

PPAC Q-1 FY 21-22		
Sr No	Parameters	
1	A	1,952.231
2	B	363.851
3	C	0.377
4	D	186.875
5	E	141.595
4	Z	1536.737
5	Distribution Loss	8.75%
6	ABR	6.74
7	PPA (nth Qtr) %= ((A-B)*C/((Z*(1-Distribution Loss in %/100)*A BR))	11.12%
A	Total unit procured in (n-1)th Qtr from power station having Long term PPA (in KWH) -(To be taken	
B	Proportionate bulk sale of power from power station having long Term PPA (in Kwh) = Total unit	
C	Actual Avg PPC (n-1) Qtr from bill - Projected avg PPC base from Tariff order	
Z	(((Power purchase from CGS having LTTP) *(1- PGCIL loss in % /100) +(PP from Delhi Genco including	
ABR	Average Billing Rate	
Avg PPA base		3.30
PGCIL Loss		2.00%
DTL Loss		0.92%
Distribution Loss		8.75%
ABR		6.74
PPAC Q-1 FY 21-22		
Total unit sold other		403.43
Gross power		2,164.58
Avg PPC		3.6773
Base		3.30
PGCIL Losses		2.00%
DTL Losses		0.92%
Z		1,536.74
BASE ABR		6.74
CGS		1,699.75
SGS		252.48

Note: The following PPAC has been charged during Q-1 of FY 2021-22

- 7.11% from 01.04.2021 to 08.11.2021
- 14.54% from 09.04.2021 to 14.05.2021
- 13.50% from 15.05.2021 to 30.06.2021

The Above PPAC has been charged in terms of BYPL letters dated 10.02.2021,11.05.2021 and DERC Letter dated 09.04.2021