000000	55.213629	391.626844	11.635760	1659.580557
1	DVC(LT-3)	75.298260	34.321351	0.000000	0.000000	31.978292	0.000000	139.199923
2	DVC(MEJIA)(LT-4)	24.932536	11.829339	0.000000	0.000000	13.488006	0.000000	50.249880
3	DVC(MEJIA7)(LT-8)	0.000000	56.014975	0.000000	0.000000	0.000000	0.000000	56.014975
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	54.839115	0.000000	54.839115
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	161.226985	0.000000	161.226985
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	0.867860	0.000000	0.867860
7	GIREL (L_NR_2018_61)	21.040988	0.000000	0.000000	0.000000	0.000000	0.000000	21.040988
8	Nanti Hydro (L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	0.742830	0.000000	0.742830
9	Sun Eddison (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	20.703038	0.000000	20.703038
10	THPPL (L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	2.847565	0.000000	2.847565
11	SECI (LT-36, 35 & 31)	3.387278	3.304825	0.000000	0.000000	3.304825	0.000000	9.996928
12	Alfanar wind SECI-3(L_NR_2020_05, 06 & 07)	29.687110	9.895560	0.000000	0.000000	9.895778	0.000000	49.478448
13	ERCPL (L_NR_2021_12&13)	51.456052	10.290808	0.000000	0.000000	0.000000	0.000000	61.746860
14	Azure & Adani Power(L_NR_2021_14&15)	20.206455	10.493875	0.000000	0.000000	0.000000	0.000000	30.700330
15	SBSRPCIPL_BKN (L_NR_2021_16 & 17)/ASEJ2PL_BKN	0.000000	9.662500	0.000000	0.000000	20.202500	0.000000	29.865000
16	L_NR_2022_08	8.909860	0.000000	0.000000	0.000000	0.000000	0.000000	8.909860
17	L_NR_2022_08&10	26.752828	26.752828	0.000000	0.000000	0.000000	0.000000	53.505656
18	TSIPL_BKN (L_NR_2023_07 & 10)	42.438750	19.099500	0.000000	0.000000	0.000000	0.000000	60.498250
19	LT_MEJA_Delhi	0.000000	0.000000	0.000000	2.943622	0.000000	0.000000	2.943622
(C)	Total Long Term Bilateral Purchase	302.100137	190.625561	0.000000	2.943622	319.708793	0.000000	815.378113
1	IEX(Purchase)	33.836975	0.010458	0.000000	0.000000	11.543855	1.289493	46.780670
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Purchase)	49.094170	7.378573	9.555443	0.000000	22.217960	0.569753	88.613698
4	RTM PXI(Purchase)	0.011337	0.000000	0.000000	0.000000	0.000000	0.000000	0.011337
5	GDAM IEX(Purchase)	8.546360	0.026763	0.000000	0.000000	0.000000	1.236630	9.809753
6	GDAM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
7	Short term bilateral/banking (Purchase)	217.973695	156.782905	0.000000	109.534313	349.245410	0.000000	833.536323
(D)	Total Short Term Purchase	309.462537	164.198478	9.553443	109.534313	383.007225	2.995785	978.751780
(E)	Total Purchase(A+B+C+D)	1424.309982	878.275161	16.036154	195.051138	1146.671883	14.631545	3675.317862
1	IEX(Sale)	-4.696150	-63.858350	0.000000	-24.868490	-28.766528	0.000000	-122.189518
2	PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Sale)	-13.531303	-27.783623	-0.008000	-19.060100	-27.008990	0.000000	-87.392918
4	RTM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	GDAM IEX(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	GDAM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
7	Short term bilateral/banking (sale)	0.000000	-3.350082	0.000000	0.000000	0.000000	0.000000	-3.350082
(F)	Total Short Term Sale	-18.227453	-94.972055	-0.008000	-43.928590	-55.775518	0.000000	-212.911613
1	Intra State OA Consumers (Purchase)*	44.717694	8.791951	0.000000	0.000000	8.420164	0.000000	61.929810
2	WTE plants generation	17.563506	6.702810	0.000000	1.478938	12.464342	0.000000	46.108493
(G)	Net Purchase (E+F+(1)+(F(2))**	1468.363729	798.877867	16.028154	152.547386	1111.780872	14.631545	3570.444551

*It doesn't includes the energy scheduled to ISOA consumers from WTE plants of Delhi

**It doesn't includes any power from solar generation within Delhi.

RPH Schedule From GT Generator (Mus)

0.342000

Neelam Bharti

(Neelam Bharti)
 Manager(T) Energy Accounting, SLDC

Details of some of the Solar plant generation of Delhi

All figures at Discom PP in kWh

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					3022.00		3022.00
2	CENPEID					865.00		865.00
3	CORPORATE OFFICE					285.00		285.00
4	CENNET					1612.000		1612.00
4	KPM Plant					77964.00		77964.00
5	NARELA A7 GRID					890.00		890.00
6	BAWANA CWG GRID					1565.00		1565.00
7	NARELA DSIHDC					89.00		89.00
8	GTK Grid					1819.00		1819.00
9	RG-2					Data N/A		0.00
10	RG-5					15902.00		15902.00
11	RG-22					8373.00		8373.00
12	RG-23					2085.00		2085.00
13	RG-24					5523.00		5323.00
14	Bawana					1700.00		1700.00
15	Thyagraj Stadium	0.00						0.00
16	Tahirpur		144.00					144.00
17	DSIDC JHILMIL		1077.60					1077.60
18	Yamuna Vihar		2463.60					2463.60
19	Vivek Vihar		661.20					661.20
20	Seelampur		440.00					440.00
21	Dwarikapuri		2090.00					2090.00
22	Shakarpur		0.00					0.00
23	Shankar Road		124.00					124.00
24	Karkardooma Head office		25.20					25.20
	Total in KWH	0.00	7025.60	0.000	0.000	121894.00	0.000	128919.60

The solar energy data is as per monthly 'Solar Energy Statement' provided by the metering dept.,DTL.

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	5.533285	0.000000	0.000000	0.000000	3.889613	0.000000	12.633862
2	MSW Bawana	4.461987	2.550621	0.000000	0.543208	3.116240	0.000000	10.672056
3	EDWPCL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	4.662033
4	TWEPL	7.360234	4.232189	0.000000	0.881630	5.438489	0.000000	18.140543
	Total in Mus	17.563506	6.782810	0.000000	1.424838	12.464342	0.000000	46.308493

Note: * Includes sale of power by WTE plants to IEX/ISOA consumers

Details of Energy Scheduled to ISOA Customers for the Month of September'24

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resorts & Hotels Pvt. Ltd./BYPL		0.217447					0.217447
2	TOWMCL-Central Park Infrastructures Development Pvt. Ltd. (CPIDPL)/BRPL	0.217447						0.217447
3	TOWMCL-CHL Ltd./BRPL	0.181206						0.181206
4	TOWMCL-TATA Communication Ltd./BRPL	0.797305						0.797305
5	TOWMCL-Eros Resorts & Hotels Pvt. Ltd./BYPL		0.217447					0.217447
6	TOWMCL-The Indian Hotels Company Ltd./BRPL	0.362411						0.362411
7	TOWMCL-Bird Airport Hotel Pvt. Ltd. (BAHPL)/BRPL	0.217447						0.217447
8	TOWMCL-Vodafone Idea Ltd. (Udhyog Nagar) (VODA U)/BRPL	0.289929						0.289929
9	TOWMCL-Vodafone Idea Ltd. (Okhla) (VODFONE)/BRPL	0.347915						0.347915
10	TOWMCL-Jackson Developers Pvt. Ltd. (JDPL)/TPDDL					0.362411		0.362411
11	EDWPCL - A B Hotels Pvt. Ltd./BRPL	0.240000						0.240000
12	EDWPCL-Wave Hospitality /BRPL	0.230000						0.230000
13	EDWPCL- Pacific Development Corp. Ltd./BRPL	0.360000						0.360000
	Total in Mus	3.263660	0.434894	0.000000	0.000000	0.362411	0.000000	4.060965

Details of Energy Scheduled to ISOA Customers through Bilateral

No figures at 4200 KV to 500KV

Sr No.	Consumer Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	DIAPL/BRPL	7.255025						7.255025
2	DIAPL (L_NR_2023_04)/BRPL	20.434460						20.434460
3	DMRC-KEWA (LTOA-1_NR_2019_06_07_05)	15.827167	8.791951			8.420164		33.039283
4	SHERATON NEW DELHI HOTEL (ITC LTD.)/BRPL	0.586820						0.586820
5	Pnde Hotels Ltd. (PJHL)/BRPL	0.055970						0.055970
6	Caddie Hotels Pvt. Ltd./BRPL	0.405935						0.405935
7	Pacific_Development_Corp._Ltd./BRPL (DTC P)	0.152318						0.152318
	Total in Mus	44.717694	8.791951	0.000000	0.000000	8.420164	0.000000	61.929810