

Sr No	Parameters	DERC Methodology	As per MOP
1	A (in Kwh)	2,059.96	2,074.74
2	B (in Kwh)	651.10	680.60
3	C (in Kwh)	0.60	0.68
4	D (Rs. Cr.)	142.93	142.93
5	E (Rs. Cr.)	172.41	172.41
6	Z	1,351.23	1,336.08
7	Distribution Loss	7.72%	7.72%
8	ABR	6.68	6.68
9	Avg PPA base	3.54	3.54
10	PGCIL Loss	2.00%	2.00%
11	DTL Loss	0.92%	0.92%
12	Distribution Loss	7.72%	7.72%
13	Total unit sold other than Direct Consumer (Provisional figure)	680.60	680.60
14	Gross power Purchase	2,153.31	2,153.31
15	Avg PPC [#]	4.13	4.21
16	Base	3.54	3.54
17	PGCIL Losses	2.00%	2.00%
18	DTL Losses	0.92%	0.92%
19	Z	1,351.23	1,336.08
20	CGS	1,952.22	1,967.00
21	SGS	107.75	107.75
22	PPAC (nth Qtr) %= [#]	6.53%	7.89%

Excluding the Cost and Quantum of Power Station whose cost is not approved in Base Cost

- A Total unit procured in (n-1)th Qtr from power station having Long term PPA (in KWH) -(To be taken from bills of the Genco issued to Discom)
- B Proportionate bulk sale of power from power station having long Term PPA (in Kwh) = Total unit Sold (Other than sold to direct consumer KWH) in (n-1) Qtr/ Gross Power Purchase (Kwh) in (n-1) Qtr X A
- C Actual Avg PPC (n-1) Qtr from bill - Projected avg PPC base from Tariff order
- D Actual Transmission Charges
- E Approved Transmission Charges
- Z $\{[(\text{Power purchase from CGS having LTPP}) * (1 - \text{PGCIL loss in \%} / 100) + (\text{PP from Delhi Genco including BTPS}) * (1 - \text{DTL loss \%} / 100) - B] \text{ in KWH}$

ABR Average Billing Rate

Note: - Following PPAC has been charge during Q-4 FY 23-24:

- (a) 31.60% From 01.01.2024 to 31.01.2024;
(b) 40.35% From 01.02.2024 to 31.03.2024

These PPAC % has been charged in terms of BYPL latter dated 01.02.2024 and DERC orders dated 22.06.2023 and 08.03.2024.