

PPAC Q-4 FY 2022-23		
for BYPL		
Sr No	Parameters	
1	A	2,038.78
2	B	746.54
3	C	1.12
4	D	188.36
5	E	172.41
4	Z	1235.58
5	Distribution Loss	8.50%
6	ABR	6.68
7	PPA (nth Qtr) %= ((A-B)*C/((Z*(1-Distribution Loss in %/100)*ABR))	21.32%
A	Total unit procured in (n-1)th Qtr from power station having Long term PPA (in KWH) -(To be taken	
B	Proportionate bulk sale of power from power station having long Term PPA (in Kwh) = Total unit	
C	Actual Avg PPC (n-1) Qtr from bill - Projected avg PPC base from Tariff order	
Z	(((Power purchase from CGS having LTPP) *(1- PGCIL loss in % /100) +(PP from Delhi Genco	
ABR	Average Billing Rate	
Avg PPA base		3.54
PGCIL Loss		2.00%
DTL Loss		0.92%
Distribution Loss		8.50%
ABR		6.68
Q-4 FY 22-23		
Total unit sold other		795.07
Gross power		2,171.33
Avg PPC		4.66
Base		3.54
PGCIL Losses		2.00%
DTL Losses		0.92%
Z		1,235.58
Sales		6410.64
BASE ABR	6.68	4,281.00
CGS		1,912.80
SGS		125.97

A	Total unit procured in (n-1)th Qtr from power station having Long term PPA (in KWH) -(To be taken from bills of the Genco issued to Discom)	
B	Sold(Other than sold to direct consumer KWH) in (n-1) Qtr/ Gross Power Purchase (Kwh) in (n-1) Qtr	
C	Actual Avg PPC (n-1) Qtr from bill - Projected avg PPC base from Tariff order	
D	Actual Transmission Charges	
E	Approved Transmission Charges	
Z	(((Power purchase from CGS having LTPP) *(1- PGCIL loss in % /100) +(PP from Delhi Genco including BTPS) *(1-DTL loss%/100)- B) in KWH	
ABR	Average Billing Rate	

Note: 22.18% of PPAC has been charged during Q-4 of FY 2022-23.

The above PPAC has been charged in terms of DERC letters dated 08.03.2022 and 10.06.2022, Order dated 31.08.2022 & 16.03.2023