

Amendment No. 2

Sr. No.	Section	Page No.	Clause No.	Existing Clause	Amendment/Clarification
1.	Section 3	45 of 477	Point no. 2.36 of Clause 2. Definition of Terms	“Control” means the power to direct the management and policies of an entity whether through the ownership of voting capital, by contract or otherwise.	Amended as “Control” mean either (i) ownership by one company or AIF or Foreign Investment Fund of 26% of the voting rights of the other company or AIF or Foreign Investment Fund, as the case may be or (ii) an AIF or Foreign Investment Fund that has the power to direct the management and policies by operation of law or contract;
2.	Section 3	47 of 477	Point no. 2.58 of Clause 2. Definition of Terms	Addition	Added as “Alternative Investment Fund” or “AIF” shall have the meaning as ascribed to the term alternative investment fund under Regulation 2(1)(b) of the Securities and Exchange Board of India (Alternative Investment Funds) Regulations, 2012 (as may be amended from time to time)
3.	Section 3	47 of 477	Point no. xii of Clause 3. Interpretations	An illustration of the methodology for determining the ‘Total Meter-Months’ as well as ‘Operation and Maintenance Period of the AMI system’ is provided in SCC.	Added as Annexure-1 (SCC): Graphic Illustration and Annexure-2 (SCC): The methodology for determining the ‘Total Meter-Months’ as well as ‘Operation and Maintenance Period of the AMI system are attached
4.	Section 5	80 of 477	Clause 6	Note of Amended Payment Security Mechanism of Amendment no. 1	Added in Note as The formalities of such payment security mechanism mutually consented by both the parties (AMISP and BRPL) shall be employed before contract signing.

BSES RAJDHANI POWER LIMITED (BRPL)
NIT No. CMC/BR/24-25/FK/PR/SN/1223



Sr. No.	Section	Page No.	Clause No.	Existing Clause	Amendment/Clarification
5.	Section 6	106 of 477	Point no. III of 8.1 Smart Meters of Clause 8. Supply, Installation, integration, testing and commissioning of	Supply & Integration of Smart Meters with Cellular Communication – The Bidder shall supply Smart Meters with pluggable Network Interface Card (4G /NB IOT) with provision for e-SIM as per latest Indian Standards. The bidder shall share protocols and all necessary technical information with BRPL. The Pluggable NIC module shall be replaceable.	Amended as Supply & Integration of Smart Meters with Cellular Communication – The Bidder shall supply Smart Meters with pluggable Network Interface Card (4G /NB IOT) with provision for Physical SIM/e-SIM of any service provider. However, AMISP should be responsible to provide e-SIM in future if there is any such requirement either for technology up-gradation or any regulatory requirement. The bidder shall share protocols and all necessary technical information with BRPL. The Pluggable NIC module shall be replaceable.
6.	Section 6	123 of 477		SMS Gateway	Clarified as SMS and Email Gateway shall be provided by BSES
7.	Section 6	186 of 477	Point no. d of Clause 12.3 Site Survey for Communication Technology Selection	Network survey does not absolve AMISP in delivery SLA in any project area where a particular communication technology is proposed by AMISP. The responsibility of BRPL would be limited to ensuring supply of Cellular meters. After receipt of Communication network survey report with details of low network or dark spots, AMISP has to implement RF solution as per the suitability. AMISP to coordinate with alternate RF communication technology provider to ensure SLA between meter and HES. AMISP are advised to ensure the capability and capacity of such RF Technology	Amended as Network survey does not absolve AMISP in delivery SLA in any project area where a particular communication technology is proposed by AMISP. After receipt of Communication network survey report with details of low cellular network or dark spots, AMISP has to implement RF or alternate communication technology as per the suitability. AMISP to coordinate with RF or alternate communication technology provider to ensure SLA

BSES RAJDHANI POWER LIMITED (BRPL)
NIT No. CMC/BR/24-25/FK/PR/SN/1223

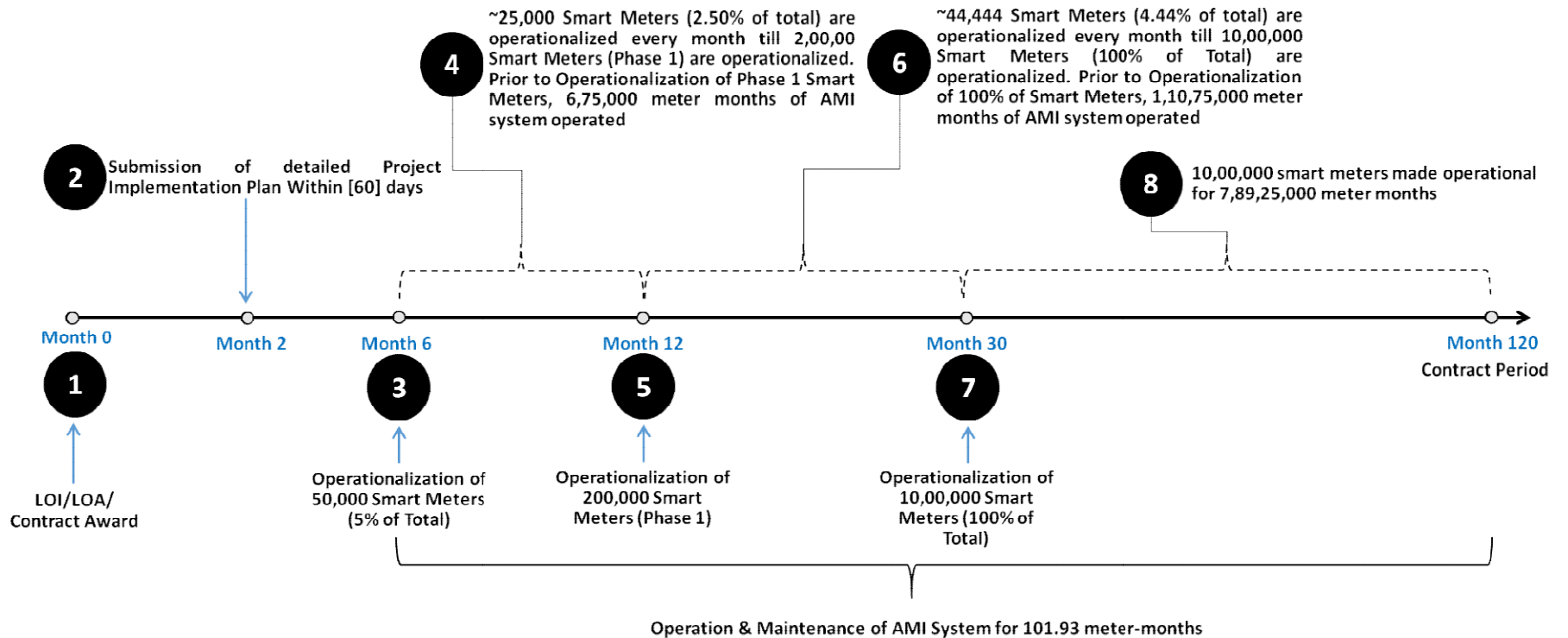


Sr. No.	Section	Page No.	Clause No.	Existing Clause	Amendment/Clarification
				provider before installation.	between meter and HES. AMISP are advised to ensure the capability and capacity of such Technology provider before installation.
8.	Section 6	196 of 477	14: Service Level Agreement (SLA)	Existing Service Level Agreement (SLA)	Amended as Amended Service Level Agreement (SLA) attached
9.	Section 6	214 of 477	16.4 Site Acceptance Test (SAT)	Existing Site Acceptance Test (SAT)	Amended as Amended Site Acceptance Test (SAT) attached
10.	Section 7	404 of 477	Price Format	Addition	Added as C. Price Schedule C: New requirement for Software Components attached

All other terms & conditions of the referred Request for Proposal (RFP)/ Tender shall remain unchanged.

Section 5: Special Conditions of Contract

Annexure-1 (SCC): Graphic Illustration



Annexure-2 (SCC): The methodology for determining the 'Total Meter-Months'

The methodology for determining the 'Total Meter-Months' as well as 'Operation and Maintenance Period of the AMI system' is provided below:

Assuming a deployment of 10 Lakh Smart Meters to be installed in Project area A, 'Total Meter-Months' is determined as below:

BSES RAJDHANI POWER LIMITED (BRPL)
NIT No. CMC/BR/24-25/FK/PR/SN/1223



'Total Meter-Months' = (Total number of smart Meters to be installed in the AMI Project X 90 months) = 10 Lakh meters X 90 months = 900 lakh meter months (A).

The implementation of the AMI system is aligned to the schedule provided above. This implies the following:

- a) 50,000 Smart Meters (5% of total) are operationalized at the end of 6th Month from date of LOI/LOA/execution of the Contract;
- b) From there on, ~25,000 Smart Meters (2.50% of total) are operationalized every month till 200,000 Smart Meters (100% of Phase 1 Quantity) are operationalized at the end of 12th Month from date of LOI/LOA/execution of the Contract;
- c) From there on, 44,444 Smart Meters (4.44 % of total) are operationalized every month till 10,00,000 smart meters (100% of total Quantity) are operationalized at the end of 30th Month from date of LOI/LOA/execution of the Contract.

The accrual of meter-months will commence as soon as the first lot of 5% of total Smart Meters are installed and operationalized at the end of 6th Month from date of execution of the Contract. Hence, 'Meter-Months' of AMI system operated after operational go-live is determined as below:

Basis the above table, the AMI System would have been already operational for 1,10,75,000 meter-months prior to Installation Milestone (B)

Hence, AMI system will remain operational for the remaining Contract period, i.e.,

$$\begin{aligned}
 &= [\text{'Total Meter-Months' (A) - 'Meter-Months' of prior to Installation Milestone (B)}] \text{ (C)} \\
 &= (9,00,00,000 - 1,10,75,000) \text{ meter-months} \\
 &= 7,89,25,000 \text{ meter-months (C)}
 \end{aligned}$$

$$\begin{aligned}
 &\text{Time period (in months) for operating AMI system after Installation Milestone is,} \\
 &= [\text{Remaining 'Meter-Months' / (Total number of Smart Meters installed in the AMI Project)}] \text{ (D)} \\
 &= 7,89,25,000 / 10,00,000 \\
 &= \sim 78.93 \text{ months}
 \end{aligned}$$

Hence the Total '**Operation and Maintenance period of the AMI system**' = (Months of operating Smart meters prior to Installation Milestone + 'Months' of operating AMI system after Installation Milestone) = **23 months + 78.93 months = 101.93 months.**

Month	Total Smart Meters Installed	Meter-Months
6	50,000	
7	75,000	50,000
8	1,00,000	75,000
9	1,25,000	1,00,000
10	1,50,000	1,25,000
11	1,75,000	1,50,000
12	2,00,000	1,75,000
13	2,44,444	2,00,000
14	2,88,889	2,44,444
15	3,33,333	2,88,889
16	3,77,778	3,33,333
17	4,22,222	3,77,778
18	4,66,667	4,22,222
19	5,11,111	4,66,667
20	5,55,556	5,11,111
21	6,00,000	5,55,556
22	6,44,444	6,00,000
23	6,88,889	6,44,444
24	7,33,333	6,88,889
25	7,77,778	7,33,333
26	8,22,222	7,77,778
27	8,66,667	8,22,222
28	9,11,111	8,66,667
29	9,55,556	9,11,111
30	10,00,000	9,55,556
Total	10,00,000	1,10,75,000

Section 6: Project Requirement – Scope of Works

14. Amended Service Level Agreement (SLA)

Service Level Agreement (SLA) shall be monitored as mentioned in the following table. It is expected that the AMI system shall meet the minimum threshold of service defined against each level. Any degradation below this minimum threshold will attract penalties as per bands of service level met. The idea is that it triggers a proper review of any defect / failure / performance that had been agreed upon for the project, and to find resolutions in keeping with the highest standards of service excellence. The total penalties under SLA categories are capped at [20%] of AMISP Service Charge. AMISP shall ensure that the data collection and computation for the purpose of SLA penalties (as mentioned in the following table) should be automated and visualized in BRPL Interface as per clause 11 and Clause 8.5.20 of this Section.

For this purpose, each of the designated scheduled tasks in the following table, shall signal¹ the SLA computation application to record the start time. The same designated tasks shall generate mile-stone signals² in order that the SLA application is able to record times when various thresholds (as indicated in the table) of meter population have responded. For system level availability, the SLA computation application shall offer a ticketing system which shall be used by the BRPL &/or AMISP to raise an incident against any line item at corresponding severity level. The incident originator shall select the severity level followed by selecting the incident description (as per Annexure J) available as a drop-down list within the SLA application. The ticketing system shall follow a process flow such that,

- a) The AMISP's response along with time of response are recorded. This 'response' may be a simple acknowledgement of the incident or a rejection of the incident as not being part of its 'scope of work' with adequate explanation.
- b) BRPL's acknowledgement or rejection of AMISP 'response' along with time are recorded. If BRPL acknowledges the incident to be irrelevant to AMISP's scope of work, then the incident is immediately closed, and no further records are maintained for this incident³.
- c) Resolution &/or workarounds are recorded and submitted by AMISP along with time
- d) In case of enhancements and change requests, AMISP's Plan of Action (POA) and schedule are recorded
- e) AMISP's POA and schedule (for enhancements and change requests) are approved by BRPL
- f) Resolution as submitted by AMISP is approved by BRPL and the incident closed. In case of rejection of resolution, the incident shall remain live and shall have to be re-worked by the AMISP.
- g) All submittals, acknowledgements, approvals/agreements shall have system generated time stamps by default. There shall be also provision for a separate manual entry of time stamps.
- h) AMISP shall develop web-based SLA tool for monitoring of the SLAs with the facility to download the SLA in XLS and/or PDF format.

¹ This signal shall be always automated, and the SLA Application would know precise number of meters involved.

² Alternate provision may be kept for manual entry of time for such mile-stone signals but with proper backup monitoring report made available.

³ The first two process steps in the ticketing system of the SLA App shall ensure complete agreement between Utility and AMISP, before an incident is accepted for resolution.

BSES RAJDHANI POWER LIMITED (BRPL)
NIT No. CMC/BR/24-25/FK/PR/SN/1223



Data Type	Performance Requirement (Averaged over a month ^[1])	Penalty	SLA Penalty Calculation
A. Scheduled Tasks			
1. Scheduled Interval data readings			
Periodic collection of the interval load profile data for the day ^[2]	From 95% of meters within 8 hours	Deduction of 0.2% of AMISP Service Charge for every 1% or part there of capped at 1% penalty	Maximum Penalty of 1% if action takes place for <91% of meters
2. Scheduled Interval data readings			
Periodic collection of the interval load profile data for the day ^[3]	From 98% of meters within 12 hours	Deduction of 0.2% of AMISP Service Charge for every 1% or part there of capped at 1% penalty	Maximum Penalty of 1% if action takes place for <94% of meters
3. Scheduled daily meter readings			
Previous days ^[4] interval energy and total accumulated energy	From 99.5% of meters within 24 hours after midnight	Deduction of 0.2% of AMISP Service Charge for every 1% or part there of capped at 2% penalty	Maximum Penalty of 2% if action takes place for <90.5% of meters
4. Scheduled billing profile data for the bill period			
Collection of billing data for the bill period	From 99.5% of meters within 72 hours of the scheduled periodic collection/ end of the billing period and From remaining 0.5% of meters within 168 hours of the scheduled periodic collection/ end of the billing period.	Deduction of 0.5% of AMISP Service Charge for every 0.5% or part there of capped at 3% penalty	Maximum Penalty of 3% if action takes place for <97.5% of meters
5. Firmware Upgrade and Rollback			
Actions related to Firmware upgrade or rollback activity	95% of individual assets to be modified (updated or rollback) within 10 days of scheduled date (update) or requested date (rollback) and	Deduction of 0.2% of Bidder Service Charge for every 1% or part there of capped at 2% penalty	Maximum Penalty of 2% if action takes place for <86% of meters
Actions related to Firmware upgrade or rollback activity	99% of individual assets to be (updated or rollback) within 15 days of scheduled date (update) or requested date (rollback)	Deduction of 0.2% of Bidder Service Charge for every 1% or part there of capped at 2% penalty	Maximum Penalty of 2% if action takes place for <90% of meters
6. Scheduled energy audit and reliability indices report^[5] (DT wise)			
Generation of monthly energy	From 100% of DT installed meters	Deduction of 0.1875% of AMISP Service	Maximum Penalty of 1.5% if

BSES RAJDHANI POWER LIMITED (BRPL)
NIT No. CMC/BR/24-25/FK/PR/SN/1223



Data Type	Performance Requirement (Averaged over a month ^[1])	Penalty	SLA Penalty Calculation
audit and reliability indices report	within 384 hours (16 days)	Charge for every 1% or part there of capped at 1.5% penalty	action takes place for <93% of meters
7. Scheduled energy audit and reliability indices report^[6] (Feeder wise)			
Generation of monthly energy audit and reliability indices report	From 100% of installed Feeder meters within 384 hours (16 days)	Deduction of 0.25% of AMISP Service Charge for every 0.5% or part there of capped at 1.5% penalty	Maximum Penalty of 1.5% if action takes place for <97.5% of meters
B. Remote Actions / tasks performed by AMI System			
8. For remote connect/disconnect with acknowledgement/ response for selected meters			
Remote connect / disconnect of the AMI meters	Action performed at 90% of meters within 15 minutes	Deduction of 0.5% of AMISP Service Charge for every 0.5% or part there of capped at 2.0% penalty	Maximum Penalty of 2.0% if within 15 minutes, delivery takes place for <88.5% of meters
9. For remote connect/disconnect with acknowledgement/ response for selected meters			
Remote connect / disconnect of the AMI meters	Action performed 99.5% of meters within 2 hours	Deduction of 0.25% of AMISP Service Charge for every 0.5% or part there of capped at 1.0% penalty	Maximum Penalty of 1.0% if within 2 hours, delivery takes place for <98% of meters
C. System Availability			
10. Availability of AMI System per month			
Availability of AMI System per month	≥99.5%	Deduction of 0.4% of AMISP Service Charge for every 0.5% or part there of reduction in availability capped at 4.0% penalty	Maximum penalty of 4% shall be deducted when system availability is <95.0%
D. Programmable Parameters			
11. Configurable Parameters			
Predefined Scheduled Actions (changing configurable parameters)	Action performed 90% of meters within 24 hrs	Deduction of 0.1% of Bidder Service Charge for every 1% or part there of capped at 1% penalty	Maximum Penalty of 0.1% if action takes place for <81% of meters
Predefined Scheduled Actions (changing configurable parameters)	Action performed 99% of meters within 72 hours	Deduction of 0.1% of Bidder Service Charge for every 1% or part there of capped at 1% penalty	Maximum Penalty of 0.2% if action takes place for <90% of meters

Data Type	Performance Requirement (Averaged over a month ^[1])	Penalty	SLA Penalty Calculation
E. Prepaid Billing SLA			
12. Service Level for Smart Prepaid Billing Module			
Average time to generate bills in a Batch window for number of meters on a pro-rata basis (applicable on any or all criteria)	<20% of total Prepaid Meter- 30 Mins	Deduction of 0.2% of monthly annual charges for every 1% or part there of capped at 1% penalty	Maximum Penalty of 0.2% if action takes place for <98% of meters
	<50% of total Prepaid Meters – 2 Hrs		
	<99% of total Prepaid Meters – 4 Hrs		
Updating of Billing logic as per revised Supply Code and State Regulatory Commission guidelines time to time during the period of service.	Within 1 week of publishing of revised Tariff order	Deduction of 0.2% of monthly annual charges for every 1 day delay after 1 month or part there of capped at 1% penalty	Maximum Penalty of 0.5% if action takes place for more than 4 days
Up-dation of customer ledger within the Billing system.	Within 5 minutes	Deduction of 0.2% of monthly annual charges for every 1% or part there of Meters not updated, capped at 1% penalty	Maximum Penalty of 0.2% if action takes place for <98% of meters
Delivery of top up amount/ credit recharge in case of prepayment post successful transaction from payment gateway up to consumer interface ^[7]	99.9% meters within 10 minutes (delivered and intimated to consumer)	Deduction of 0.5% of AMISP Service Charge for delay of every 0.5% or part there of capped at 3.0% penalty	Maximum Penalty of 3.0% if within 30 minutes, delivery takes place for <97.4% of meters

^[1] Local intervention allowed to achieve SLAs

^[2] Assuming interval of 30 minutes. <In case, Utility aims to change the interval, accordingly the performance requirement may need to be changed>

^[3] Assuming interval of 30 minutes. <In case, Utility aims to change the interval, accordingly the performance requirement may need to be changed>

^[4] All previous days from the last billing cycle

^[5] As defined in Clause 6 of this Section. Unless both energy audit and reliability indices report (DT wise) are generated at scheduled periodic interval, AMISP shall be considered non-compliant to the defined SLA and shall be liable to penalties.

^[6] As defined in Clause 6 of this Section. Unless both energy audit and reliability indices report (Feeder wise) are generated at scheduled periodic interval, AMISP shall be considered non-compliant to the defined SLA and shall be liable to penalties.

^[7] Delay in delivery of credit recharge information to payment gateway or Utility Billing System excluded from the SLA measurement

Notes:

1. Maximum Penalty out of the above shall be restricted at 20% of AMISP Service Charge. The deduction shall be computed as AMISP Service Charge X penalty % as computed in above table
2. The penalty, as mentioned above, shall be computed as per the performance deviated from the performance requirement. For instance, for SLA “Periodic collection of the interval load profile data for the day”, if within 8 hours, data is received from only 94.6% meters which means deviation of 0.4%, then the penalty shall be computed as $\left(\frac{\max(0.4\%,1\%)}{1\%} \times 0.2\%\right) = 0.2\%$.
3. Averaged over a month means weighted average performance from meter population over a predefined time interval. For instance,
 - a. Assuming on i^{th} day or event, action was done on $y_i\%$ of total meters and within stipulated time, data was received from $z_i\%$ of $y_i\%$ meters. So, the average SLA over the month shall be computed as $\left(\frac{\sum z_i x y_i}{\sum y_i}\right)$
 - b. For system availability, the availability is computed as $\frac{\text{THM} - (S1 \times 1 + S2 \times 0.8 + S3 \times 0.5)}{\text{THM}}$; Where THM is total hours in the month when power supply to AMI system is available, S1/S2/S3 is the total non-available hours in Severity Level-1/Level-2/ Level-3. Please refer to Annexure-I for more details on the same.
4. AMISP shall submit AMI generated reports for cases mentioned above based on data available in Unified HES/MDMS
5. Exclusions: Power Outages, Meter bypass by consumers, Local Temporary/ Permanent disconnection by Utilities, Meter burnt shall be excluded from above SLA calculations. For these cases, joint visit of AMISP and BRPL officials shall be carried out and field inspection report shall be submitted by AMISP to BRPL for suitable action.
6. For the purpose of joint visit, AMISP shall put a request to BRPL who should allocate manpower for joint visit within 1 working day. In case of non-allocation/ non-availability of manpower from BRPL, the report submitted by AMISP shall be final and actionable by BRPL.
7. The penalties would be computed on the basis of performance of AMISP for a calendar month.
8. AMISP shall be responsible for collection of billing data for all Smart Meters within a week of the scheduled periodic collection/ end of the billing period.
9. AMISP shall be responsible for reading all meter data through hand held device (HHD) for non-communicating meters. Although, manual reading for such meters shall not be more than one month.

16.4 Amended Site Acceptance Test (SAT)

Once the AMISP finalizes the SAT schedule, the QA/QC Manager shall invite the BRPL to witness the tests as per their convenience.

SAT shall be carried out with Smart Meters/DCUs in lots as these are delivered and passes through the Field Installation and Integration tests. The first lot to be subjected to SAT shall consist of the complete cloud data centre and its hardware and software components along with supply, installation & integration of a minimum of [5%] Smart Meters/ DCUs (along with its related hardware and software equipment). The SAT for remaining meter population shall be staged on monthly basis based on the monthly supply, installation and integration of Smart Meters (along with its related hardware and software equipment).

BSES RAJDHANI POWER LIMITED (BRPL)
NIT No. CMC/BR/24-25/FK/PR/SN/1223



The AMISP shall start up and check the performance of the equipment of field locations. All hardware shall be aligned and adjusted, interfaces to all inputs and outputs installed, operation verified, and all test readings recorded in accordance with the AMISP's recommended procedures. The SAT shall exhibit generally all functions of the equipment and duplicate factory test. All variances must be corrected prior to the start of the SAT. The list of final tests to be carried out in the field shall be listed in the site-testing document by the AMISP. Among others, the site testing document shall include the following minimum performance tests:

Data Type	Performance Requirement
1. Load Profile Data Read⁴	
One-month block load profile for installed meters	From 98% of the meters in 12 hours after the midnight
2. Billing Profile Data Read⁵	
Billing profile data for installed meters	From 98% of the meters in 12 hours after the midnight
3. On-Demand Remote reads of meters	
Collection of 7 days of interval energy data and the current total accumulated energy from a selected individual meter	From 90% of the meters in 5 minutes
4. Remote connect / disconnect	
Action to response for individual meter	Less than 3 mins
5. Updating of data on consumer portal/ app	
Updating of individual consumer data on portal/ app after receiving the data in MDMS	Action performed for active on portal consumers within 5 minutes after receiving the data in MDMS
6. Ping Response with acknowledgement/ response for selected meters	
For installed meters	Action performed at 98% of meters within [5] minute; and
For an individual meter	Action performed within 3 seconds
7. Meter loss and restoration of supply	
Receiving of alert for all affected AMI meters	Alert to be received within 3 minutes for 60% of meters
8. Meter Tamper Alerts	
Receiving of alert for an individual meter	Alert to be received within 3 minutes
9. Power Quality Alerts	
Receiving of alert for an individual meter	Alert to be received within 5 minutes
10. Firmware upgrade with acknowledgement/ response for selected meters	
For installed AMI meters	Action performed at 99% of meters within [18] hours; and

⁴This performance test shall be done during SAT, from second lot of meters onwards

⁵This performance test shall be done during SAT, from second lot of meters onwards

Data Type	Performance Requirement
	Action performed at 99.9% of meters within [24] hours
11. Remotely altering settings in meter	
For installed AMI meters	Action performed at 99% of meters within [8] hours; and Action performed at 99.9% of meters within [24] hours
12. Remotely read events logs	
For reading the full event log for installed AMI meter	Action performed at 90% of meters within [30] minutes; and Action performed at 99% of meters within 1 hour; and Action performed at 99.9% of meters within [6] hours.
13. VEE processing	
For all installed meters	Action performed in [15] mins
14. Computation of Billing Determinants	
For all installed meters	Action performed in [2] hours
15. Prepaid Recharge	
Payment success to consumer acknowledgement	Within 5 minutes
Payment success to meter update	<ul style="list-style-type: none"> • From 90% of meters within 30 minutes • From 99% of meters within 1 (one) hour
16. BRPL User Interface	
Manual data entry of new value appears on screen	Less than 6 secs
Acknowledgement of any action request	Within 3 secs
Display update rate	2 secs
17. Disaster Recovery Capability (Refer to 8.9.2.3.9 of this Section for details)	
Recovery Time Objective (RTO)	[4 hours] as agreed
Recovery Point Objective (RPO)	[2 hours] as agreed
18. On-Demand Remote reads of meters	
Collection of 7 days interval energy data and the current total accumulated energy from a group of 10% of installed base of meters (configurable)	<ul style="list-style-type: none"> • 95% complete within 2 hrs • 100% complete within 4 hrs

Interim inspection reports shall be generated if the SAT is unsuccessful at any stage and all variances shall have to be corrected and recorded. On successful completion of each lot of SAT a clear SAT Report shall be issued for the benefit of the BRPL. These SAT reports shall be signed by both the Inspection and Tests Manager and the QA/QC Manager.

Amended Technical Specifications of Smart Meters in Section-6

Sr. No.	Page No.	Clause No.	Existing Clause	Amendment
1.	255, 280 of 477	15. Drawing Submission (Bid) of Appendix 2 & 3	6. Samples of each type and rating offered.	Amended as
2.	309, 337, 364 of 477	15. Drawing Submission (Bid) of Appendix 4, 5 & 6	7. Samples of each type and rating offered along with box (Highest rating offered) and communication.	Bidders are not required to submit the said sample at the time of bid submission.
3.	267 of 477	6.4 Terminal Cover, Point no. g of Appendix 3: Technical Specifications for Whole Current A.C. Three Phase Smart Energy Meter	Mechanism shall be provided to record an event with occurrence and restoration in case of terminal cover is opened. Bidder shall explain its mechanism.	Stands deleted
4.	296 of 477	6.4 Terminal Cover, Point no. f of Appendix 4: Technical Specification for LT-CT Smart Meters	Mechanism shall be provided to record an event with occurrence and restoration in case of meter enclosure/terminal cover is opened.	Amended as Mechanism shall be provided to record an event with occurrence and restoration in case of meter enclosure is opened. Bidder shall explain its mechanism.
5.	323 of 477	6.4 Terminal Cover, Point no. f of Appendix 5: Technical Specification of DT Smart Meter	Mechanism shall be provided to record an event with occurrence and restoration in case of meter enclosure/terminal cover is opened.	Amended as Mechanism shall be provided to record an event with occurrence and restoration in case of meter enclosure is opened. Bidder shall explain its mechanism.
6.	350 of 477	6.4 Terminal Cover, Point no. l of Appendix 6: Technical Specifications of HT Smart Meters	Mechanism shall be provided to record an event with occurrence and restoration in case of meter enclosure/terminal cover is opened.	Amended as Mechanism shall be provided to record an event with occurrence and restoration in case of meter enclosure is opened. Bidder shall explain its mechanism.

Section 7: Price Format

C. Price Schedule C: New requirement for Software Components

S. No.	Item Description (M)	Total Estimated Person Days Required (N)	Person Day Rate (O)	Total Cost (P= N X O)
1.	Architecture Specialists (Experience- 10+ years)	[1*365*10]		
2.	Security Specialists (Experience- 10+ years)	[1*365*10]		
3.	Integration Specialists (Experience- 10+ years)	[1*365*10]		
4.	Data Base Developer- Sr. (Experience- 5+ years)	[1*365*10]		
5.	Web/ Mobile Application Developer- Sr. (Experience- 5+ years)	[1*365*10]		
6.	Core Application Developer- Sr. (Experience- 5+ years)	[1*365*10]		
7.	Data Base Developer- Jr. (Experience- Less than 5 years)	[1*365*10]		
8.	Web/ Mobile Application Developer- Jr. (Experience- Less than 5 years)	[1*365*10]		
9.	Core Application Developer- Jr. (Experience- Less than 5 years)	[1*365*10]		
Total				

Note: the price quoted under Price Schedule C won't form the part of award evaluation.