1.000	and the second s	DERC's	COMPLETERS.
Sr No	Parameters	(methodology)	Source
1	A (in Kwh)	2,106,569,164	As per PPAC Qtr Audited Sheet for Stations in Base Cost
2	B (in Kwh)	163,642,586	Calculated
3	C (in Rs./Kwh)	0.25	Calculated
4	D (Rs. Cr.)	168.78	As per PPAC Qtr Audited Sheet
5	E (Rs. Cr.)	172.41	As per Tariff Order
6	Z (in Kwh)	1886339113	Calculated
7	Distribution Loss (%)	8.75%	As per BP regulation 2019
8	Approved ABR (Rs./kwh)	6.68	As per Tariff Order*
9	Actual PPAC (nth Qtr) %= ((A- B)*C+(D-E)/((Z*(1-Distribution Loss in %/100)*ABR)	3.89%	Calculated
10	PPAC Self Claimed	3.50%	
A	(To be taken from bills of the Gencos i Proportionate bulk sale of power from	power station having	long Term PPA (in Kwh
в	Proportionate bulk sale of power from = Total unit Sold(Other than sold to dir Power Purchase including short term p	power station having rect consumer KWH) power in (n-1)th Qtr (i	long Term PPA (in Kwh in (n-1) Qtr X A / Gross n Kwh)
-	Proportionate bulk sale of power from = Total unit Sold(Other than sold to din Power Purchase including short term p Actual average Power Purchase Cost	power station having rect consumer KWH) power in (n-1)th Qtr (i	long Term PPA (in Kwh in (n-1) Qtr X A / Gross n Kwh)
В	Proportionate bulk sale of power from = Total unit Sold(Other than sold to din Power Purchase including short term p Actual average Power Purchase Cost Actual Transmission Charges paid in the the (n-1)th Qtr	power station having rect consumer KWH) power in (n-1)th Qtr (i (PPC) from power sta	long Term PPA (in Kwh in (n-1) Qtr XA / Gross n Kwh) ations having long term
B C	Proportionate bulk sale of power from = Total unit Sold(Other than sold to din Power Purchase including short term p Actual average Power Purchase Cost Actual Transmission Charges paid in	power station having rect consumer KWH) power in (n-1)th Qtr (i (PPC) from power sta	long Term PPA (in Kwh in (n-1) Qtr X A / Gross n Kwh) ations having long term
B C D E Z	Proportionate bulk sale of power from = Total unit Sold(Other than sold to dir Power Purchase including short term p Actual average Power Purchase Cost Actual Transmission Charges paid in the (n-1)th Qtr Base Cost of Transmission Charges for Transmission Charges/4) [{(Actual Power purchase from Central	power station having rect consumer KWH) power in (n-1)th Qtr (i (PPC) from power sta pr (n-1)th Qtr= (Appro Generating Stations	long Term PPA (in Kwh in (n-1) Qtr X A / Gross n Kwh) ations having long term ved having Long Term PPA
B C D E	Proportionate bulk sale of power from = Total unit Sold(Other than sold to dir Power Purchase including short term p Actual average Power Purchase Cost Actual Transmission Charges paid in the (n-1)th Qtr Base Cost of Transmission Charges for Transmission Charges/4)	power station having rect consumer KWH) power in (n-1)th Qtr (i (PPC) from power sta pr (n-1)th Qtr= (Appro Generating Stations	long Term PPA (in Kwh in (n-1) Qtr X A / Gross n Kwh) ations having long term wed having Long Term PPA
B C D E Z ABR	Proportionate bulk sale of power from = Total unit Sold(Other than sold to dir Power Purchase including short term p Actual average Power Purchase Cost Actual Transmission Charges paid in the (n-1)th Qtr Base Cost of Transmission Charges for Transmission Charges/4) [{(Actual Power purchase from Central Average Billing Rate for the year (to be	power station having rect consumer KWH) power in (n-1)th Qtr (i (PPC) from power sta or (n-1)th Qtr= (Appro Generating Stations a taken from the Tariff	long Term PPA (in Kwh in (n-1) Qtr X A / Gross n Kwh) ations having long term ved having Long Term PPA Order)
B C D E Z ABR	Proportionate bulk sale of power from = Total unit Sold(Other than sold to dir Power Purchase including short term p Actual average Power Purchase Cost Actual Transmission Charges paid in the the (n-1)th Qtr Base Cost of Transmission Charges for Transmission Charges/4) [((Actual Power purchase from Central Average Billing Rate for the year (to be Avg PPA base (Rs./kwh)	power station having rect consumer KWH) power in (n-1)th Qtr (i (PPC) from power sta or (n-1)th Qtr= (Appro Generating Stations a taken from the Tariff 3.54	long Term PPA (in Kwh in (n-1) Qtr X A / Gross n Kwh) ations having long term ved having Long Term PPA Order) As per Tariff Order*
B C D E Z ABR Approved	Proportionate bulk sale of power from = Total unit Sold(Other than sold to dir Power Purchase including short term y Actual average Power Purchase Cost Actual Transmission Charges paid in the (n-1)th Qtr Base Cost of Transmission Charges for Transmission Charges/4) [{(Actual Power purchase from Central Average Billing Rate for the year (to be Avg PPA base (Rs./kwh) Interstate Transmission licensee Loss	power station having rect consumer KWH) power in (n-1)th Qtr (i (PPC) from power sta or (n-1)th Qtr= (Appro Generating Stations taken from the Tariff 3.54 2.00%	long Term PPA (in Kwh in (n-1) Qtr X A / Gross n Kwh) ations having long term ved having Long Term PPA Order) As per Tariff Order* As per Tariff Order*
B C D E Z ABR Approved Approved	Proportionate bulk sale of power from = Total unit Sold(Other than sold to dir Power Purchase including short term p Actual average Power Purchase Cost Actual Transmission Charges paid in the (n-1)th Qtr Base Cost of Transmission Charges for Transmission Charges/4) [{(Actual Power purchase from Central Average Billing Rate for the year (to be Avg PPA base (Rs./kwh) Interstate Transmission licensee Loss Intrastate Loss (in %)	power station having rect consumer KWH) power in (n-1)th Qtr (i (PPC) from power sta or (n-1)th Qtr= (Appro Generating Stations a taken from the Tariff 3.54	long Term PPA (in Kwr in (n-1) Qtr X A / Gross n Kwh) ations having long term ved having Long Term PPA Order) As per Tariff Order*
B C D E Z ABR Approved Approved Total unit (wh)	Proportionate bulk sale of power from = Total unit Sold(Other than sold to dir Power Purchase including short term p Actual average Power Purchase Cost Actual Transmission Charges paid in the (n-1)th Qtr Base Cost of Transmission Charges for Transmission Charges/4) [{(Actual Power purchase from Central Average Billing Rate for the year (to be Avg PPA base (Rs./kwh) Interstate Transmission licensee Loss Intrastate Loss (in %) sold other than Direct Consumer (in	power station having rect consumer KWH) power in (n-1)th Qtr (i (PPC) from power sta or (n-1)th Qtr= (Appro Generating Stations taken from the Tariff 3.54 2.00%	long Term PPA (in Kwh in (n-1) Qtr X A / Gross n Kwh) ations having long term ved having Long Term PPA Order) As per Tariff Order* As per Tariff Order*
B C D E Z ABR Approved Approved Approved Fotal unit (wh) Gross por power (in	Proportionate bulk sale of power from = Total unit Sold(Other than sold to dir Power Purchase including short term y Actual average Power Purchase Cost Actual Transmission Charges paid in the (n-1)th Qtr Base Cost of Transmission Charges for Transmission Charges/4) [{(Actual Power purchase from Central Average Billing Rate for the year (to be Avg PPA base (Rs./kwh) Interstate Transmission licensee Loss Intrastate Loss (in %) sold other than Direct Consumer (in wer Purchase including short term kwh)	power station having rect consumer KWH) power in (n-1)th Qtr (i (PPC) from power sta or (n-1)th Qtr= (Appro Generating Stations taken from the Tariff 3.54 2.00% 0.92%	long Term PPA (in Kwh in (n-1) Qtr X A / Gross n Kwh) ations having long term ved having Long Term PPA Order) As per Tariff Order* As per Tariff Order*
B C D E Z ABR Approved Approved Total unit (wh) Gross por power (in Actual Pc Stations I	Proportionate bulk sale of power from = Total unit Sold(Other than sold to dir Power Purchase including short term p Actual average Power Purchase Cost Actual Transmission Charges paid in the (n-1)th Qtr Base Cost of Transmission Charges for Transmission Charges/4) [{(Actual Power purchase from Central Average Billing Rate for the year (to be Avg PPA base (Rs./kwh) Interstate Transmission licensee Loss Intrastate Loss (in %) sold other than Direct Consumer (in wer Purchase including short term kwh) ower purchase from Central Generating having Long Term PPA (in kwh)	power station having rect consumer KWH) power in (n-1)th Qtr (i (PPC) from power sta or (n-1)th Qtr= (Appro Generating Stations taken from the Tariff 3.54 2.00% 0.92% 195,131,322	long Term PPA (in Kwh in (n-1) Qtr X A / Gross n Kwh) ations having long term wed having Long Term PPA Order) As per Tariff Order* As per Tariff Order* As per Tariff Order* As per SLDC
B C D E Z ABR Approved Approved Total unit (wh) Gross por power (in Actual Pc Stations I	Proportionate bulk sale of power from = Total unit Sold(Other than sold to dir Power Purchase including short term p Actual average Power Purchase Cost Actual Transmission Charges paid in the (n-1)th Qtr Base Cost of Transmission Charges for Transmission Charges/4) [{(Actual Power purchase from Central Average Billing Rate for the year (to be Avg PPA base (Rs./kwh) Interstate Transmission licensee Loss Intrastate Loss (in %) sold other than Direct Consumer (in wer Purchase including short term kwh) ower purchase from Central Generating	power station having rect consumer KWH) power in (n-1)th Qtr (i (PPC) from power sta or (n-1)th Qtr= (Appro Generating Stations taken from the Tariff 3.54 2.00% 0.92% 195,131,322 2,511,923,307	long Term PPA (in Kwh in (n-1) Qtr X A / Gross n Kwh) ations having long term wed having Long Term PPA Order) As per Tariff Order* As per Tariff Order* As per Tariff Order* As per SLDC As per SLDC

*Above values are calculated based on Tariff Order FY 21-22

Note: - Following PPAC has been charge during Q-2 FY 21-22:

(a) 13.50 %- From 01.07.2021 to 14.08.2021; (b) 16.18% From 15.08.2021 to 30.09.2021

These PPAC % has been charged in terms of BYPL letter dated 10.08.2021, 11.05.2021 and DERC letter dated 09.04.2021.